

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 312694 WELL API NUMBER 30-015-48537 5. Indicate Type of Lease S 6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name BONANZA 22 15 W1HA STATE COM																																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																		
1. Type of Well: G		8. Well Number 001H																																																																																
2. Name of Operator MEWBOURNE OIL CO		9. OGRID Number 14744																																																																																
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>G</u> : <u>2620</u> feet from the <u>N</u> line and feet <u>1580</u> from the <u>E</u> line Section <u>22</u> Township <u>25S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 2964 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%; border: none;"> <tr> <td style="width:50%; border-right: 1px solid black;">                     NOTICE OF INTENTION TO:                      PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>                      TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/>                      PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>                      Other: _____                 </td> <td style="width:50%;">                     SUBSEQUENT REPORT OF:                      REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/>                      COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>                      CASING/CEMENT JOB <input type="checkbox"/>                      Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> </td> </tr> </table>			NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																														
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attachment See Attached 3/16/2022 Spudded well.																																																																																		
<b>Casing and Cement Program</b> <table style="width:100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>03/17/22</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>535</td> <td>550</td> <td>1.32</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>03/20/22</td> <td>Int1</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>ICL80</td> <td>0</td> <td>2632</td> <td>750</td> <td>2.17</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>03/24/22</td> <td>Prod</td> <td>CutBrine</td> <td>8.75</td> <td>7</td> <td>29</td> <td>BT&amp;C</td> <td>0</td> <td>9237</td> <td>850</td> <td>3.37</td> <td>H</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>04/01/22</td> <td>Liner1</td> <td>FreshWater</td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>ICP110</td> <td>0</td> <td>17259</td> <td>600</td> <td>1.8</td> <td>H</td> <td>0</td> <td>2500</td> <td>0</td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	03/17/22	Surf	FreshWater	17.5	13.375	54.5	J55	0	535	550	1.32	C	0	1500	0	Y	03/20/22	Int1	CutBrine	12.25	9.625	40	ICL80	0	2632	750	2.17	C	0	1500	0	Y	03/24/22	Prod	CutBrine	8.75	7	29	BT&C	0	9237	850	3.37	H	0	1500	0	Y	04/01/22	Liner1	FreshWater	6.125	4.5	13.5	ICP110	0	17259	600	1.8	H	0	2500	0	Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																		
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Bonanza 22/15 WIHA State Com #1H

03/16/22 Spud 17 ½" hole. TD @ 550'. Ran 535' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/550 sks Class C w/2% CaCl<sub>2</sub>. (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/76 bbls of BW. Plug down @ 12:15 P.M. 03/17/22. Circ 251 sks of cmt to the pit. Tested BOPE to 5000# & Annular to 3500#. At 7:45 AM. 03/18/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 ¼" bit.

03/19/22 TD'ed 12 ¼" hole @ 2647'. Ran 2632' 9 ⅝" 40# ICL80 LT&C Csg. Cmt w/550 sks 35:36 Poz C w/additives. (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/196 bbls of FW. Plug down @ 10:30 P.M. 03/19/22. Circ 256 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/69k#. At 7:00 A.M. 03/20/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

03/23/22 TD'ed 8 ¾" hole @ 9308'. Ran 9237' of 7" 29# HCIP110 BT&C Csg. Cmt w/450 sks PVL w/additives. (yd @ 3.37 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.5% fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/341 bbls of OBM. Plug down @ 7:15 P.M. 03/24/22. Circ 210 sks cmt to the pit. Set Cameron mandrel hanger through BOP w/220k#. At 11:00 P.M. 03/24/22, tested csg to 1500# for 30 mins, held OK. Fit to 13.0 PPG EMW. Drilled out at 6 1/8" bit.

03/30/22 TD'ed 6 1/8" hole @ 17261' MD. Ran 17259' 4 ½" 13.5# ICP110 BPN Csg from 9048' (top of liner) to 17259'. Cmt w/600 sks Class Poz H (35/65) w/additives. (1.8 ft<sup>3</sup>/sk @ 13.5 ppg). Pump 5 bbls FW. Drop dart. Displaced w/211 bbls of sugar BW. Lift Pressure 3000# @ 3 BPM. Plug down @ 12:30 A.M. 04/01/22. Bumped plug w/3600#. Set packer w/100k#. Sting out of hanger w/2000# on DP. Displaced 7" csg w/370 bbls of BW w/polymer sweep. Circ 124 sks cmt off liner top. At 1:45 P.M. 04/01/22, test liner top to 2500# for 30 min, held OK. **Rig released to move @ 6:00 A.M. 04/02/22.**

Jackie Lathan  
4-7-22