SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Electronically Signed

Monty Whetstone

Patricia L Martinez

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311446 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49420 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS ANTELOPE 9 B3NC STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" COM (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 002H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Unit Letter N : 205 feet from the S line and feet 1700 from the W 23S Range 34E NMPM Section Township County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3423 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type ____ mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 12/31/2021 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Yield Pres Pres Open Size Size lb/ft TOC Dpth Held Drop Hole 12/31/21 Surf FreshWater 17.5 13.375 54.5 j55 0 1385 1200 1.49 0 1500 0 Υ С 01/04/22 Int1 FreshWater 12.25 9.625 40 hcl80 0 4961 1500 1.68 0 1500 0 Υ 01/09/22 FreshWater 29 10679 2.22 0 Prod 8.75 7 hpp110 4661 1100 0 1500 Υ h 01/23/22 FreshWater 6.125 4.5 13.5 hcp110 10500 16206 600 1.2 0 2500 0 Υ Liner1 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .

Vice President Operations

prodmgr@mewbourne.com

E-mail address

TITLE

3/7/2022

903-561-2900

8/4/2022 7:55:19 AM

Telephone No.

DATE

Spud

12/31/21

Spud 17 ½" hole @ 1400'. Ran 1385' of 13 ¾" 54.5# J55 ST&C Csg. cmt w/1000 sks Class C w/additives. Flake (yd @ 1.49 cuft/sk @ 13.0 ppg). Tail w/200 sks Class C w/2% CaCl₂. (yd @ 1.35 cuft @ 14.8 ppg). Displaced w/207 bbls of BW. Plug down @ 11:15 P.M. 01/01/22. Circ 403 sks of cmt to the pit. Tested BOPE to 5000# & Annular 3500#. At 6:15 P.M. 01/02/22, tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".

<u>Int</u>

01/04/22

TD'ed 12 ¼" hole @ 4976'. Ran 4961' of 9 5/8" 40# HCL80 LT&C Csg. cmt w/1300 sks Class C w/additives. (yd @ 1.68 ft³/sk @ 12.8 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 ft³/sk @ 14.8 PPG). Displaced w/373 bbls of FW. Plug down @ 4:45 A.M. 01/05/22. Circ 278 sks cmt to pits. At 2:30 P.M. 01/05/22, tested csg to 1500# for 30 mins, held OK. FIT to 10 PPG EMW. Drilled out at 8 ¾".

7 IN

01/09/22

TD'ed 8 ¾" hole @ 10754'. Ran 10679' of 7" 29# HPP110 BT&C Csg. cmt w/700 sks Nine Lite w/additives. (yd @ 2.22 cuft/sk @ 11 PPG). Tail w/400 sks Class H w/0.1% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Slow rate 1430 psi @ 3 BPM. Lost partial returns w/55 bbls left in displacement. Plug down @ 10:45 P.M. 01/09/22. Did not circ cmt. Est TOC @ 4661'. At 12:30 P.M. 01/10/22, tested csg to 1500# for 30 mins, held OK. FIT to 11.5 PPG EMW. Drilled out at 6 1/8".

TD

01/23/22

TD'ed 6 1/8" hole @ 16209' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg from 10500' (top of liner) to 16206'. cmt w/600 sks 35:65 Poz H w/0.3% Retarder (1.2 ft³/sk @ 14.4 ppg). Pump 5 bbls FW. Drop dart. Displaced w/189 bbls of Sugar FW. Lift Pressure 3000# @ 3 BPM. Plug down @ 6:45 A.M. 01/25/22. Bumped plug w/3800#. Set packer w/80k#. Released from liner hanger w/1500# on DP. Displaced csg w/475 bbls of FW w/polymer sweep. Circ 140 sks cmt off liner top. At 8:00 A.M. 01/25/22, test liner top to 2500# for 30 mins, held OK. Rig released to move @ 1:00 P.M. 01/26/22.