For State Use Only:

APPROVED BY:

Patricia L Martinez

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 320259 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division 30-025-48640 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS APOLLO STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 101H 2. Name of Operator 9. OGRID Number TAP ROCK OPERATING, LLC 372043 3. Address of Operator 10. Pool name or Wildcat 523 Park Point Drive, Suite 200, Golden, CO 80401 4. Well Location Unit Letter M : 888 feet from the S line and feet 570 from the W Township 33E NMPM 24S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3537 GR Pit or Below-grade Tank Application or Closure \_\_\_ Distance from nearest fresh water well\_\_ \_\_ Depth to Groundwater\_\_\_ \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/2/2022: Test BOPs. Drill 8.75 inch production hole to 8935 ft then switch to 6.75 inch to 19742 ft 3/11/2022: Run 5.5 inch 20 lb P-110 production casing to 19729 ft MD. Pump 20 bbls fresh water, then 340 sks of 10.5 ppg lead and 975 sks of 13.2 ppg tail cmt. Drop plug and displace with 20 bbls sugar water, 418 bbls fresh water. 0 bbls returned to surface. Est TOC at 1590 ft. 3/10/2022: TD Reached at 19742 ft MD, 9395 ft TVD. Plug Back Measured depth at 19684 ft MD, 9393 ft TVD. Rig Release on 3/11/2022 at 18:00.1/29/2022 Spudded well. **Casing and Cement Program** Date String Fluid Csg Weight Grade Dpth Yield Pres Open Туре Size Size lb/ft TOC Set Held Hole Surf FreshWater 17.5 13.375 54.5 J55 0 1270 1055 1.34 С Ν 03/01/22 Int1 Brine 12.25 9.625 40 J55 0 5254 1125 1.33 С 1600 0 Ν 03/11/22 20 Prod OilBasedMud 6.75 5.5 P110 1590 19729 1315 1.5 С Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ SIGNATURE TITLE DATE Electronically Signed Regulatory Manager 7/1/2022 Type or print name **Christian Combs** E-mail address ccombs@taprk.com Telephone No. 720-360-4028

TITLE

DATE

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