

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 312152 WELL API NUMBER 30-015-48096 5. Indicate Type of Lease P 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name JOURNEY 11 12 B1MP FEE																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																		
1. Type of Well: O		8. Well Number 001H																																																																																
2. Name of Operator MEWBOURNE OIL CO		9. OGRID Number 14744																																																																																
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>M</u> : <u>1075</u> feet from the <u>S</u> line and feet <u>265</u> from the <u>W</u> line Section <u>11</u> Township <u>24S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3000 GR																																																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Drilling/Cement</u> ☒																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. see attachment See Attached 2/21/2022 Spudded well.																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>02/21/22</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>436</td> <td>475</td> <td>1.34</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>02/23/22</td> <td>Int1</td> <td>Mud</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>HCL80</td> <td>0</td> <td>2509</td> <td>625</td> <td>2.17</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>02/26/22</td> <td>Prod</td> <td>Mud</td> <td>8.75</td> <td>7</td> <td>29</td> <td>HCP110</td> <td>0</td> <td>6695</td> <td>700</td> <td>3.15</td> <td>H</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>03/09/22</td> <td>Liner1</td> <td>FreshWater</td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>HCP110</td> <td>6476</td> <td>17728</td> <td>875</td> <td>1.85</td> <td>H</td> <td>0</td> <td>2500</td> <td>0</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	02/21/22	Surf	FreshWater	17.5	13.375	54.5	J55	0	436	475	1.34	C	0	1500	0	Y	02/23/22	Int1	Mud	12.25	9.625	40	HCL80	0	2509	625	2.17	C	0	1500	0	Y	02/26/22	Prod	Mud	8.75	7	29	HCP110	0	6695	700	3.15	H	0	1500	0	Y	03/09/22	Liner1	FreshWater	6.125	4.5	13.5	HCP110	6476	17728	875	1.85	H	0	2500	0	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐																																																																																		
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Spud**02/21/22**

Spud 17 ½" hole @ 451'. Ran 436' of 13 ⅜" 54.5# J55 ST&C Csg. Cmt w/475 sks Class C w/2% CaCl₂ (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/61 bbls of BW. Plug down @ 6:15 A.M. 02/21/22. Circ 210 sks of cmt to pit. Tested BOPE to 5000# & Annular 3500#. **At 12:30 A.M. 02/22/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.3 PPG EMW. Drilled out at 12 ¼".**

Int**02/23/22**

TD'ed 12 ¼" hole @ 2524'. Ran 2509' 9 ⅝" 40# HCL80 LT&C Csg. Cmt w/425 sks 35/65 Poz C w/additives. (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/187 bbls of BW. Plug down @ 9:30 P.M. 02/23/22. Circ 70 sks of cmt to the pit. **At 7:30 A.M. 02/24/22, tested csg to 1500# for 30 mins, held OK. FIT to 9.8 PPG EMW. Drilled out at 8 ¾".**

7 IN**02/26/22**

TD'ed 8 ¾" hole @ 6782'. Ran 6695' of 7" 29# HCP110 Roughneck Csg. Cmt w/300 sks PVC w/additives. (yd @ 3.15 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/additives. Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/247 bbls of OBM. Plug down @ 2:00 P.M. 02/26/22. Circ 260 sks of cmt to the pit. **At 1:45 A.M. 02/27/22, tested csg to 1500# for 30 min, held OK. FIT to 10.2 PPG EMW. Drilled out at 6 1/8".**

TD**03/09/22**

TD'ed 6 1/8" hole @ 17728' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg from 6476' (top of liner) to 17728'. Cmt w/875 sks Poz H (35/65) w/additives. (1.85 ft³/sk @ 13.5 ppg). Drop dart. Displaced w/229 bbls of sugar BW. Lift pressure 580# @ 3 BPM. Plug down @ 8:00 A.M. 03/13/22. Bump plug w/1423#. Shift wet shoe sub w/1443#. Pumped 2 additional bbls. Set packer w/70k#. Released from liner hanger w/1700# on DP. Displaced csg w/310 bbls of BW polymer sweep. Did not circ cmt off liner top. **At 9:30 A.M. 03/13/22, tested liner top to 2500# for 30 mins, held OK. '. Rig released to walk @ 6:00 P.M. 03/13/22.**

