SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Electronically Signed

Monty Whetstone

Patricia L Martinez

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311736 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-015-48095 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS JOURNEY 11 B2MP FEE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Unit Letter  $\underline{M}$  :  $\underline{1015}$  feet from the  $\underline{S}$ line and feet 265 from the W Township Section 11 24S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3000 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_ Distance from nearest fresh water well\_ \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHMENT See Attached 1/7/2022 Spudded well. **Casing and Cement Program** Pres Date String Hole Csg Weight Dpth Yield Open Drop Size Size lb/ft TOC Set Dpth Held Hole 01/07/22 Surf FreshWater 17.5 13.375 54.5 J55 0 431 500 1.34 С 0 1500 0 Υ 01/10/22 Int1 FreshWater 12.25 9.625 40 HCL80 0 2498 625 2.19 С 0 1500 0 Υ 01/16/22 8.75 7 29 HCP110 0 Υ Prod Mud 2198 8590 750 3.18 Н 1500 0 01/19/22 FreshWater 6.125 4.5 13.5 HCP110 7663 13309 425 1.85 Н 0 2500 0 Υ Liner1 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ .

Vice President Operations

prodmgr@mewbourne.com

E-mail address

TITLE

3/9/2022

903-561-2900

8/4/2022 7:52:02 AM

Telephone No.

DATE

## **Spud**

#### 01/07/22

Spud 17 ½" hole @ 446'. Ran 431' of 13  $\frac{3}{8}$ " 54.5# J55 ST&C Csg. Cmt w/500 sks Class C Neat w/additives. (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/56 bbls of BW. Plug down @ 10:45 A.M. 01/08/22. Circ 234 sks of cmt to the pit. Tested BOPE to 5000# & Annular to 3500#. At 10:00 A.M. 01/09/2022, tested csg to 1500# for 30 mins, held OK. FIT to 10.3 PPG EMW. Drilled out at 12  $\frac{1}{4}$ ".

# <u>Int</u>

## 01/10/22

TD'ed 12 ¼" hole @ 2513'. Ran 2498' of 9 5/8" 40# HCL80 LT&C Csg. Cmt w/425sks Class C w/additives. (yd @ 2.19 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/186 bbls of FW. Plug down @ 8:30 P.M. 01/10/22. Circ 153 sks of cmt to the pit. At 1:45 P.M. 01/11/22, tested csg to 1500# for 30 mins, held OK. FIT to 9.8 PPG EMW. Drilled out at 8 ¾".

# <u>7 IN</u>

### 01/16/22

TD'ed 8 ¾" hole @ 8605'. Ran 8590' of 7" 29# HCP110 BT&C Csg. Cmt w/350 sks PVL w/additives. (yd @ 3.18 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/additives. (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/317 bbls of OBM. Slow rate lift pressure 625# @ 3 BPM. Plug down @ 6:00 A.M. 01/17/22. Did not circ cmt. Circ dye spacer to surface. Est TOC @ 2198'. At 9:30 P.M. 01/17/22, tested csg to 1500# for 30 mins, held OK. Drlg plug, floats & cmt. Drlg from 8605' to 8615'. FIT to 10.5 PPG EMW. Drilled out at 6 1/8".

### TD

#### 01/19/22

TD'ed 6 1/8" hole @ 13309' MD. Ran 4 ½"13.5# HCP110 Roughneck BT&C Csg from 7663' (top of liner) to 13309'. Cmt w/425sks Class H w/additives. (1.85 ft³/sk @ 13.5 ppg). Drop dart. Displaced w/158 bbls of Sugar BW. Lift Pressure 2100# @ 3.5 BPM. Plug down @ 6:00 P.M. 01/20/22. Bumped plug w/2600#. Shifted wet shoe sub w/2600#. Pumped 2 additional bbls. Set packer w/70k#. Released from liner hanger. Displaced w/280 bbls BW w/polymer sweep. Circ 152 sks cmt off liner top. At 8:15 P.M. 01/20/22, test liner top to 2500# for mins, held OK. Rig Released to walk @ 6:00 A.M. 01/21/22.

Journey 11 B2MP Fee 1H

**Ruby Caballero** 

03/09/2022