

| <b>District I</b><br>1625 N. French Dr., Hobbs, NM 88240<br>Phone:(575) 393-6161 Fax:(575) 393-0720<br><b>District II</b><br>811 S. First St., Artesia, NM 88210<br>Phone:(575) 748-1283 Fax:(575) 748-9720<br><b>District III</b><br>1000 Rio Brazos Rd., Aztec, NM 87410<br>Phone:(505) 334-6178 Fax:(505) 334-6170<br><b>District IV</b><br>1220 S. St Francis Dr., Santa Fe, NM 87505<br>Phone:(505) 476-3470 Fax:(505) 476-3462   | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><b>Oil Conservation Division</b><br><b>1220 S. St Francis Dr.</b><br><b>Santa Fe, NM 87505</b> | Form C-103<br>August 1, 2011<br>Permit 312219<br>WELL API NUMBER<br>30-025-49733<br>5. Indicate Type of Lease<br>S<br>6. State Oil & Gas Lease No.<br><br>7. Lease Name or Unit Agreement Name<br>AIRSTREAM 24 STATE COM |   |                              |                       |                        |  |   |  |                                       |  |  |  |   |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
|--|---|--|---|------------------------------|-----------------------|------------------------|--|---|--|---------------------------------------|--|--|--|---|---|---|--|-----------|--------------|------|---|------|--------|------|-----|---|------|------|------|------------|--|------|---|---|----------|------|-------|-------|-------|----|-----|---|------|------|------|------------|--|------|---|---|----------|------|-------|------|-----|----|-------|---|-------|------|--|------------|--|-------|---|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  |   |  |   |                              |                       |                        |  |   |  |                                       |  |  |  |   |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| 1. Type of Well:<br>O  |   | 8. Well Number<br>604H   |   |                              |                       |                        |  |   |  |                                       |  |  |  |   |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| 2. Name of Operator<br>CENTENNIAL RESOURCE PRODUCTION, LLC   |   | 9. OGRID Number<br>372165  |   |                              |                       |                        |  |   |  |                                       |  |  |  |   |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| 3. Address of Operator<br>1001 17th Street Suite 1800, Denver, CO 80202  |   | 10. Pool name or Wildcat   |   |                              |                       |                        |  |   |  |                                       |  |  |  |   |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| 4. Well Location<br>Unit Letter <u>B</u> : <u>265</u> feet from the <u>N</u> line and feet <u>1548</u> from the <u>E</u> line<br>Section <u>24</u> Township <u>22S</u> Range <u>34E</u> NMPM _____ County <u>Lea</u>   |   |  |   |                              |                       |                        |  |   |  |                                       |  |  |  |   |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| 11. Elevation (Show whether DR, KB, BT, GR, etc.)<br>3531 GR   |   |  |   |                              |                       |                        |  |   |  |                                       |  |  |  |   |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/><br>Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____<br>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____  |   |  |   |                              |                       |                        |  |   |  |                                       |  |  |  |   |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data<br><table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>  |   |  | NOTICE OF INTENTION TO:                   |                              | SUBSEQUENT REPORT OF: |                        | PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTER CASING <input type="checkbox"/> | TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE OF PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> |           | Other: _____ |      | Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| NOTICE OF INTENTION TO:  |   | SUBSEQUENT REPORT OF:  |   |                              |                       |                        |  |   |  |                                       |  |  |  |   |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| PERFORM REMEDIAL WORK <input type="checkbox"/>   | PLUG AND ABANDON <input type="checkbox"/>   | REMEDIAL WORK <input type="checkbox"/>   | ALTER CASING <input type="checkbox"/>     |                              |                       |                        |  |   |  |                                       |  |  |  |   |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE OF PLANS <input type="checkbox"/>  | COMMENCE DRILLING OPNS. <input type="checkbox"/>   | PLUG AND ABANDON <input type="checkbox"/> |                              |                       |                        |  |   |  |                                       |  |  |  |   |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>   |   |                              |                       |                        |  |   |  |                                       |  |  |  |   |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| Other: _____   |   | Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>  |   |                              |                       |                        |  |   |  |                                       |  |  |  |   |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.<br>3/6/22 TD 8-1/2 prod hole @ 11,575'(EOC). KOP @10,760. 3/9/22 TD 7-7/8 @ 21,400, 11,490 TVD. 3/10/22 Ran 969jts 5-1/2, P-110 TCBC-HT, 20# @ 21,385. Cmt lead w/885sx ProLite, yield 3.43, tail w/1200 sx B-Poz/H, yield 1.86. Circ 100 BBLs to surf. Test prod csg to 10,000 psi. 3/11/22 RR. <b>2/13/2022</b> Spudded well.   |   |  |   |                              |                       |                        |  |   |  |                                       |  |  |  |   |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| <b>Casing and Cement Program</b><br><table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>02/14/22</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>1888</td> <td>1590</td> <td>1.75</td> <td>Extendacem</td> <td></td> <td>1505</td> <td>0</td> <td>N</td> </tr> <tr> <td>02/19/22</td> <td>Int1</td> <td>Brine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J55</td> <td>0</td> <td>5605</td> <td>1270</td> <td>2.93</td> <td>Neocem/Hal</td> <td></td> <td>1800</td> <td>0</td> <td>N</td> </tr> <tr> <td>03/10/22</td> <td>Prod</td> <td>Brine</td> <td>8.75</td> <td>5.5</td> <td>20</td> <td>P-110</td> <td>0</td> <td>21385</td> <td>2085</td> <td></td> <td>ProLite/B-</td> <td></td> <td>10000</td> <td>0</td> <td>N</td> </tr> </tbody> </table> |   |  | Date                                      | String                       | Fluid Type            | Hole Size              | Csg Size                                       | Weight lb/ft                              | Grade                                  | Est TOC                               | Dpth Set                                     | Sacks                                    | Yield  | Class                                     | 1" Dpth                                       | Pres Held                               | Pres Drop                                  | Open Hole | 02/14/22     | Surf | FreshWater  | 17.5 | 13.375 | 54.5 | J55 | 0 | 1888 | 1590 | 1.75 | Extendacem |  | 1505 | 0 | N | 02/19/22 | Int1 | Brine | 12.25 | 9.625 | 40 | J55 | 0 | 5605 | 1270 | 2.93 | Neocem/Hal |  | 1800 | 0 | N | 03/10/22 | Prod | Brine | 8.75 | 5.5 | 20 | P-110 | 0 | 21385 | 2085 |  | ProLite/B- |  | 10000 | 0 | N |
| Date   | String  | Fluid Type   | Hole Size                                 | Csg Size                     | Weight lb/ft          | Grade                  | Est TOC  | Dpth Set                                  | Sacks                                  | Yield                                 | Class  | 1" Dpth                                  | Pres Held  | Pres Drop                                 | Open Hole                                     |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| 02/14/22   | Surf  | FreshWater   | 17.5                                      | 13.375                       | 54.5                  | J55                    | 0  | 1888                                      | 1590                                   | 1.75                                  | Extendacem                                   |  | 1505   | 0   | N   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| 02/19/22   | Int1  | Brine  | 12.25                                     | 9.625                        | 40                    | J55                    | 0  | 5605                                      | 1270                                   | 2.93                                  | Neocem/Hal                                   |  | 1800   | 0   | N   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| 03/10/22   | Prod  | Brine  | 8.75                                      | 5.5                          | 20                    | P-110                  | 0  | 21385                                     | 2085                                   |                                       | ProLite/B-                                   |  | 10000  | 0   | N   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .   |   |  |   |                              |                       |                        |  |   |  |                                       |  |  |  |   |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| <table style="width:100%;"> <tr> <td>SIGNATURE</td> <td><u>Electronically Signed</u></td> <td>TITLE</td> <td><u>Regulatory Lead</u></td> <td>DATE</td> <td><u>3/15/2022</u></td> </tr> <tr> <td>Type or print name</td> <td><u>Sarah Ferreyros</u></td> <td>E-mail address</td> <td><u>Sarah.Ferreyros@cdevinc.com</u></td> <td>Telephone No.</td> <td><u>720-499-1454</u></td> </tr> </table>   |   |  | SIGNATURE                                 | <u>Electronically Signed</u> | TITLE                 | <u>Regulatory Lead</u> | DATE   | <u>3/15/2022</u>                          | Type or print name                     | <u>Sarah Ferreyros</u>                | E-mail address                               | <u>Sarah.Ferreyros@cdevinc.com</u>       | Telephone No.                                    | <u>720-499-1454</u>                       |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| SIGNATURE  | <u>Electronically Signed</u>  | TITLE  | <u>Regulatory Lead</u>                    | DATE                         | <u>3/15/2022</u>      |                        |  |   |  |                                       |  |  |  |   |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| Type or print name   | <u>Sarah Ferreyros</u>  | E-mail address   | <u>Sarah.Ferreyros@cdevinc.com</u>        | Telephone No.                | <u>720-499-1454</u>   |                        |  |   |  |                                       |  |  |  |   |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |
| <b>For State Use Only:</b><br>APPROVED BY: <u>Patricia L Martinez</u> TITLE _____ DATE <u>8/4/2022 8:00:28 AM</u>  |   |  |   |                              |                       |                        |  |   |  |                                       |  |  |  |   |   |   |  |           |              |      |   |      |        |      |     |   |      |      |      |            |  |      |   |   |          |      |       |       |       |    |     |   |      |      |      |            |  |      |   |   |          |      |       |      |     |    |       |   |       |      |  |            |  |       |   |   |

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 312219

COMMENTS

|  |  |
|--|--|
| Operator:<br>CENTENNIAL RESOURCE PRODUCTION, LLC<br>1001 17th Street, Suite 1800<br>Denver, CO 80202 | OGRID:<br>372165                             |
|  | Action Number:<br>312219                     |
|  | Action Type:<br>[C-103] EP Drilling / Cement |

Comments

| Created By | Comment   | Comment Date |
|------------|---|--------------|
| mtwele     | Drilling 8.75-hole size for the curve and 7.875 hole size for the lateral for the 5.5 production casing string. | 3/15/2022    |