

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 308502 WELL API NUMBER 30-015-48539 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: O	8. Well Number 705H
2. Name of Operator XTO ENERGY, INC	9. OGRID Number 5380
3. Address of Operator 6401 Holiday Hill Road, Building #5, Midland, TX 79707	10. Pool name or Wildcat

4. Well Location
 Unit Letter H : 2385 feet from the N line and feet 750 from the E line
 Section 25 Township 23S Range 29E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3096 GR

Pit or Below-grade Tank Application ☐ or Closure ☐
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐
TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
Other: _____		Other: <u>Drilling/Cement</u> ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 Test 7.625 inch csg to 1850 psi, 30 mins (good). 12/24/21 Drill 6.75 inch hole, TD at 16,780 ft. on 12/30/21 1/1/22 Run 5.5 inch, 23#, P-110RY casing to 8,799 and 5 inch 18# P-110RY to 16,770 ft. 1/1/22 Cement csg with 880 sxs, 218 bbls, 1.39 yld Class H tail cmt. Bumped plug. Estimated Top of depth = 7,457 ft. Full cement returned to surface KOP = 8,450 ft. PBTD = 16,767 ft TVD = 8,986 ft. Rig Release: 1/2/2022 (Total 880 sxs cmt). **10/25/2021** Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
10/26/21	Surf		17.5	13.375	54.5	J55	0	345	410	1.33	C				N
11/05/21	Int1		12.25	9.625	40	J55		3280	1490	1.68	C		3000		N
11/15/21	Int2		8.75	7.625	29	L80	0	8140	1130	1.18	C		3300		N
01/01/22	Prod		6.75	5.5	23	P-110	0	16770	880	1.39	H		1850		N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE	Electronically Signed	TITLE	Production Analyst	DATE	2/15/2022
Type or print name	Tiffany Yancey	E-mail address	tiffany.yancey@exxonmobil.com	Telephone No.	432-215-8939

For State Use Only:
 APPROVED BY: Patricia L Martinez TITLE _____ DATE 8/4/2022 7:36:59 AM