For State Use Only:

APPROVED BY:

Patricia L Martinez

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311184 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49154 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS SANTA VACA 19 18 B2NC (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" STATE COM (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Section N : 205 feet from the S line and feet 1980 from the W Township 19S Range 35E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3788 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 10/22/2021 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Yield Class Pres Open Drop Size Size lb/ft TOC Dpth Held Hole 10/22/21 Surf FreshWater 17.5 13.375 54.5 j55 0 1906 1325 2.11 0 1500 0 Υ С 10/25/21 Int1 FreshWater 12.25 9.625 40 180 0 3501 875 2.18 С 0 1500 0 Υ 11/01/21 29 icy110 0 9950 1000 Υ Prod Mud 8.75 7 3.17 0 1500 0 С 12/07/21 Liner1 Mud 6.125 4.5 13.5 p110ic 9709 20836 925 1.49 0 2500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ . SIGNATURE Electronically Signed Vice President Operations 3/4/2022 Type or print name E-mail address Telephone No. Monty Whetstone prodmgr@mewbourne.com 903-561-2900

DATE

8/4/2022 7:34:21 AM

## **Spud**

# 10/22/21

Spud 17 ½" hole @ 1921'. Ran 1906' of 13  $\frac{3}{8}$ " 54.5# J55 ST&C Csg. Cmt w/1125 sxs Class C w/additives. Mixed @ 12.5#/g w/2.11 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.33 yd. Displaced w/288 bbls of BW. Plug down @ 3:15 P.M. 10/23/21. Circ 333 sks of cmt to the pit. Tested BOPE to 5000# high & Annular 3500#. At 6:00 A.M. 10/24/21, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12  $\frac{1}{2}$ ".

# <u>Int</u>

### 10/25/21

TD'ed 12 ¼" hole @ 3616'. Ran 3501' of 9 5/8" 40# L80 LT&C Csg. Cmt w/675 sks Class C w/additives. Mixed @ 12.4#/g w/2.18 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.32 yd. Displaced w/268 bbls of FW. Plug down @ 2:15 P.M. 10/25/21. Circ 227 sks of cmt to the pit. At 10:15 P.M. 10/25/21, tested cag to 1500# for 30 min, held OK. FIT to 11.5 PPG EMW. Drilled out at 8 3/4".

### **7 IN**

### 11/01/21

TD'ed 8 ¾" hole @ 10000'. Ran 9950' of 7" 29# ICY110 BT&C Csg. Cmt 1st Stage w/225 sks Class C w/additives. Mixed @ 11.3#/g w/3.17 yd. 1st Stage Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/368 bbls of BW. Slow rate lift pressure 2000# @ 3 BPM. Plug down @ 10:45 P.M. 11/01/21. Set ECP w/3305#. Dropped bomb & opened DV tool w/990#. Did not circ cmt off DV tool. 2nd Stage w/225 sks Class C w/additives. Mixed @ 11#/g w/3.53 yd. Tail Cmt w/150 sks Class C w/additives. Mixed @ 14.8#/g w/1.33 yd. Displaced w/186 bbls of FW. Plug down @ 1:20 A.M. 11/02/21. Closed DV tool w/2700#. Circ 56 sks of cmt to the pit. At 11:30 A.M. 11/28/21, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Rig released to walk @ 12:00 P.M. 11/02/21. Drilled out at 6 1/8".

### TD

#### 12/07/21

TD'ed 6 1/8" hole @ 20836' MD. Ran 4 ½" 13.5# P110IC TSH Wedge 461 Csg from 9709' (top of liner) to 20836'. Cmt w/925 sks Class C w/additives. Mixed @ 13.5#/g w/1.49 yd. Pumped 5 bbl sugar FW. Drop dart. Displaced w/261 bbls of FW. Lift Pressure 3400# @ 3 BPM. Plug down @ 6:00 A.M. 12/09/21. Bumped plug w/4000#. Set packer w/80k#. Released from liner hanger w/2000# on DP. Displaced csg w/210 bbls of sugar FW w/polymer. Circ 226 sks cmt off liner top. At 9:00 A.M. 12/09/21, test liner top to 2500# for 15 mins, held OK. Rig released to move to @ 4:00 P.M. 12/10/21.

A C