For State Use Only:

APPROVED BY:

Patricia L Martinez

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 307899 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-48271 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS MIRAGE 30 B3IL STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 002H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location P : 1300 feet from the S Township Unit Letter P line and feet 205 from the E Township 19S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3307 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_ Distance from nearest fresh water well\_ \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. see attachment See Attached 9/10/2021 Spudded well. **Casing and Cement Program** Date String Fluid Csg Weight Dpth Open Drop Size Size lb/ft TOC Set Dpth Held Hole Int1 CutBrine 12.25 9.625 40 hcl80 0 1184 450 2.19 0 1500 0 Υ С 09/18/21 Int2 Mud 8.75 7 29 hpp110 0 9247 675 5.53 С 0 1500 0 Υ 09/22/21 Mud 6.125 4.5 hcp110 0 13479 450 0 2500 Liner1 13.5 1.48 h I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ TITLE SIGNATURE DATE Electronically Signed Vice President Operations 2/9/2022 Type or print name Monty Whetstone E-mail address Telephone No. 903-561-2900 prodmgr@mewbourne.com

DATE

8/4/2022 7:39:02 AM

# <u>Int</u>

#### 09/12/21

TD'ed 12 ¼" hole @ 1199'. Ran 1184' of 9 5%" 40# HCL80 LT&C Csg. Set Cameron mandrel hanger through BOP w/78k#. Cmt w/250 sks Class C w/additives. Mixed @ 12.4#/g w/2.19 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.33 yd. Displaced csg with 88 bbls of FW. Plug down @ 12:15 P.M. 09/12/21. Circ 157 sks cmt to pit. At 8:15 P.M. 09/12/21 tested csg to 1500#, held OK. FIT 10.0 PPG EMW. Drilled out at 8 ¾".

## <u>7 IN</u>

#### 09/18/21

TD'ed 8 ¾" hole @ 9262'. Ran 9247' of 7" 29# HPP110 BT&C Csg. Set Cameron mandrel hanger through BOP w/175k#. Cmt w/275 sks Class C w/additives. Mixed @ 10.2#/g w/5.53 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/341 bbls of OBM. Plug down @ 4:30 P.M. 09-18-21. Circ 56 sks cmt to pit. At 8:45 P.M. 09/19/2021, tested csg to 1500# for 30 mins, held ok.FIT to 10.5 PPG EMW. Drilled out at 6 1/8".

## TD

### 09/22/21

TD'ed 6 1/8" hole @ 13483' MD. Ran 4 ½" 4 ½" 13.5# HCP110 CDC HTQ Csg from 8193' (top of liner) to 13479'. Cmt w/450 sks Class H Poz w/additives. Mixed @ 13.5#/g w/1.48 yd. Drop dart. Displaced w/149 bbls of sugar FW. Plug down @ 3:45 P.M. 09/23/21. Bumped plug w/1600#. Set packer w/100k#. Sting out of liner hanger w/1000# on DP. Displaced 7" csg w/300 bbls of FW. Circ 135 sks cmt off liner top. At 5:00 P.M. 09/23/21, tested liner top to 2500# for 30 min, held OK. Rig released to move @ 4:00 P.M. 09/24/21.

A la C