

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 S. First St., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-46534	⁵ Pool Name Purple Sage; Wolfcamp	⁶ Pool Code 98220
⁷ Property Code 324989	⁸ Property Name Miso State	⁹ Well Number 233H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	2	26-S	25-E	-	263'	SOUTH	1446'	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	26-S	25-E	-	269'	NORTH	2153'	EAST	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2/5/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

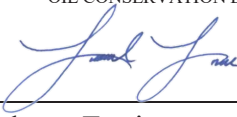
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
329179	ARM MIDSTREAM MANAGEMENT, LLC 20329 STATE HIGHWAY 249, 4TH FLOOR HOUSTON, TX 77070	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
11/6/2021	1/20/2022	13820'	13760'	9112 ft to 13676 ft	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	354'	385 sks		
12.25"	9.625"	1765'	617 sks		
8.75"	7.625"	13473' 8320	569 sks		
5.5"	6.75"	13806	487 sks		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
2/5/2022	2/5/2022	2/12/2022	24 hrs	0	2300
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
26/64	330	1789	1338		Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: 		
Title: Regulatory Analyst			Title: Petroleum Engineer		
E-mail Address: jtrlica@taprk.com			Approval Date: 08/10/2022		
Date: 3/15/2022		Phone: 720-772-5901			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46534	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 324989	⁵ Property Name MISO STATE	
⁷ OGRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁶ Well Number 233H ⁹ Elevation 3611'

¹⁰Surface Location

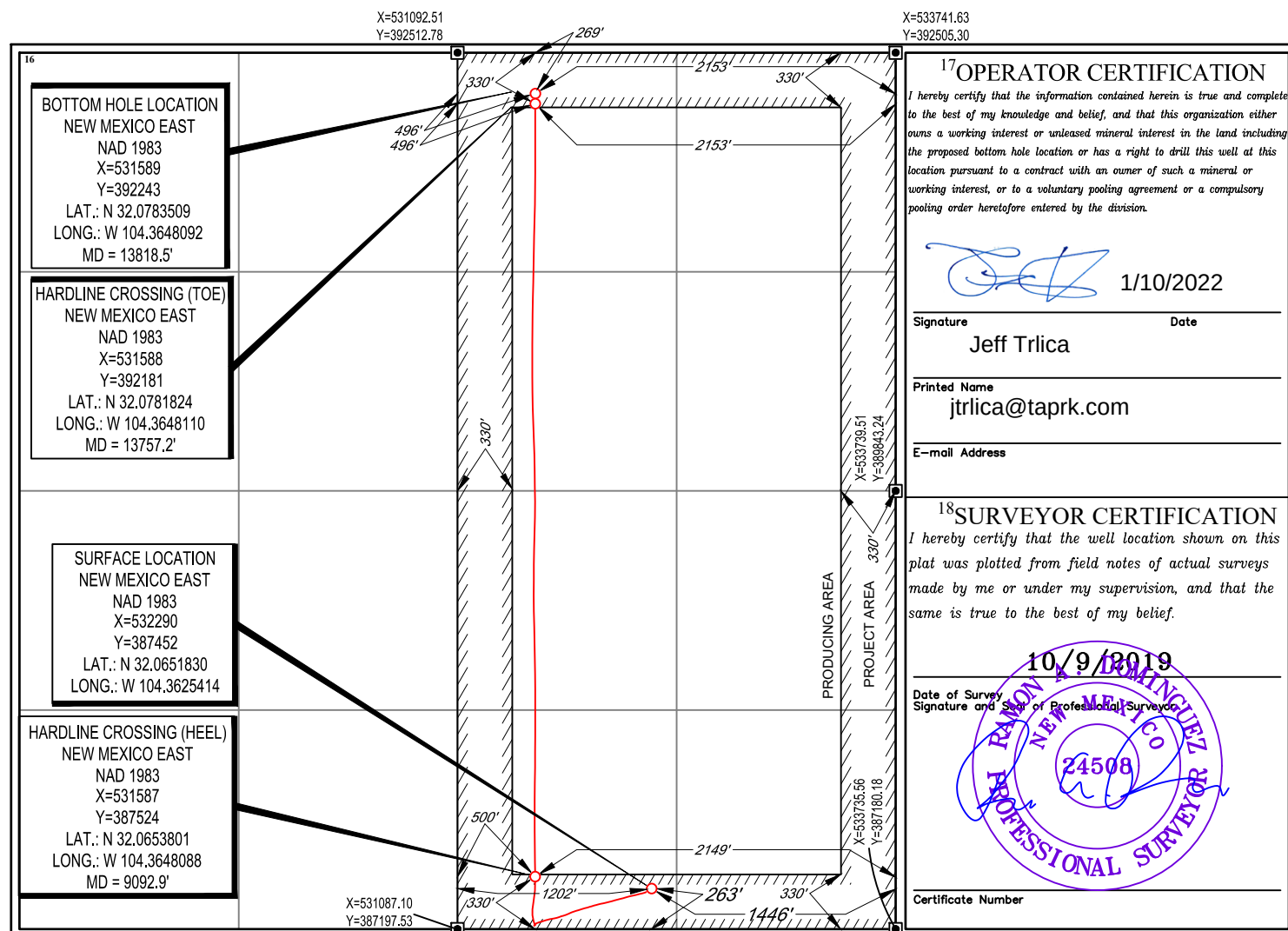
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	2	26-S	25-E	—	263'	SOUTH	1446'	EAST	EDDY

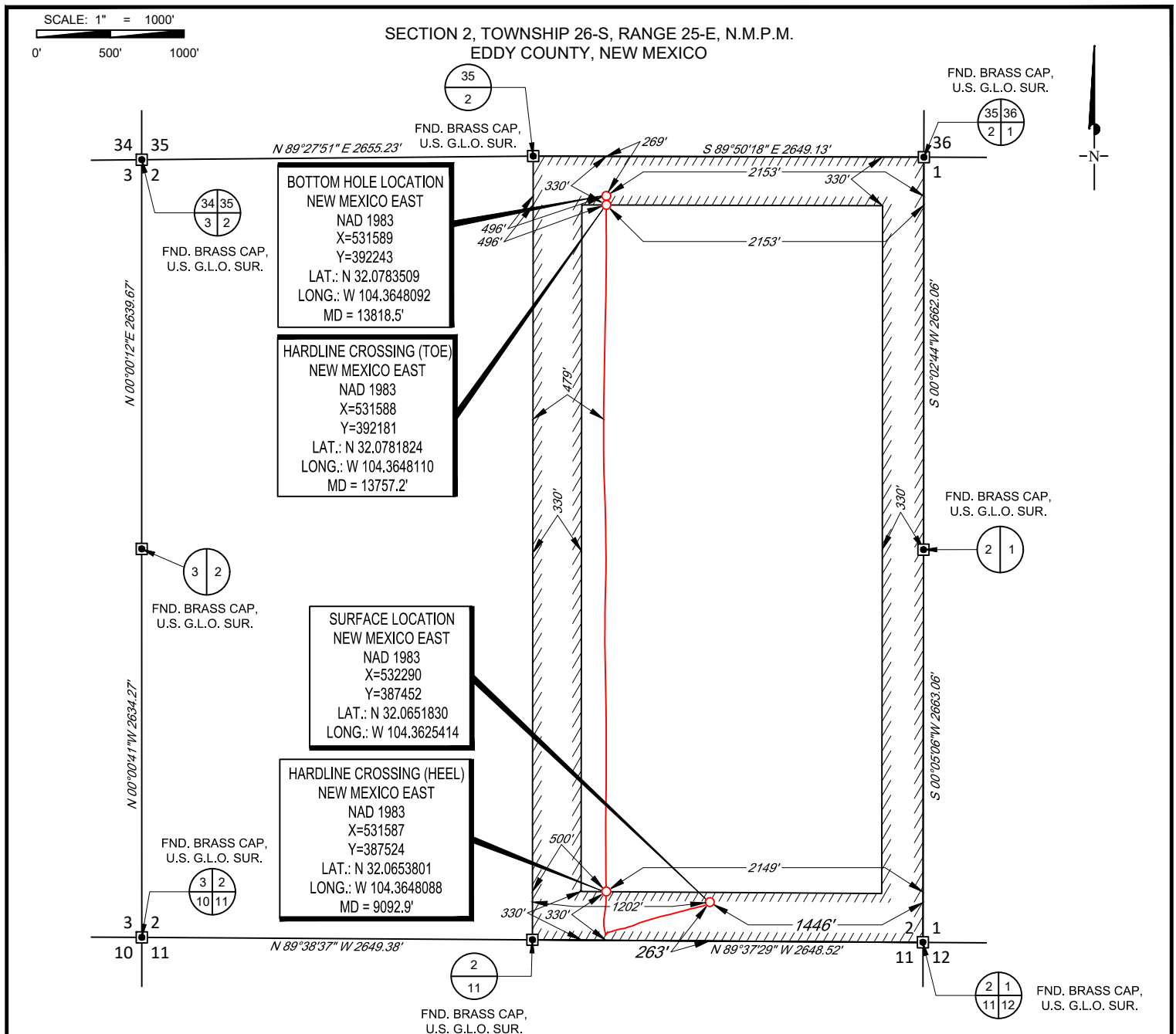
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	26-S	25-E	—	269'	NORTH	2153'	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

**INTERNAL
PRE-COMPLETION
PLAT**

MISO STATE 233H PRE-COMPLETION	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE: 12/06/2021			
FILE: C_MISO_STATE_233H			
DRAWN BY: A.V.F.			
SHEET: 2 OF 2			



Operator: TapRock Resources LLC
Well Name: Miso State 233H
County: Eddy
State: New Mexico
Rig Name: H&P 466
API: 30-015-46534

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 147' MD – 13,754' MD
Projection to Bit: 13,820' MD
Dates Performed: 11/6/2021 – 11/25/2021
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
Well Name: Miso State 233H
Job Number: ID3144
Survey Company: Intrepid Directional Drilling Specialists
Rig Name: H&P 466

Target KBTVD: 9050.00
Target Inclination: 90.00°
Declination Correction: 7.12°
KB Elevation: 3611

Vertical Section Calculated Along Azimuth: 0.06°
Survey Calculation Method: Minimum Curvature

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg °/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	147	0.66	42.10	147	147.00	0.63	0.63	0.57	0.45
MWD	2	236	0.88	64.60	89	235.99	1.30	1.30	1.53	0.42
MWD	3	299	0.70	16.61	63	298.98	1.88	1.88	2.08	1.05
MWD	4	412	1.36	61.88	113	411.97	3.18	3.17	3.46	0.88
MWD	5	505	1.36	63.37	93	504.94	4.19	4.19	5.42	0.04
MWD	6	596	0.88	79.01	91	595.92	4.81	4.80	7.07	0.62
MWD	7	685	1.32	59.59	89	684.91	5.46	5.45	8.62	0.64
MWD	8	780	1.10	80.60	95	779.89	6.17	6.16	10.47	0.52
MWD	9	873	1.32	58.36	93	872.87	6.88	6.86	12.26	0.55
MWD	10	967	1.41	211.82	94	966.86	6.46	6.45	12.57	2.83
MWD	11	1061	2.15	228.34	94	1060.81	4.30	4.29	10.64	0.95
MWD	12	1156	1.63	232.30	95	1155.76	2.29	2.28	8.24	0.56
MWD	13	1250	1.27	230.36	94	1249.73	0.81	0.80	6.38	0.39
MWD	14	1344	1.05	184.31	94	1343.71	-0.72	-0.72	5.52	0.99
MWD	15	1439	1.76	130.08	95	1438.68	-2.52	-2.53	6.57	1.50
MWD	16	1533	1.36	183.25	94	1532.65	-4.57	-4.57	7.61	1.53
MWD	17	1627	2.55	235.99	94	1626.60	-6.85	-6.86	5.81	2.17
MWD	18	1706	2.86	249.79	79	1705.52	-8.52	-8.52	2.50	0.91
MWD	19	1786	2.15	254.09	80	1785.44	-9.62	-9.62	-0.81	0.92
MWD	20	1880	3.08	248.91	94	1879.34	-11.02	-11.01	-4.86	1.02
MWD	21	1975	5.05	251.37	95	1974.10	-13.28	-13.27	-11.21	2.08
MWD	22	2070	5.32	252.16	95	2068.71	-15.97	-15.95	-19.36	0.29
MWD	23	2165	5.98	254.88	95	2163.25	-18.62	-18.59	-28.33	0.75
MWD	24	2259	5.98	249.35	94	2256.74	-21.64	-21.60	-37.64	0.61
MWD	25	2353	6.86	250.84	94	2350.15	-25.22	-25.17	-47.53	0.95
MWD	26	2448	8.04	256.99	95	2444.34	-28.59	-28.52	-59.36	1.50
MWD	27	2543	8.13	258.05	95	2538.40	-31.49	-31.41	-72.40	0.18
MWD	28	2638	7.08	255.24	95	2632.56	-34.38	-34.29	-84.64	1.17
MWD	29	2732	8.53	255.32	94	2725.69	-37.64	-37.54	-96.98	1.54
MWD	30	2826	10.15	258.66	94	2818.44	-41.05	-40.93	-111.85	1.82
MWD	31	2922	10.90	257.43	96	2912.83	-44.71	-44.57	-129.00	0.82
MWD	32	3016	9.54	253.04	94	3005.33	-48.93	-48.78	-145.13	1.67
MWD	33	3112	8.35	251.98	96	3100.16	-53.42	-53.25	-159.37	1.25
MWD	34	3205	8.70	256.11	93	3192.14	-57.21	-57.03	-172.62	0.76
MWD	35	3300	8.88	258.49	95	3286.02	-60.42	-60.22	-186.78	0.43
MWD	36	3395	8.26	254.27	95	3379.96	-63.74	-63.53	-200.53	0.93
MWD	37	3490	7.60	253.92	95	3474.05	-67.35	-67.12	-213.14	0.70
MWD	38	3582	8.44	254.36	92	3565.15	-70.86	-70.63	-225.48	0.92
MWD	39	3677	8.44	254.36	95	3659.12	-74.64	-74.39	-238.91	0.00
MWD	40	3772	8.44	256.55	95	3753.09	-78.15	-77.89	-252.40	0.34
MWD	41	3867	7.87	254.80	95	3847.13	-81.49	-81.22	-265.46	0.65
MWD	42	3962	8.84	257.52	95	3941.12	-84.79	-84.50	-278.87	1.10
MWD	43	4057	9.10	257.26	95	4034.96	-88.04	-87.73	-293.32	0.28
MWD	44	4150	8.48	257.43	93	4126.87	-91.17	-90.85	-307.19	0.67
MWD	45	4244	9.14	257.17	94	4219.76	-94.35	-94.01	-321.23	0.70
MWD	46	4339	9.01	253.92	95	4313.57	-98.10	-97.75	-335.74	0.56
MWD	47	4434	8.31	254.18	95	4407.49	-102.05	-101.68	-349.49	0.74
MWD	48	4528	8.00	253.92	94	4500.54	-105.72	-105.34	-362.31	0.33
MWD	49	4620	7.69	252.77	92	4591.68	-109.33	-108.94	-374.34	0.38
MWD	50	4715	8.75	253.83	95	4685.70	-113.24	-112.84	-387.35	1.13
MWD	51	4810	9.23	254.80	95	4779.53	-117.27	-116.85	-401.64	0.53
MWD	52	4904	8.75	253.39	94	4872.38	-121.30	-120.87	-415.77	0.56
MWD	53	4998	8.04	252.60	94	4965.37	-125.32	-124.88	-428.89	0.77
MWD	54	5093	7.69	253.39	95	5059.48	-129.14	-128.68	-441.32	0.39
MWD	55	5187	8.31	250.40	94	5152.56	-133.23	-132.76	-453.75	0.79
MWD	56	5281	8.40	253.83	94	5245.56	-137.44	-136.95	-466.74	0.54
MWD	57	5376	7.56	251.28	95	5339.64	-141.39	-140.88	-479.33	0.96
MWD	58	5471	7.69	245.48	95	5433.80	-146.04	-145.53	-491.03	0.82
MWD	59	5566	9.19	243.19	95	5527.77	-152.12	-151.59	-503.58	1.62

MWD	60	5660	9.85	249.7	94	5620.48	-158.31	-157.76	-517.83	1.34
MWD	61	5755	9.05	256.11	95	5714.19	-162.93	-162.38	-532.70	1.39
MWD	62	5850	7.91	252.16	95	5808.15	-166.74	-166.17	-546.18	1.35
MWD	63	5943	8.57	247.94	93	5900.19	-171.32	-170.74	-558.69	0.96
MWD	64	6038	9.1	254.27	95	5994.07	-176.03	-175.43	-572.48	1.16
MWD	65	6132	9.49	262	94	6086.84	-179.14	-178.53	-587.31	1.39
MWD	66	6227	8.44	261.12	95	6180.68	-181.32	-180.69	-601.96	1.11
MWD	67	6322	8.62	256.38	95	6274.63	-184.09	-183.44	-615.76	0.76
MWD	68	6417	7.34	253.74	95	6368.71	-187.48	-186.82	-628.51	1.40
MWD	69	6512	8.44	252.6	95	6462.80	-191.28	-190.60	-640.99	1.17
MWD	70	6604	8.31	253.13	92	6553.82	-195.24	-194.55	-653.79	0.16
MWD	71	6699	7.3	253.13	95	6647.94	-198.99	-198.30	-666.14	1.06
MWD	72	6792	6.24	254	93	6740.29	-202.11	-201.40	-676.65	1.15
MWD	73	6886	5.27	252.33	94	6833.82	-204.84	-204.12	-685.67	1.05
MWD	74	6981	4.04	243.11	95	6928.50	-207.69	-206.96	-692.82	1.51
MWD	75	7075	3.6	222.63	94	7022.30	-211.36	-210.63	-697.77	1.52
MWD	76	7170	3.47	202.15	95	7117.12	-216.22	-215.49	-700.87	1.33
MWD	77	7263	1.93	216.3	93	7210.02	-220.09	-219.36	-702.86	1.79
MWD	78	7357	1.23	259.1	94	7303.98	-221.56	-220.82	-704.79	1.41
MWD	79	7451	1.05	222.36	94	7397.97	-222.39	-221.65	-706.36	0.79
MWD	80	7545	1.23	234.41	94	7491.95	-223.61	-222.87	-707.76	0.32
MWD	81	7639	0.92	10.02	94	7585.94	-223.46	-222.72	-708.45	2.12
MWD	82	7731	1.93	23.38	92	7677.91	-221.31	-220.57	-707.71	1.15
MWD	83	7825	1.89	33.4	94	7771.86	-218.56	-217.82	-706.23	0.36
MWD	84	7918	1.41	43.59	93	7864.82	-216.45	-215.71	-704.59	0.60
MWD	85	8013	1.05	39.46	95	7959.80	-214.93	-214.19	-703.23	0.39
MWD	86	8106	0.84	325.81	93	8052.79	-213.71	-212.97	-703.07	1.23
MWD	87	8201	1.05	297.51	95	8147.78	-212.73	-211.99	-704.24	0.53
MWD	88	8296	0.26	267.54	95	8242.77	-212.34	-211.60	-705.23	0.88
MWD	89	8360	0.4	239.68	64	8306.77	-212.46	-211.72	-705.56	0.33
MWD	90	8434	2.11	318.43	74	8380.75	-211.57	-210.83	-706.69	2.80
MWD	91	8528	8.35	344.71	94	8474.32	-203.69	-202.94	-709.64	6.94
MWD	92	8623	14.07	348.14	95	8567.47	-185.72	-184.97	-713.84	6.06
MWD	93	8718	18.33	351.12	95	8658.68	-159.65	-158.90	-718.52	4.57
MWD	94	8812	25.54	5.36	94	8745.88	-124.80	-124.05	-718.91	9.48
MWD	95	8906	36.53	10.11	94	8826.31	-76.93	-76.18	-712.08	11.97
MWD	96	9000	52.92	4.48	94	8892.90	-11.52	-10.79	-704.19	17.92
MWD	97	9094	70.99	358.59	94	8936.94	71.03	71.76	-702.33	19.99
MWD	98	9189	76.84	359.47	95	8963.25	162.25	162.99	-703.87	6.22
MWD	99	9284	88.31	359.65	95	8975.50	256.29	257.03	-704.59	12.08
MWD	100	9378	88.35	359.65	94	8978.24	350.25	350.99	-705.16	0.04
MWD	101	9473	88.13	359.83	95	8981.16	445.20	445.94	-705.59	0.30
MWD	102	9568	86.95	0.35	95	8985.24	540.12	540.85	-705.44	1.36
MWD	103	9662	87.21	0.70	94	8990.03	633.99	634.73	-704.58	0.46
MWD	104	9757	87.69	0.88	95	8994.25	728.89	729.62	-703.28	0.54
MWD	105	9852	86.55	359.91	95	8999.03	823.76	824.50	-702.62	1.57
MWD	106	9947	87.08	0.35	95	9004.31	918.62	919.35	-702.41	0.72
MWD	107	10041	86.59	0.18	94	9009.50	1012.47	1013.21	-701.97	0.55
MWD	108	10135	86.90	359.74	94	9014.83	1106.32	1107.06	-702.04	0.57
MWD	109	10230	87.16	359.74	95	9019.76	1201.19	1201.93	-702.47	0.27
MWD	110	10324	87.78	359.56	94	9023.91	1295.10	1295.83	-703.04	0.69
MWD	111	10420	87.12	358.68	96	9028.18	1390.99	1391.73	-704.51	1.15
MWD	112	10514	88.84	359.12	94	9031.49	1484.91	1485.65	-706.32	1.89
MWD	113	10607	89.98	358.68	93	9032.45	1577.88	1578.62	-708.10	1.31
MWD	114	10701	90.95	358.68	94	9031.68	1671.85	1672.59	-710.27	1.03
MWD	115	10795	89.85	0.09	94	9031.03	1765.84	1766.58	-711.28	1.90
MWD	116	10889	89.63	0.44	94	9031.45	1859.83	1860.58	-710.84	0.44
MWD	117	10983	89.45	0.18	94	9032.21	1953.83	1954.57	-710.33	0.34
MWD	118	11077	88.13	1.50	94	9034.19	2047.80	2048.54	-708.96	1.99
MWD	119	11171	86.99	1.58	94	9038.20	2141.68	2142.42	-706.43	1.22
MWD	120	11267	87.52	1.58	96	9042.79	2237.53	2238.27	-703.79	0.55
MWD	121	11361	88.00	359.21	94	9046.47	2331.45	2332.19	-703.14	2.57
MWD	122	11454	88.26	359.12	93	9049.50	2424.39	2425.13	-704.50	0.30
MWD	123	11549	88.97	359.47	95	9051.80	2519.36	2520.10	-705.66	0.83
MWD	124	11644	88.44	358.42	95	9053.95	2614.31	2615.05	-707.41	1.24
MWD	125	11738	91.03	358.24	94	9054.38	2708.26	2709.00	-710.15	2.76
MWD	126	11833	91.52	357.72	95	9052.27	2803.17	2803.92	-713.50	0.75
MWD	127	11929	92.04	357.98	96	9049.29	2899.05	2899.81	-717.10	0.61
MWD	128	12023	91.30	359.39	94	9046.55	2992.98	2993.74	-719.26	1.69
MWD	129	12117	89.23	359.91	94	9046.11	3086.98	3087.73	-719.83	2.27
MWD	130	12211	89.41	359.91	94	9047.23	3180.97	3181.72	-719.98	0.19
MWD	131	12305	90.73	0.35	94	9047.11	3274.97	3275.72	-719.76	1.48
MWD	132	12398	88.75	0.70	93	9047.53	3367.96	3368.71	-718.91	2.16

MWD	133	12492	89.01	0.70	94	9049.37	3461.93	3462.69	-717.76	0.28
MWD	134	12586	91.03	1.23	94	9049.34	3555.92	3556.67	-716.18	2.22
MWD	135	12681	91.78	1.14	95	9047.01	3650.87	3651.62	-714.22	0.80
MWD	136	12775	89.23	1.14	94	9046.18	3744.84	3745.59	-712.35	2.71
MWD	137	12869	88.75	0.88	94	9047.84	3838.81	3839.56	-710.69	0.58
MWD	138	12962	90.11	1.41	93	9048.76	3931.79	3932.53	-708.83	1.57
MWD	139	13056	91.38	1.76	94	9047.54	4025.75	4026.49	-706.23	1.40
MWD	140	13150	89.19	0.79	94	9047.07	4119.72	4120.46	-704.14	2.55
MWD	141	13245	88.48	0.70	95	9049.00	4214.69	4215.43	-702.91	0.75
MWD	142	13340	88.48	0.18	95	9051.52	4309.65	4310.39	-702.18	0.55
MWD	143	13434	88.44	0.26	94	9054.05	4403.62	4404.36	-701.82	0.10
MWD	144	13527	88.62	359.91	93	9056.44	4496.59	4497.33	-701.68	0.42
MWD	145	13622	89.14	359.74	95	9058.29	4591.57	4592.31	-701.97	0.58
MWD	146	13717	90.46	0.26	95	9058.62	4686.57	4687.30	-701.97	1.49
MWD	147	13754	91.08	0.53	37	9058.13	4723.56	4724.30	-701.71	1.83
PTB	148	13820	91.08	0.53	66	9056.88	4789.55	4790.29	-701.10	0.00

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-46534										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name MISO STATE										
								6. Well Number: 163H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator TAP ROCK OPERATING, LLC							9. OGRID 372043											
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	2	26-S	25-E	-	263'	SOUTH	1446'	EAST	EDDY								
BH:	B	2	26-S	25-E	-	269'	NORTH	2153'	EAST	EDDY								
13. Date Spudded 11/6/2021	14. Date T.D. Reached 11/25/2021		15. Date Rig Released 11/28/2021		16. Date Completed (Ready to Produce) 1/20/2022			17. Elevations (DF and RKB, RT, GR, etc.) 3611 GR										
18. Total Measured Depth of Well 13820'			19. Plug Back Measured Depth 13760'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA										
22. Producing Interval(s), of this completion - Top, Bottom, Name 9112 ft to 13676 ft, WOLFCAMP																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375"		54.5		354'		17.5"		385 SKS		0								
9.625"		40		1785'		12.25"		617 SKS		0								
7.625"		29.7		8320'		8.75"		596 SKS		0								
5.5"		20		13806'		6.75"		487 SKS		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) Perforate from 9112 ft to 13676 ft, 1 SPF, .55 inch holes with 299 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9112 ft to 13676 ft</td> <td>23 stage frac with 11,611,040 lbs of 100 mesh sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9112 ft to 13676 ft	23 stage frac with 11,611,040 lbs of 100 mesh sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
9112 ft to 13676 ft	23 stage frac with 11,611,040 lbs of 100 mesh sand																	
28. PRODUCTION																		
Date First Production 2/5/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING												
Date of Test 2/12/2022	Hours Tested 24	Choke Size 26/64	Prod'n For Test Period	Oil - Bbl 330	Gas - MCF 1338	Water - Bbl. 1789	Gas - Oil Ratio 247											
Flow Tubing Press. 0	Casing Pressure 2300	Calculated 24-Hour Rate	Oil - Bbl. 330	Gas - MCF 1338	Water - Bbl. 1789	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By											
31. List Attachments DIRECTIONAL SURVEY, C-102 AS DRILLED																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Jeff Trlica		Title Regulatory Analyst			Date 3/15/2022										
E-mail Address jtrlica@taprock.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	131		QUATERNARY				
131	499		RUSTLER				
499	1534		TOP OF SALT				
1534	1727		BASE OF SALT				
1727	1774		DELAWARE				
1774	2627		BELL CANYON				
2627	3619		CHERRY CANYON				
3619	4969		BRUSHY CANYON				
4669	5838		BONE SPRING LIME				
5838	6105		AVALON				
6105	7039		1ST BONE SPRING SAND				
7039	7946		2ND BONE SPRING SAND				
7946	8305		3RD BONE SPRING SAND				
8305	8548		WOLFCAMP A				
8548	8960		WOLFCAMP B				
8960			WOLFCAMP C				

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 90505

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 90505
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 90505

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 90505
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	8/10/2022