

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|   |   |  |
|---|---|--|
| <b><sup>1</sup> Operator name and Address</b><br>IACX Production, LLC.<br>5001 LBJ Freeway, Suite 300<br>Dallas, TX 75244 |   | <b><sup>2</sup> OGRID Number</b><br>329877                                   |
|   |   | <b><sup>3</sup> Reason for Filing Code/ Effective Date</b><br>New Completion |
| <b><sup>4</sup> API Number</b><br>30 - 005-63361  | <b><sup>5</sup> Pool Name</b><br>Foor Ranch; Wolfcamp | <b><sup>6</sup> Pool Code</b><br>76750                                       |
| <b><sup>7</sup> Property Code</b><br>328003   | <b><sup>8</sup> Property Name</b><br>Nevada AXN State | <b><sup>9</sup> Well Number</b><br>1   |

**II. <sup>10</sup> Surface Location**

|                    |              |                 |              |         |                       |                           |                      |                        |                  |
|--------------------|--------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|------------------------|------------------|
| UL or lot no.<br>E | Section<br>4 | Township<br>10S | Range<br>26E | Lot Idn | Feet from the<br>1980 | North/South Line<br>North | Feet from the<br>660 | East/West line<br>West | County<br>Chaves |
|--------------------|--------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|------------------------|------------------|

**<sup>11</sup> Bottom Hole Location**

|                                    |   |  |  |   |  |                  |               |                |        |
|------------------------------------|---|--|--|---|--|------------------|---------------|----------------|--------|
| UL or lot no.                      | Section   | Township   | Range                                    | Lot Idn                                   | Feet from the                              | North/South line | Feet from the | East/West line | County |
| <b><sup>12</sup> Lse Code</b><br>S | <b><sup>13</sup> Producing Method Code</b><br>F | <b><sup>14</sup> Gas Connection Date</b><br>07/01/2021 | <b><sup>15</sup> C-129 Permit Number</b> | <b><sup>16</sup> C-129 Effective Date</b> | <b><sup>17</sup> C-129 Expiration Date</b> |                  |               |                |        |



**III. Oil and Gas Transporters**

|  |   |                            |
|--|---|----------------------------|
| <b><sup>18</sup> Transporter OGRID</b> | <b><sup>19</sup> Transporter Name and Address</b>                     | <b><sup>20</sup> O/G/W</b> |
| 327122                                 | IACX Roswell, LLC.<br>5001 LBJ Freeway, Suite 300<br>Dallas, TX 75244 | G                          |
| 015694                                 | Navajo Refining Company, LLC.<br>P.O. Drawer 159<br>Artesia, NM 88210 | O                          |
|  |   |                            |
|  |   |                            |
|  |   |                            |
|  |   |                            |

**IV. Well Completion Data**

|                                |   |                                   |                                     |   |                                    |
|--------------------------------|---|-----------------------------------|-------------------------------------|---|------------------------------------|
| <b><sup>21</sup> Spud Date</b> | <b><sup>22</sup> Ready Date</b><br>06/14/2021 | <b><sup>23</sup> TD</b><br>6,200' | <b><sup>24</sup> PBTD</b><br>6,162' | <b><sup>25</sup> Perforations</b><br>Wolfcamp: 5124'-46'<br>5360'-68' | <b><sup>26</sup> DHC, MC</b><br>MC |
| <b><sup>27</sup> Hole Size</b> | <b><sup>28</sup> Casing &amp; Tubing Size</b> | <b><sup>29</sup> Depth Set</b>    | <b><sup>30</sup> Sacks Cement</b>   |   |                                    |
| 12.25"                         | 8.625"  | 1,126'                            | 650 (in place)                      |   |                                    |
| 7.875"                         | 5.5"  | 6,200'                            | 880 (in place)                      |   |                                    |
|                                | 2.875"  | 5,801'                            |                                     |   |                                    |
|                                |   |                                   |                                     |   |                                    |

**V. Well Test Data**

|   |  |  |  |                                    |   |
|---|--|--|--|------------------------------------|---|
| <b><sup>31</sup> Date New Oil</b>   | <b><sup>32</sup> Gas Delivery Date</b><br>07/01/2021 | <b><sup>33</sup> Test Date</b><br>07/01/2021 | <b><sup>34</sup> Test Length</b><br>24 hours   | <b><sup>35</sup> Tbg. Pressure</b> | <b><sup>36</sup> Csg. Pressure</b><br>150#  |
| <b><sup>37</sup> Choke Size</b><br>12/64  | <b><sup>38</sup> Oil</b><br>0                        | <b><sup>39</sup> Water</b><br>0              | <b><sup>40</sup> Gas</b><br>20   |                                    | <b><sup>41</sup> Test Method</b><br>Flowing |
| <b><sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</b><br>Signature: <br>Printed name: Keith Hutchens<br>Title: Production Supervisor<br>E-mail Address: keithhutchens@iacxproduction.com<br>Date: 8-4-22 |  |  | OIL CONSERVATION DIVISION<br>Approved by: Justin Wrinkle<br>Title: Petro spec<br>Approval Date: 08-10-22<br> |                                    |   |
| Phone: 575-416-3240   |  |  |  |                                    |   |

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |   |   |
|---|---|---|
| <sup>1</sup> API Number<br>30-005-63361 | <sup>2</sup> Pool Code<br>76750                     | <sup>3</sup> Pool Name<br>Foor Ranch Wolfcamp (Gas) |
| <sup>4</sup> Property Code<br>328003    | <sup>5</sup> Property Name<br>Nevada AXN State      | <sup>6</sup> Well Number<br>1                       |
| <sup>7</sup> OGRID No.<br>329877        | <sup>8</sup> Operator Name<br>IACX Production, LLC. | <sup>9</sup> Elevation<br>3,779'                    |

<sup>10</sup> Surface Location

|                    |              |                 |              |         |                       |                           |                      |                        |                  |
|--------------------|--------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|------------------------|------------------|
| UL or lot no.<br>E | Section<br>4 | Township<br>10S | Range<br>26E | Lot Idn | Feet from the<br>1980 | North/South line<br>North | Feet from the<br>660 | East/West line<br>West | County<br>Chaves |
|--------------------|--------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|------------------------|------------------|

<sup>11</sup> Bottom Hole Location If Different From Surface

|                                      |                               |                                  |                         |         |               |                  |               |                |        |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no.                        | Section                       | Township                         | Range                   | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| <sup>12</sup> Dedicated Acres<br>320 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |         |               |                  |               |                |        |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|                   |  |
|-------------------|--|
| <sup>16</sup><br> | <sup>17</sup> OPERATOR CERTIFICATION<br>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.<br><br>Signature Date 08/04/2022<br>Keith Hutchens<br>Printed Name<br>keithhutchens@iacxproduction.com<br>E-mail Address |
|                   | <sup>18</sup> SURVEYOR CERTIFICATION<br>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  |
|                   | Date of Survey<br>Signature and Seal of Professional Surveyor:   |
|                   | Certificate Number   |



State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-005-63361  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>VA-2070   |
| 7. Lease Name or Unit Agreement Name<br>Nevada AXN State  |
| 8. Well Number<br>1   |
| 9. OGRID Number<br>329877   |
| 10. Pool name or Wildcat<br>Foor Ranch, Pre Permian and Foor Ranch Wolfcamp                         |

|  |  |
|--|--|
| <p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br/>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p> |  |
| <p>2. Name of Operator<br/>IACX Production, LLC.</p>   |  |
| <p>3. Address of Operator<br/>5001 LBJ Freeway, Suite 300, Dallas, TX 75244</p>  |  |
| <p>4. Well Location<br/>Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line<br/>Section <u>4</u> Township <u>10S</u> Range <u>26E</u> NMPM Chaves County</p>  |  |
| <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br/>3,779' GR</p>  |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |   |
|--|---|
| <p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br/>         TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br/>         PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input checked="" type="checkbox"/><br/>         DOWNHOLE COMMINGLE <input type="checkbox"/><br/>         CLOSED-LOOP SYSTEM <input type="checkbox"/><br/>         OTHER: <input type="checkbox"/></p> | <p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br/>         COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/><br/>         CASING/CEMENT JOB <input type="checkbox"/><br/>         Recomplete, Perforate and acidize, Dual Complete<br/>         OTHER: <input checked="" type="checkbox"/></p> |
|--|---|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

06/03/21- MIRU pulling unit  
 06/04/21- Set blanking plug in packer at 5806'. NU BOP. TOH with 2 7/8" tubing. TIH with RBP w/ ball catcher set at 5768'. Load casing w/ 76bbls. Pressure tested to 500 psi for 30 minutes, held good.  
 06/09/21- Pressure test to 2500 psi for 10 minutes, held good. RU WL, RIH with 3 1/8" slick guns correlate and perforate Wolfcamp as follows: 5360'-68' 32 holes, .42" holes & 5124'-46' 96 holes, .42" holes.  
 06/10/21- TIH with packer and 2 7/8" tubing. RU acid crew. Spot 6bbls acid at 5378'. TOH back to 5053' set packer. Load casing with 16bbls, apply 500 psi to casing. Acidize perforations 5360'-68' and 5124'-46' with 2000 gals 15% NEFE HCL acid and 250 ball sealers. Very good ball action. Swab.  
 06/14/21- TIH latch on and release RBP at 5768'. TOH LD packer and plug. TIH with 4.5" OD O/O tool, 2 7/8" tubing and sliding sleeve. Latch onto packer at 5801'. Sliding sleeve at 5084' closed. ND BOP. Existing Ordovician perfs flowing up tubing, wolfcamp perfs flowing up casing. Release blanking plug. RD pulling unit. Turn well to production. Ordovician perfs producing. Wolfcamp shut in waiting on gas connect.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Production Supervisor

DATE

8-4-22

Type or print name Keith Hutchens E-mail address: keithhutchens@iacxproduction.com PHONE: 575-416-3240

**For State Use Only**


APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



|   |                         |  |                           |   |  |   |  |               |               |        |
|---|-------------------------|--|---------------------------|---|--|---|--|---------------|---------------|--------|
| Two Copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>811 S. First St., Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505   |                         | State of New Mexico<br>Energy, Minerals and Natural Resources<br><br>Oil Conservation Division<br>1220 South St. Francis Dr.<br>Santa Fe, NM 87505 |                           |   | Form C-105<br>Revised April 3, 2017  |   |  |               |               |        |
|   |                         | 1. WELL API NO. 30-005-63361   |                           |   | 2. Type of Lease<br><input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN |   |  |               |               |        |
|   |                         |  |                           |   | 3. State Oil & Gas Lease No. VA-2070   |   |  |               |               |        |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>   |                         |  |                           |   |  |   |  |               |               |        |
| 4. Reason for filing:<br><br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) |                         |  |                           |   | 5. Lease Name or Unit Agreement Name<br>Nevada AXN State   |   |  |               |               |        |
|   |                         |  |                           |   | 6. Well Number:<br>1   |   |  |               |               |        |
| 7. Type of Completion:<br><input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER   |                         |  |                           |   |  |   |  |               |               |        |
| 8. Name of Operator IACX Production, LLC.   |                         |  |                           |   | 9. OGRID 329877  |   |  |               |               |        |
| 10. Address of Operator<br>5001 LBJ Freeway, Suite 300, Dallas, TX 75244  |                         |  |                           |   | 11. Pool name or Wildcat<br>Foor Ranch; Wolfcamp   |   |  |               |               |        |
| 12. Location  | Unit Ltr                | Section  | Township                  | Range   | Lot  | Feet from the                               | N/S Line   | Feet from the | E/W Line      | County |
| Surface:  | E                       | 4  | 10S                       | 26E   |  | 1980  | N  | 660           | W             | Chaves |
| BH:   |                         |  |                           |   |  |   |  |               |               |        |
| 13. Date Spudded  | 14. Date T.D. Reached   | 15. Date Rig Released  |                           | 16. Date Completed (Ready to Produce)<br>06/14/2021 |  |   | 17. Elevations (DF and RKB, RT, GR, etc.)                                |               |               |        |
| 18. Total Measured Depth of Well<br>6,200'  |                         | 19. Plug Back Measured Depth<br>6,162'   |                           | 20. Was Directional Survey Made?<br>No              |  |   | 21. Type Electric and Other Logs Run<br>Radial Cement Bond Gamma Ray/CCL |               |               |        |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br>5360'-5368' and 5124'-5146' Wolfcamp   |                         |  |                           |   |  |   |  |               |               |        |
| <b>23. CASING RECORD (Report all strings set in well)</b>   |                         |  |                           |   |  |   |  |               |               |        |
| CASING SIZE   | WEIGHT LB./FT.          |  | DEPTH SET                 |   | HOLE SIZE  |   | CEMENTING RECORD   |               | AMOUNT PULLED |        |
| 8.625"  | 24#                     |  | 1,126'                    |   | 12.25"   |   | 650 sxs (in place)   |               |               |        |
| 5.5"  | 15.5#                   |  | 6,200'                    |   | 7.875"   |   | 880 sxs (in place)   |               |               |        |
|   |                         |  |                           |   |  |   |  |               |               |        |
|   |                         |  |                           |   |  |   |  |               |               |        |
|   |                         |  |                           |   |  |   |  |               |               |        |
| <b>24. LINER RECORD</b>   |                         |  |                           |   |  |   |  |               |               |        |
| SIZE  | TOP                     | BOTTOM   | SACKS CEMENT              | SCREEN  |  | 25. TUBING RECORD                           |  |               |               |        |
|   |                         |  |                           |   |  | SIZE  | DEPTH SET  | PACKER SET    |               |        |
|   |                         |  |                           |   |  | 2.875"                                      | 5801'  | 5806'         |               |        |
| 26. Perforation record (interval, size, and number)<br>5360'-68' w/ 32 .42" holes<br>5124'-46' w/ 96 .42" holes   |                         |  |                           |   |  |   |  |               |               |        |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED<br>5360'-68' 5124'-46'      2000 gals 15% NEFE HCL acid w/250 ball sealers   |                         |  |                           |   |  |   |  |               |               |        |
| <b>28. PRODUCTION</b>   |                         |  |                           |   |  |   |  |               |               |        |
| Date First Production<br>07/01/2021   |                         | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing   |                           |   |  | Well Status (Prod. or Shut-in)<br>Producing |  |               |               |        |
| Date of Test<br>07/01/2021  | Hours Tested<br>24      | Choke Size<br>12/64"   | Prod'n For<br>Test Period | Oil - Bbl<br>0                                      | Gas - MCF<br>20  | Water - Bbl.<br>0                           | Gas - Oil Ratio  |               |               |        |
| Flow Tubing<br>Press.   | Casing Pressure<br>125# | Calculated 24-<br>Hour Rate  | Oil - Bbl.<br>0           | Gas - MCF<br>20                                     | Water - Bbl.<br>0  | Oil Gravity - API - (Corr.)                 |  |               |               |        |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sold  |                         |  |                           |   |  | 30. Test Witnessed By<br>Joel Doport        |  |               |               |        |
| 31. List Attachments  |                         |  |                           |   |  |   |  |               |               |        |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  |                         |  |                           |   |  | 33. Rig Release Date:                       |  |               |               |        |
| 34. If an on-site burial was used at the well, report the exact location of the on-site burial:   |                         |  |                           |   |  |   |  |               |               |        |
| Latitude Longitude NAD83  |                         |  |                           |   |  |   |  |               |               |        |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  |                         |  |                           |   |  |   |  |               |               |        |
| Signature    |                         | Printed<br>Name Keith Hutchens   |                           | Title Production Supervisor                         |  | Date 8-4-22                                 |  |               |               |        |
| E-mail Address keithhutchens@iacxproduction.com   |                         |  |                           |   |  |   |  |               |               |        |

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                     | Northwestern New Mexico |                  |
|-------------------------|---------------------|-------------------------|------------------|
| T. Anhy                 | T. Canyon           | T. Ojo Alamo            | T. Penn A "      |
| T. Salt                 | T. Strawn           | T. Kirtland             | T. Penn. "B"     |
| B. Salt                 | T. Atoka            | T. Fruitland            | T. Penn. "C"     |
| T. Yates                | T. Miss 5810'       | T. Pictured Cliffs      | T. Penn. "D"     |
| T. 7 Rivers             | T. Devonian         | T. Cliff House          | T. Leadville     |
| T. Queen                | T. Silurian         | T. Menefee              | T. Madison       |
| T. Grayburg             | T. Montoya          | T. Point Lookout        | T. Elbert        |
| T. San Andres 924'      | T. Simpson          | T. Mancos               | T. McCracken     |
| T. Glorieta 2016'       | T. McKee            | T. Gallup               | T. Ignacio Otzte |
| T. Paddock              | T. Ellenburger      | Base Greenhorn          | T.Granite        |
| T. Blinebry             | T. Gr. Wash         | T. Dakota               |                  |
| T.Tubb 3564'            | T. Delaware Sand    | T. Morrison             |                  |
| T. Drinkard             | T. Bone Springs     | T.Todilto               |                  |
| T. Abo 4319'            | T. Yeso 2132'       | T. Entrada              |                  |
| T. Wolfcamp 5003'       | T. Ordovician 5838' | T. Wingate              |                  |
| T. Penn 5706'           | T. Basement 6086'   | T. Chinle               |                  |
| T. Cisco 5578'          | T.                  | T. Permian              |                  |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

(Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |



**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 131429

**ACKNOWLEDGMENTS**

|   |  |
|---|--|
| Operator:<br>IACX Production LLC<br>5001 LBJ Freeway, Suite 300<br>Dallas, TX 75244 | OGRID:<br>329877                                   |
|   | Action Number:<br>131429                           |
|   | Action Type:<br>[C-104] Completion Packet (C-104C) |

**ACKNOWLEDGMENTS**

|                                     |  |
|-------------------------------------|--|
| <input checked="" type="checkbox"/> | I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.     |
| <input checked="" type="checkbox"/> | I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion. |

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 131429

CONDITIONS

|   |  |
|---|--|
| Operator:<br>IACX Production LLC<br>5001 LBJ Freeway, Suite 300<br>Dallas, TX 75244 | OGRID:<br>329877                                   |
|   | Action Number:<br>131429                           |
|   | Action Type:<br>[C-104] Completion Packet (C-104C) |

CONDITIONS

|            |           |                |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| jwrinkle   | None      | 8/10/2022      |