<u>Marder I</u> 1625 N French De , Hebbs, NM 83240 Phone: (173) 392-6151 Fac. (173) 393-6720

State of New Mexico

W Steeling or Sugar

		Oil Con	inerals and Natur servation Division	al Kesources De Hobbs District	partment Office		
			BRADENHEAD				
5	COUT	Operator 1st	ame	2000 MARKET 200	The state of the s	API Numb	384
u	DDU	Pro	operty Name	**			7211 No.
w 10 10	1 5 m		A Surface La	ication ,	in the district		
UL-Lot Section 5	Terriable 255	Range 386	Feet fre	N/SLIna	Feel Produ	E/W Line	Covaty (E19-
		1	Well St	itris	100	15-21 1 V 10	_ CC14
YES TA'D WELL	yes	SHUT-IN	10 IM MISCH		PRODUCER GA	s 6.	DATE -29-22
	YES (A)Surf		OBSERVEI	OR SWD OIL	PRODUCER GA	- L	
YES T			IN MISCI	OR SWD OIL	PRODUCER	- L	DATE -39-22
YES			OBSERVEI	OR SWD OIL	FRODUCER GA	- L	
YES	(A\Sarf	ICE ICE	OBSERVEI (B)Interm(1)	SWD OIL DATA (Clinterne(2)	GA:	d Cone	(E)Tubing
ressure	(A\Sarf		OBSERVEI (Blinterm(1)	OR SWD OIL ODATA (ClinterneZ)	GA.	ACome O VI N	(E)Tubing
ressure low Characteristics Pull	(A\Sarf		OBSERVEI (Blinterm(1)	DATA (Calinternetz)	GA.	A Come DV N	(E)Tubing
YES Pressure Tow Characteristics Puff Stendy Flow	(A\Sarf		OBSERVEI (Blinterm(1)	OR SWD OIL DATA (Clinterne(2) Y/N Y/N	FRODUCER GA	ACme O O O N Y O O Y O O O O O O O O O O O O	CO2 WTR GAS Three made
YES Pressure Flow Characteristics Puff Stendy Flow Surges	(A\Sarf		OBSERVEI (B)Interm(1) Y/N Y/N	DATA (Calinternetz)	PRODUCER GA	A Come DV N	CO2 WTR

Remarks - Picase sinte for each string (A,B,C,D,E) pertineal information regarding bleed down or continuous build up if applies.

Had. CS. blow flend to trush to zero in Iniv.

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title: B-mail Address:		Re-test
Date:	Phone.	- Martinal Agrapa an Johnshor -
	Winess: Jan Kalana	

INSTRUCTIONS ON BACK OF THIS FORM



PERFORMING BRADENHEAD TEST

General Procedure for Bradenhead Test

Identify.

All valves prior to testing

Gauges:

Install on each casing string to record pressure.

Assure:

That all valves are in good working condition and closed at least 24 hours prior

to testing.

Open;

Each valve (Bradenhead, intermediate and casing valves) is to be opened

separately.

Check Gauges:

Record pressure on each gauge and casing string on BHT form. Open

valves to atmosphere and record results on BHT form.

Designate what applies to the result of opening the valves for each string:

Blow or Puff
Bled down to Nothing
Steady Flow
Oil or Gas
Water
Yes or No
Yes or No
Yes or No
Yes or No

Start: Injection or SWD pump so tubing pressure can be read.

Instructions below apply to the District 1 Hobbs office since this must be reported on a form.

In case of pressure:

Record pressure reading on gauge.

2. Bleed and note time elapsed to bleed down.

3. Leave valve open for additional observation

4. Note any fluids expelled.

In absence of Pressure:

1. Leave valve open for additional observation.

2 Note types of fluids expelled.

3. Note if fluids persist throughout test

Note. Tubing pressure on injection or SWD wells.

Test will be signed by person performing test with a contact phone number.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 125531

CONDITIONS

Operator:	OGRID:
SCOUT ENERGY MANAGEMENT LLC	330949
13800 Montfort Road	Action Number:
Dallas, TX 75240	125531
	Action Type:
	[UF-BHT] Bradenhead Test (BRADENHEAD TEST)

CONDITIONS

Created By		Condition Date
kfortner	None	8/5/2022