

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-46535	⁵ Pool Name Purple Sage; Wolfcamp	⁶ Pool Code 98220
⁷ Property Code 324989	⁸ Property Name Miso State	⁹ Well Number 163H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	2	26-S	25-E	-	263'	SOUTH	1471'	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	26-S	25-E	-	255'	NORTH	2274'	EAST	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2/5/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
329179	ARM MIDSTREAM MANAGEMENT, LLC 20329 STATE HIGHWAY 249, 4TH FLOOR HOUSTON, TX 77070	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
11/7/2021	1/21/2022	13189'	13126'	8538 ft to 13042 ft	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	354'	385 sks		
12.25"	9.625"	1765'	622 sks		
8.75"	5.5"	13173'	1075 sks		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
2/5/2022	2/5/2022	2/12/2022	24 hrs	0	1425
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
26/64	368	422	1957		Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION Approved by: 		
Printed name: Jeff Trlica			Title: Petroleum Engineer		
Title: Regulatory Analyst			Approval Date: 08/10/22		
E-mail Address: jtrlica@taprk.com					
Date: 3/15/2022		Phone: 720-772-5901			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46535	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 324989	⁵ Property Name MISO STATE	
⁷ OGRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁶ Well Number 163H ⁹ Elevation 3611'

¹⁰Surface Location

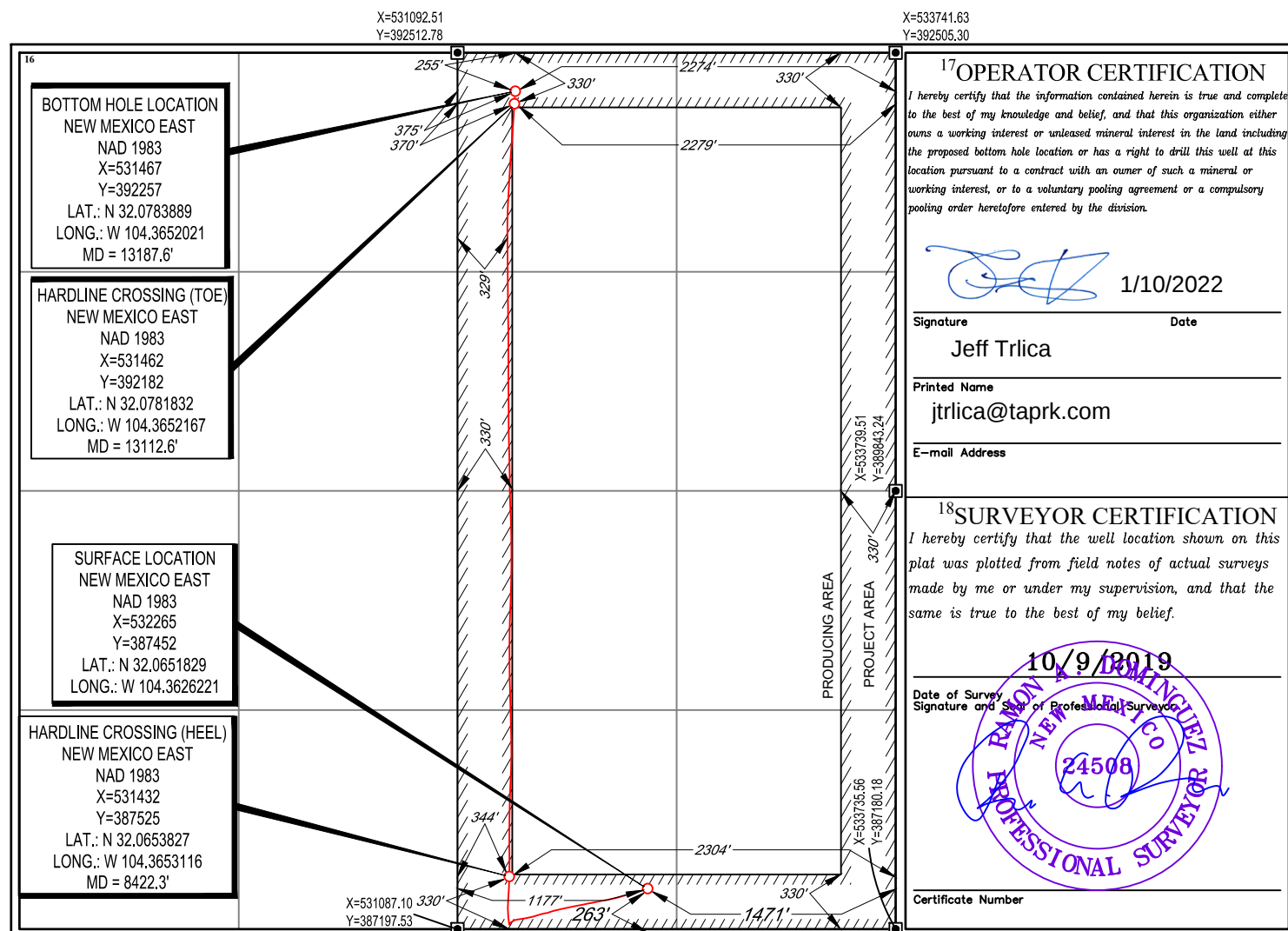
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	2	26-S	25-E	—	263'	SOUTH	1471'	EAST	EDDY

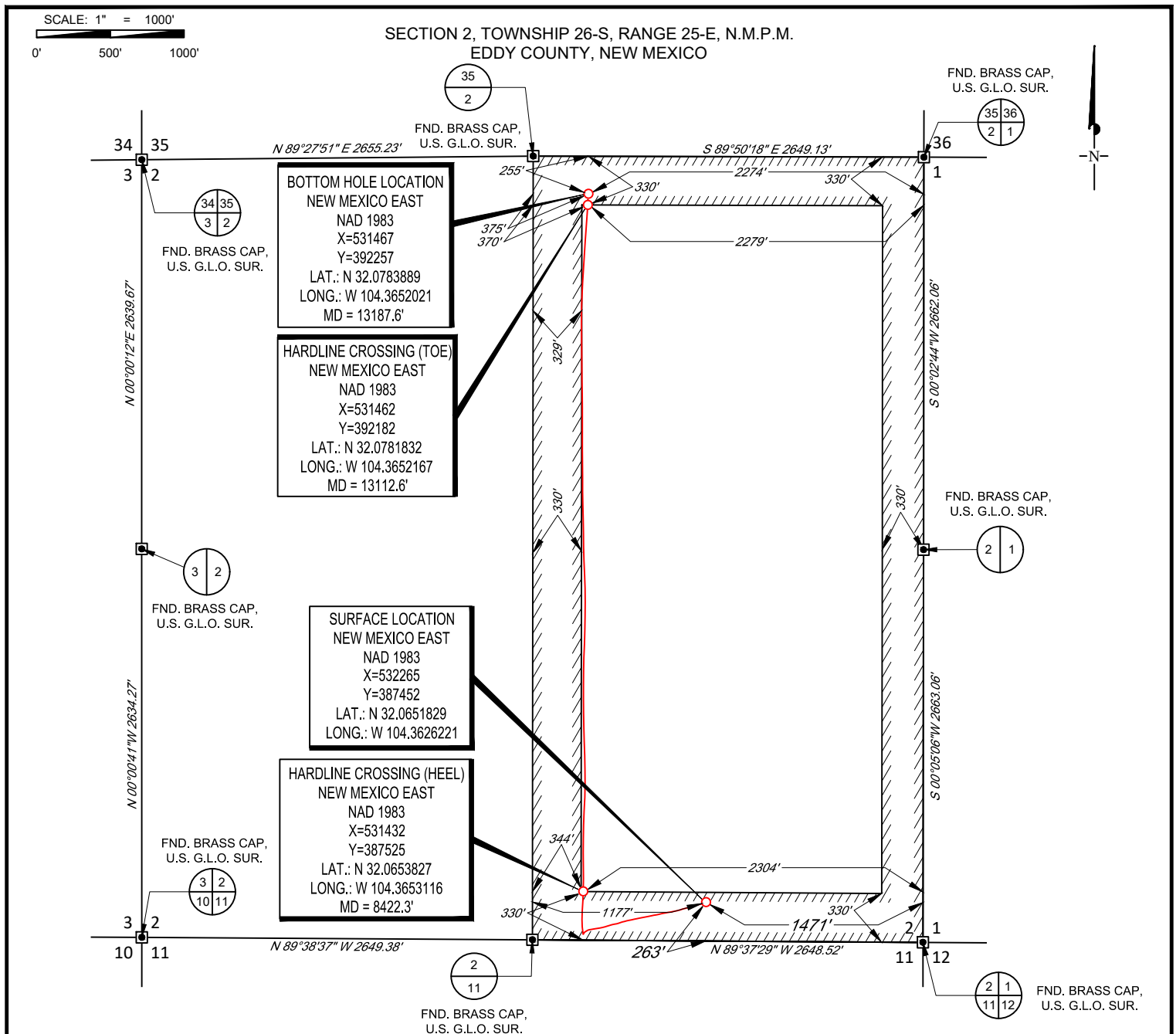
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	26-S	25-E	—	255'	NORTH	2274'	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





LEASE NAME & WELL NO.: MISO STATE 163H

SECTION 2 TWP 26-S RGE 25-E SURVEY N.M.P.M.

COUNTY EDDY STATE NM ELEVATION 3611'

DESCRIPTION 263' FSL & 1471' FEL



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

**INTERNAL
PRE-COMPLETION
PLAT**

MISO STATE 163H PRE-COMPLETION	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE: 12/06/2021			
FILE: C_MISO_STATE_163H			
DRAWN BY: A.V.F.			
SHEET: 2 OF 2			

S:\SURVEY\TAPROCK\MISO_UNIT\FINAL_PRODUCT\SI_C_MISO_STATE_163H.DWG 12/7/2021 12:29:12 PM kmatheny



Operator: TapRock Resources LLC
Well Name: Miso State 163H
County: Eddy
State: New Mexico
Rig Name: H&P 466
API: 30-015-46535

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 175' MD – 13,130' MD
Projection to Bit: 13,189' MD
Dates Performed: 11/5/2021 – 11/16/2021
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator:

Well Name:

Job Number:

Survey Company:

Rig Name:

Tap Rock Resources, LLC.

Miso State 163H

ID3143

Intrepid Directional Drilling Specialists

H&P 466

Target KBTVD: 8455.00

Target Inclination: 90.20°

Declination Correction: 7.12°

KB Elevation: 3637

Vertical Section Calculated Along Azimuth: 0.06°

Survey Calculation Method: Minimum Curvature

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	147	0.35	178.59	147	147.00	-0.45	-0.45	0.01	0.24
MWD	2	236	0.35	182.73	89	236.00	-0.99	-0.99	0.00	0.03
MWD	3	299	0.31	40.17	63	299.00	-1.05	-1.05	0.11	0.99
MWD	4	416	0.09	22.24	117	416.00	-0.73	-0.73	0.34	0.19
MWD	5	505	0.13	112.15	89	505.00	-0.70	-0.70	0.46	0.18
MWD	6	596	0.44	50.45	91	596.00	-0.52	-0.52	0.83	0.43
MWD	7	685	0.35	95.80	89	684.99	-0.33	-0.33	1.36	0.35
MWD	8	780	0.31	93.34	95	779.99	-0.37	-0.37	1.91	0.04
MWD	9	873	0.40	7.38	93	872.99	-0.06	-0.06	2.20	0.53
MWD	10	967	0.88	33.31	94	966.98	0.87	0.86	2.64	0.58
MWD	11	1061	1.14	6.24	94	1060.97	2.40	2.40	3.14	0.57
MWD	12	1156	1.23	26.98	95	1155.95	4.25	4.25	3.70	0.46
MWD	13	1250	1.14	20.13	94	1249.93	6.03	6.02	4.48	0.18
MWD	14	1344	1.67	52.12	94	1343.90	7.75	7.74	5.89	0.99
MWD	15	1439	1.32	103.89	95	1438.87	8.34	8.33	8.04	1.41
MWD	16	1533	1.63	176.49	94	1532.85	6.74	6.73	9.17	1.88
MWD	17	1627	2.77	206.81	94	1626.78	3.38	3.37	8.23	1.69
MWD	18	1715	3.25	217.62	88	1714.66	-0.49	-0.50	5.75	0.84
MWD	19	1786	2.73	210.85	71	1785.56	-3.54	-3.55	3.65	0.88
MWD	20	1880	3.56	238.89	94	1879.43	-6.98	-6.98	0.01	1.83
MWD	21	1975	6.73	259.19	95	1974.04	-9.55	-9.55	-7.99	3.80
MWD	22	2069	8.66	264.11	94	2067.19	-11.33	-11.30	-20.44	2.17
MWD	23	2164	8.44	264.64	95	2161.13	-12.73	-12.69	-34.50	0.25
MWD	24	2258	9.71	256.11	94	2253.96	-15.29	-15.24	-49.06	1.96
MWD	25	2353	9.32	253.48	95	2347.65	-19.42	-19.35	-64.21	0.61
MWD	26	2447	10.77	252.86	94	2440.21	-24.18	-24.10	-79.90	1.55
MWD	27	2542	10.20	251.46	95	2533.62	-29.49	-29.39	-96.36	0.66
MWD	28	2637	9.27	252.42	95	2627.25	-34.49	-34.38	-111.63	0.99
MWD	29	2731	9.54	260.33	94	2720.00	-38.11	-37.97	-126.53	1.40
MWD	30	2826	10.86	254.62	95	2813.49	-41.82	-41.67	-142.92	1.75
MWD	31	2921	11.03	253.74	95	2906.77	-46.76	-46.59	-160.27	0.25
MWD	32	3016	9.85	250.93	95	3000.19	-51.97	-51.79	-176.68	1.35
MWD	33	3111	10.11	256.38	95	3093.76	-56.61	-56.41	-192.46	1.03
MWD	34	3204	10.20	259.63	93	3185.30	-60.03	-59.81	-208.49	0.62
MWD	35	3299	10.24	259.63	95	3278.79	-63.08	-62.84	-225.07	0.04
MWD	36	3394	9.41	257.96	95	3372.40	-66.24	-65.98	-240.98	0.92
MWD	37	3489	10.37	260.42	95	3465.99	-69.30	-69.03	-257.00	1.10
MWD	38	3581	10.51	259.45	92	3556.46	-72.23	-71.94	-273.42	0.24
MWD	39	3676	9.27	257.70	95	3650.05	-75.46	-75.16	-289.41	1.34
MWD	40	3772	10.42	258.84	96	3744.64	-78.81	-78.49	-305.48	1.21
MWD	41	3866	9.71	256.38	94	3837.19	-82.33	-82.00	-321.53	0.88
MWD	42	3962	10.46	259.81	96	3931.71	-85.80	-85.45	-337.97	1.00
MWD	43	4056	10.24	260.25	94	4024.18	-88.74	-88.37	-354.60	0.25
MWD	44	4149	9.36	258.58	93	4115.82	-91.65	-91.27	-370.17	0.99
MWD	45	4244	9.76	257.96	95	4209.50	-94.88	-94.48	-385.61	0.43
MWD	46	4338	11.30	258.84	94	4301.91	-98.34	-97.92	-402.44	1.65
MWD	47	4433	11.12	258.93	95	4395.10	-101.92	-101.48	-420.56	0.19
MWD	48	4528	10.59	258.84	95	4488.40	-105.39	-104.93	-438.12	0.56
MWD	49	4619	10.33	258.14	91	4577.89	-108.70	-108.23	-454.31	0.32
MWD	50	4714	9.58	258.14	95	4671.46	-112.09	-111.60	-470.38	0.79
MWD	51	4809	11.12	257.78	95	4764.91	-115.67	-115.16	-487.07	1.62
MWD	52	4903	11.16	257.87	94	4857.14	-119.52	-119.00	-504.82	0.05
MWD	53	4997	10.33	257.70	94	4949.49	-123.25	-122.70	-521.95	0.88
MWD	54	5092	9.76	257.52	95	5043.03	-126.82	-126.26	-538.14	0.60
MWD	55	5186	8.79	256.11	94	5135.80	-130.28	-129.70	-552.89	1.06
MWD	56	5281	9.32	254.09	95	5229.62	-134.15	-133.55	-567.33	0.65
MWD	57	5375	7.47	250.75	94	5322.61	-138.26	-137.66	-580.42	2.03
MWD	58	5470	7.60	248.38	95	5416.79	-142.63	-142.01	-592.09	0.35
MWD	59	5565	9.63	259.89	95	5510.72	-146.35	-145.72	-605.76	2.79
MWD	60	5660	9.27	260.42	95	5604.43	-149.03	-148.38	-621.13	0.39
MWD	61	5754	10.81	256.11	94	5696.99	-152.43	-151.76	-637.15	1.82
MWD	62	5849	10.33	250.66	95	5790.38	-157.41	-156.72	-653.84	1.17
MWD	63	5942	11.08	253.83	93	5881.76	-162.67	-161.97	-670.29	1.03
MWD	64	6037	9.58	251.28	95	5975.22	-167.77	-167.05	-686.54	1.65
MWD	65	6132	10.99	260.68	95	6068.69	-171.79	-171.05	-702.97	2.30

MWD	66	6226	9.71	257.17	94	6161.16	-175.02	-174.27	-719.54	1.52
MWD	67	6321	9.93	261.12	95	6254.77	-178.08	-177.31	-735.44	0.75
MWD	68	6416	9.41	260.51	95	6348.42	-180.64	-179.85	-751.20	0.56
MWD	69	6511	8.75	260.07	95	6442.23	-183.18	-182.38	-765.97	0.70
MWD	70	6603	8.13	260.33	92	6533.24	-185.50	-184.68	-779.28	0.68
MWD	71	6698	7.16	262.09	95	6627.39	-187.45	-186.62	-791.77	1.05
MWD	72	6792	6.15	242.75	94	6720.77	-190.58	-189.74	-802.05	2.60
MWD	73	6886	5.49	237.31	94	6814.28	-195.32	-194.47	-810.31	0.91
MWD	74	6980	5.01	239.77	94	6907.89	-199.82	-198.96	-817.64	0.56
MWD	75	7074	3.87	230.89	94	7001.61	-203.89	-203.03	-823.65	1.41
MWD	76	7169	3.08	210.59	95	7096.43	-208.12	-207.25	-827.43	1.53
MWD	77	7263	2.68	215.42	94	7190.31	-212.09	-211.22	-829.99	0.50
MWD	78	7357	2.37	228.6	94	7284.22	-215.16	-214.29	-832.72	0.70
MWD	79	7450	0.4	261.74	93	7377.19	-216.49	-215.61	-834.49	2.20
MWD	80	7544	0.35	94.4	94	7471.19	-216.55	-215.68	-834.52	0.79
MWD	81	7638	0.09	56.87	94	7565.19	-216.54	-215.66	-834.18	0.30
MWD	82	7730	0.66	69.96	92	7657.19	-216.31	-215.44	-833.62	0.62
MWD	83	7794	0.57	91.23	64	7721.19	-216.19	-215.32	-832.95	0.38
MWD	84	7869	1.05	308.58	75	7796.18	-215.77	-214.90	-833.12	2.06
MWD	85	7963	15.52	351.21	94	7888.97	-202.74	-201.86	-835.73	15.71
MWD	86	8058	27.69	354.82	95	7977.14	-168.07	-167.19	-839.68	12.88
MWD	87	8150	36.97	359.65	92	8054.80	-119.00	-118.12	-841.78	10.46
MWD	88	8244	41.14	3.96	94	8127.80	-59.85	-58.97	-839.82	5.29
MWD	89	8338	47.08	3.25	94	8195.26	5.42	6.30	-835.73	6.34
MWD	90	8432	56.26	1.41	94	8253.50	79.02	79.89	-832.81	9.89
MWD	91	8526	60	359.91	94	8303.12	158.83	159.70	-831.91	4.20
MWD	92	8621	69.14	359.12	95	8343.87	244.53	245.40	-832.66	9.65
MWD	93	8716	79.74	0.44	95	8369.32	335.91	336.79	-832.98	11.24
MWD	94	8810	87.3	0.44	94	8379.92	429.24	430.12	-832.26	8.04
MWD	95	8904	89.89	1.41	94	8382.23	523.20	524.07	-830.75	2.94
MWD	96	8997	89.23	3.25	93	8382.94	616.11	616.98	-826.97	2.10
MWD	97	9092	88.09	2.20	95	8385.16	710.98	711.85	-822.45	1.63
MWD	98	9187	85.80	0.18	95	8390.23	805.82	806.68	-820.48	3.21
MWD	99	9282	87.69	359.12	95	8395.62	900.66	901.52	-821.06	2.28
MWD	100	9376	86.33	357.98	94	8400.52	994.49	995.36	-823.43	1.89
MWD	101	9471	86.99	358.33	95	8406.06	1089.28	1090.14	-826.49	0.79
MWD	102	9566	85.49	358.59	95	8412.29	1184.03	1184.90	-829.04	1.60
MWD	103	9660	87.30	359.12	94	8418.20	1277.82	1278.69	-830.91	2.01
MWD	104	9755	89.93	359.74	95	8420.49	1372.78	1373.65	-831.85	2.84
MWD	105	9850	88.18	0.44	95	8422.06	1467.76	1468.64	-831.70	1.98
MWD	106	9944	86.42	0.44	94	8426.49	1561.65	1562.52	-830.98	1.87
MWD	107	10038	89.67	2.37	94	8429.70	1655.56	1656.42	-828.68	4.02
MWD	108	10133	87.12	2.55	95	8432.36	1750.43	1751.29	-824.60	2.69
MWD	109	10227	86.95	0.53	94	8437.22	1844.27	1845.13	-822.08	2.15
MWD	110	10322	89.58	1.41	95	8440.10	1939.20	1940.06	-820.47	2.92
MWD	111	10417	87.87	359.12	95	8442.21	2034.17	2035.03	-820.03	3.01
MWD	112	10512	90.55	359.83	95	8443.52	2129.14	2130.00	-820.90	2.92
MWD	113	10605	87.38	356.75	93	8445.20	2222.06	2222.92	-823.68	4.75
MWD	114	10699	89.32	357.98	94	8447.91	2315.91	2316.78	-827.99	2.44
MWD	115	10793	91.34	359.03	94	8447.36	2409.87	2410.74	-830.45	2.42
MWD	116	10886	88.48	359.65	93	8447.51	2502.85	2503.72	-831.52	3.15
MWD	117	10980	86.07	358.59	94	8451.98	2596.72	2597.60	-832.96	2.80
MWD	118	11075	88.97	357.98	95	8456.09	2691.58	2692.46	-835.80	3.12
MWD	119	11169	90.90	0.26	94	8456.20	2785.56	2786.43	-837.24	3.18
MWD	120	11264	90.46	359.74	95	8455.07	2880.55	2881.43	-837.24	0.72
MWD	121	11359	89.14	359.47	95	8455.40	2975.54	2976.42	-837.90	1.42
MWD	122	11451	92.18	359.56	92	8454.34	3067.52	3068.40	-838.68	3.31
MWD	123	11546	93.45	0.09	95	8449.67	3162.40	3163.28	-838.97	1.45
MWD	124	11641	94.81	0.09	95	8442.83	3257.16	3258.04	-838.82	1.43
MWD	125	11736	92.44	359.65	95	8436.83	3351.96	3352.84	-839.03	2.54
MWD	126	11831	89.67	358.95	95	8435.08	3446.92	3447.81	-840.19	3.01
MWD	127	11926	91.47	359.21	95	8434.13	3541.90	3542.78	-841.72	1.91
MWD	128	12020	89.89	359.91	94	8433.02	3635.89	3636.77	-842.44	1.84
MWD	129	12115	88.31	359.56	95	8434.51	3730.87	3731.76	-842.88	1.70
MWD	130	12208	88.92	359.47	93	8436.76	3823.84	3824.72	-843.67	0.66
MWD	131	12302	90.51	359.12	94	8437.23	3917.83	3918.71	-844.82	1.73
MWD	132	12395	90.73	1.14	93	8436.22	4010.82	4011.70	-844.61	2.18
MWD	133	12490	89.32	2.29	95	8436.18	4105.77	4106.66	-841.77	1.92
MWD	134	12584	91.34	3.34	94	8435.64	4199.66	4200.53	-837.15	2.42
MWD	135	12678	89.45	3.25	94	8434.99	4293.50	4294.37	-831.75	2.01
MWD	136	12772	89.80	3.69	94	8435.60	4387.33	4388.20	-826.06	0.60
MWD	137	12866	89.80	4.13	94	8435.93	4481.12	4481.98	-819.65	0.47
MWD	138	12959	90.68	4.40	93	8435.54	4573.87	4574.72	-812.74	0.99
MWD	139	13054	89.19	3.69	95	8435.65	4668.63	4669.48	-806.04	1.74
MWD	140	13130	89.32	3.43	76	8436.64	4744.48	4745.33	-801.32	0.38
PTB	141	13189	89.32	3.43	59	8437.34	4803.38	4804.22	-797.79	0.00

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
1. WELL API NO. 30-015-46535										
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name		
								MISO STATE		
								6. Well Number:		
								163H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator							9. OGRID			
TAP ROCK OPERATING, LLC							372043			
10. Address of Operator							11. Pool name or Wildcat			
523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							PURPLE SAGE; WOLFCAMP			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	2	26-S	25-E	-	263'	SOUTH	1471'	EAST	EDDY
BH:	B	2	26-S	25-E	-	255'	NORTH	2274'	EAST	EDDY
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)		
11/5/2021	11/6/2021		11/18/2021		1/21/2022			3611 GR		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
13189'			13126'			YES		GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
8538 ft to 13042 ft, WOLFCAMP										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		354'		17.5"		385 SKS		0
9.625"		40		1765'		12.25"		622 SKS		0
5.5"		20		13173'		8.75"		1075 SKS		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Perforate from 8538 ft to 13042 ft, 1 SPF, .55 inch holes with 299 total shots						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						8538 ft to 13042 ft		23 stage frac with 11,455,580 lbs of 100 mesh sand		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
2/5/2022		FLOWING				PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
2/12/2022	24	26/64		368	422	1957	872			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
0	1425		368	422	1957					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
SOLD										
31. List Attachments										
DIRECTIONAL SURVEY, C-102 AS DRILLED										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Regulatory Analyst		Date		3/15/2022
		Jeff Trlica								
E-mail Address jtrlica@taprock.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	122		QUATERNARY					
122	490		RUSTLER					
490	1525		TOP OF SALT					
1525	1718		BASE OF SALT					
1718	1727		DELAWARE					
1727	2618		BELL CANYON					
2618	3602		CHERRY CANYON					
3602	4956		BRUSHY CANYON					
4659	5825		BONE SPRING LIME					
5825	6093		AVALON					
6093	7049		1ST BONE SPRING SAND					
7049	7936		2ND BONE SPRING SAND					
7936	8206		3RD BONE SPRING SAND					
8206			WOLFCAMP					

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 90489

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 90489
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

CONDITIONS

Action 90489

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 90489
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	8/10/2022