Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311203 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-48611 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 S Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS CASAMIGOS 2 W1PA STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" COM (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number G 002H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location : <u>4</u>00 Unit Letter P feet from the S line and feet 1180 from the E Township 26S Range Section 29E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3039 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ _ Distance from nearest surface water __ Depth to Groundwater___ Pit Type mil Below-Grade Tank: Volume_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 9/22/2021 Spudded well. **Casing and Cement Program**

Date	String	Fluid	Hole	Csg	Weight	Grade	Est	Dpth	Sacks	Yield	Class	1"	Pres	Pres	Open
		Туре	Size	Size	lb/ft		TOC	Set				Dpth	Held	Drop	Hole
09/22/21	Surf	Mud	17.5	13.375	54.5	j55	0	660	500	2.13	С	0	1500	0	Υ
09/25/21	Int1	Mud	12.25	9.625	40	hcl80	0	3153	750	2.18	С	0	1500	0	Υ
10/01/21	Prod	FreshWater	8.75	7	29	hpp110	2853	9770	775	5.25	С	0	1500	0	Υ
10/08/21	Liner1	Mud	6.125	4.5	13.5	hcp110	9558	15252	550	1.49	h	0	2500	0	Υ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

SIGNATURE Electronically Signed Vice President Operations 3/4/2022 Type or print name E-mail address Telephone No. 903-561-2900 Monty Whetstone prodmgr@mewbourne.com For State Use Only: APPROVED BY: Patricia L Martinez TITLE DATE 8/4/2022 7:57:56 AM

<u>Spud</u>

09/22/21

Spud 17 ½" hole @ 675'. Ran 660' of 13 $\frac{3}{8}$ " 54.5# J55 ST&C Csg. Cmt w/300 sx Class C Premium Plus w/additives. Mixed @ 12.5#/g w/2.13 yd. Tail w/200 sx Class C Premium Plus. Mixed @ 14.8#/g w/1.33 yd. Displaced w/96 bbls of BW. Plug down @ 12:00 A.M. 09/23/21. Circ 225 sks of cmt to the pit. At 12:15 P.M. 09/23/21, tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 $\frac{1}{4}$ ".

<u>Int</u>

09/25/21

TD'ed 12 ½" hole @ 3165'. Ran 3153' of 9 %" 40# HCL80 LT&C Csg. Cmt w/550 sx Class C w/additives. Mixed @ 12.4#/g w/2.18 yd. Tail w/200 sx Class C Neat. Mixed @ 14.8#/g w/1.33 yd. Displaced w/236 bbls of FW. Bumped plug w/1340#. Plug down @ 3:15 AM 09/26/21. Circ 144 sks of cmt to the pit. At 8:45 P.M. 09/26/21, Tested csg to 1500#, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

7 IN

10/01/21

TD'ed 8 $\frac{3}{4}$ " hole @ 9860'. Ran 9770' of 7" 29# HPP110 BT&C Csg. Cmt w/250 sks Class C Poz (65/35) w/additives. Mixed @ 10.3#/g w/5.25 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/362 bbls of OBM. Lift psi 115# @ 3 BPM. Plug down @ 12:15 A.M. 10/2/21. Did not circ cmt to the pit. Est TOC @ 2853'. At 4:30 P.M. 10/02/21, tested csg to 1500# for 30 Min, held OK. FIT to 13.5 PPG EMW. Drilled out at 6 1/8".

<u>TD</u>

10/08/21

TD'ed 6 1/8" hole @ 15252' MD. Ran 4 ½" 13.5# HCP110 CDC-HTQ Csg from 9558' (top of liner) to 15252'. Cmt w/550sks (50:50) Poz H w/additives. Mixed @ 13.5#/g w/1.49 yd. Pump 5 bbls of FW. Drop dart. Displaced w/178 bbls of sugar BW. Plug down @ 3:30 A.M. 10/10/21. Set packer w/100k#. Sting out of liner hanger w/2500# on DP. Displaced 7" csg w/206 bbls of sugar BW w/polymer sweep. Circ 263 sks cmt off liner top. At 3:30 A.M. 10/10/21, test liner to 2500# for 30 min, held OK. Release rig to walk @ 3:00 P.M. 10/10/21.

