District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-144

State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office. | \ / For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office 27 11 45 AM 11 45

Page 1 of 5

Pit, Closed-Loop System, Below-Grade Tank, or

Type of action:
Existing BGT Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Legacy BGT1 Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance
Operator: XTO Energy, Inc. OGRID #: 5380
Address: #382 County Road 3100, Aztec, NM 87410
Facility or well name:BEAVER LODGE COM #4
API Number: 30-045-32064 OCD Permit Number:
U/L or Qtr/QtrF Section 36 Township31N Range 11W County: San Juan
Center of Proposed Design: Latitude 36.85746 Longitude 107.94418 NAD: □1927 ☑ 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment
2
☐ <u>Pit:</u> Subsection F or G of 19.15.17.11 NMA
Temporary: Drilling Workover
Permanent Emergency Cavitation P&A
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other
String-Reinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
3,
Closed-loop System: Subsection H of 19.15.17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other
Type of Operation:
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other
Type of Operation:
Type of Operation:
Type of Operation:
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other 4. Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: 120 bbl Type of fluid: Produced Water Tank Construction material: Steel
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other 4. Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: 120 bbl Type of fluid: Produced Water Tank Construction material: Steel Secondary containment with leak detection Wighle sidewalls lines 6 inch lift and extension quantity shout a few secondary containment with leak detection Wighle sidewalls lines 6 inch lift and extension quantity shout a few shout a few secondary containment with leak detection Wighle sidewalls lines 6 inch lift and extension quantities are few shout a few
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other 4. Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: 120 bbl Type of fluid: Produced Water Tank Construction material: Steel Secondary containment with leak detection Wighle sidewalls lines 6 inch lift and extension quantity shout a few secondary containment with leak detection Wighle sidewalls lines 6 inch lift and extension quantity shout a few shout a few secondary containment with leak detection Wighle sidewalls lines 6 inch lift and extension quantities are few shout a few
Type of Operation:
Type of Operation:
Type of Operation:

Oil Conservation Division

6.	
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing	l, hospital,
7.	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen Netting Other Expanded metal or solid vaulted top	
Monthly inspections (If netting or screening is not physically feasible)	
8. Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
⊠ Signed in compliance with 19.15.3.103 NMAC	
9.	<u>-</u>
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank:	ee e
Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval.	office for
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accumaterial are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approffice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drabove-grade tanks associated with a closed-loop system.	opriate district approval. ying pads or
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☑ N
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes 🖾 N
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ⊠ N☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ⊠ N
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ⊠ N
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes 🛛
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☑ 1
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes 🛛
Within a 100-year floodplain FEMA map Form C-144 Oil Conservation Division Page 2 of	☐ Yes ☑ N
F C 144	5
Form C-144 Oil Conservation Division Page 2 of	

0940		
3 0		
Temporary Pits, Emergency Pits, and Below-grade Tanks Polistructions: Each of the following items must be attached to attached.	ermit Application Attachment Checklisthe application. Please indicate, by a ch	st: Subsection B of 19.15.17.9 NMAC neck mark in the box, that the documents are
Hydrogeologic Report (Below-grade Tanks) - based upon Hydrogeologic Data (Temporary and Emergency Pits) - based upon t Siting Criteria Compliance Demonstrations - based upon t Design Plan - based upon the appropriate requirements of Operating and Maintenance Plan - based upon the appropriate Closure Plan (Please complete Boxes 14 through 18, if appropriate Plan (Please complete Boxes 14 through 18).	ased upon the requirements of Paragraph he appropriate requirements of 19.15.17. 19.15.17.11 NMAC rate requirements of 19.15.17.12 NMAC	(2) of Subsection B of 19.15.17.9 NMAC 10 NMAC
and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API		
12. Closed-loop Systems Permit Application Attachment Checkl	into Subanation D of 10 15 17 0 NRAC	
Instructions: Each of the following items must be attached to attached.		
Geologic and Hydrogeologic Data (only for on-site closure) Siting Criteria Compliance Demonstrations (only for on-site Design Plan - based upon the appropriate requirements of Operating and Maintenance Plan - based upon the approp Closure Plan (Please complete Boxes 14 through 18, if ap and 19.15.17.13 NMAC	ite closure) - based upon the appropriate 19.15.17.11 NMAC riate requirements of 19.15.17.12 NMAC	requirements of 19.15.17.10 NMAC
	PI Number:	
Previously Approved Operating and Maintenance Plan A above ground steel tanks or haul-off bins and propose to implen		(Applies only to closed-loop system that use
Hydrogeologic Report - based upon the requirements of P Siting Criteria Compliance Demonstrations - based upon to Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate Police Protection and Structural Integrity Design - based upon the appropriate requipage Liner Specifications and Compatibility Assessment - based Quality Control/Quality Assurance Construction and Instate Operating and Maintenance Plan - based upon the approper Freeboard and Overtopping Prevention Plan - based upon Nuisance or Hazardous Odors, including H2S, Prevention Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Closure Plan - based upon the appropriate Plan - based upon the appropriate Plan - based upon the appropriate Plan - base	the appropriate requirements of 19.15.17. opriate requirements of 19.15.17.11 NMA oon the appropriate requirements of 19.15 rements of 19.15.17.11 NMAC d upon the appropriate requirements of 1 allation Plan riate requirements of 19.15.17.12 NMAC the appropriate requirements of 19.15.17 Plan	10 NMAC AC 5.17.11 NMAC 9.15.17.11 NMAC 4.11 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 t		_
☐ In-place Burial ☐	ystems only) or temporary pits and closed-loop system On-site Trench Burial	
Waste Excavation and Removal Closure Plan Checklist: (19 closure plan. Please indicate, by a check mark in the box, that ☐ Protocols and Procedures - based upon the appropriate rec ☐ Confirmation Sampling Plan (if applicable) - based upon to ☐ Disposal Facility Name and Permit Number (for liquids, d) ☐ Soil Backfill and Cover Design Specifications - based upon ☐ Re-vegetation Plan - based upon the appropriate requirem ☐ Site Reclamation Plan - based upon the appropriate requirem ☐ Form C-144	the documents are attached. quirements of 19.15.17.13 NMAC the appropriate requirements of Subsection willing fluids and drill cuttings) on the appropriate requirements of Subsection to Subsection I of 19.15.17.13 NMA	on F of 19.15.17.13 NMAC stion H of 19.15.17.13 NMAC
Form C-144	Oil Conservation Division	Page 3 of 5
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04 40		
16.		
Waste Removal Closure For Closed-loop Systems That Utilize A Instructions: Please indentify the facility or facilities for the dispofacilities are required.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:		
Will any of the proposed closed-loop system operations and associat Yes (If yes, please provide the information below) No	ed activities occur on or in areas that will not be used for future ser	vice and operations?
Required for impacted areas which will not be used for future servic Soil Backfill and Cover Design Specifications based upon Re-vegetation Plan - based upon the appropriate requirements Site Reclamation Plan - based upon the appropriate requirements	the appropriate requirements of Subsection H of 19.15.17.13 NMA of Subsection I of 19.15.17.13 NMAC	c
17. Siting Criteria (regarding on-site closure methods only): 19.15.1 Instructions: Each siting criteria requires a demonstration of comprovided below. Requests regarding changes to certain siting crite considered an exception which must be submitted to the Santa Feddemonstrations of equivalency are required. Please refer to 19.15.	pliance in the closure plan. Recommendations of acceptable sout ria may require administrative approval from the appropriate dist Environmental Bureau office for consideration of approval. Justi	rict office or may be
Ground water is less than 50 feet below the bottom of the buried was NM Office of the State Engineer - iWATERS database search	······	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the bu - NM Office of the State Engineer - iWATERS database search	h; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried v - NM Office of the State Engineer - iWATERS database search		Yes No
Within 300 feet of a continuously flowing watercourse, or 200 feet of lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the pro-		☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution - Visual inspection (certification) of the proposed site; Aerial		☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or watering purposes, or within 1000 horizontal feet of any other fresh - NM Office of the State Engineer - iWATERS database; Visu	water well or spring, in existence at the time of initial application.	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined munic adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Verification from the municipal formula for the municipal for the municipal formula for the municipal for the municipal formula for the municipal formula for the municip	•	☐ Yes ☐ No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topograp	hic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EN	/NRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bur Society; Topographic map	eau of Geology & Mineral Resources; USGS; NM Geological	☐ Yes ☐ No
Within a 100-year floodplain FEMA map		☐ Yes ☐ No
Protocols and Procedures - based upon the appropriate require Confirmation Sampling Plan (if applicable) - based upon the a Waste Material Sampling Plan - based upon the appropriate re	ppropriate requirements of 19.15.17.10 NMAC equirements of Subsection F of 19.15.17.13 NMAC ed upon the appropriate requirements of 19.15.17.11 NMAC l of a drying pad) - based upon the appropriate requirements of 19. ments of 19.15.17.13 NMAC ppropriate requirements of Subsection F of 19.15.17.13 NMAC quirements of Subsection F of 19.15.17.13 NMAC ng fluids and drill cuttings or in case on-site closure standards cannot Subsection H of 19.15.17.13 NMAC of Subsection I of 19.15.17.13 NMAC	Wd 28:17: 15.17.11 NMAC 2202
Form C-144 Oil	Conservation Division Page 4 o	t 5 ml of postage
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 19. Operator Application Certification: I hereby certify that the information submitted with this application is to 	rue accurate and complete to th	e hest of my knowledge and helief
	•	
Name (Print): Kim Champlin		Environmental Representative
Signature: Kim Champlen	Date:	11-21-08
e-mail address: kim_champlin@xtoenergy.com	Telephone:	(505) 333-3100
OCD Approval: X Permit Application (including closure plan)	Closure Plan (only) OCD	Conditions (see attachment)
OCD Representative Signature: <u>Shelly Wells</u>		Approval Date: <u>08/10/2022</u>
Title: Environmental Specialist-A		er: Legacy BGT1
21. Closure Report (required within 60 days of closure completion): State of Closure Completion of Closure Completion of Closure Planstructions: Operators are required to obtain an approved closure plan the division within 60 section of the form until an approved closure plan has been obtained to the form until an approved closure plan has been obtained to the form until an approved closure plan has been obtained to the form until an approved closure plan has been obtained to the form until an approved closure plan has been obtained to the form until an approved closure plan has been obtained to the form until an approved closure plan has been obtained to the form until an approved closure plan has been obtained to the form until an approved closure plan has been obtained to the division within the form until an approved closure plan has been obtained to the division within the form until an approved closure plan has been obtained to the division within the form until an approved closure plan has been obtained to the division within the form until an approved closure plan has been obtained to the division within the form until an approved closure plan has been obtained to the division within the form until an approved closure plan has been obtained to the division within the form until an approved closure plan has been obtained to the division within the form until an approved closure plan has been obtained to the division within the form until an approved closure plan has been obtained to the division within the form until a plan has been approved closure plan has been obtained to the division within the division wit	an prior to implementing any c days of the completion of the c	losure activities and submitting the closure repo closure activities. Please do not complete this been completed.
22.		
Closure Method: Waste Excavation and Removal On-Site Closure Method If different from approved plan, please explain.	Alternative Closure Method	Waste Removal (Closed-loop systems only)
23. Closure Report Regarding Waste Removal Closure For Closed-loop Instructions: Please indentify the facility or facilities for where the liq two facilities were utilized.	Systems That Utilize Above (uids, drilling fluids and drill co	Ground Steel Tanks or Haul-off Bins Only: uttings were disposed. Use attachment if more to
Disposal Facility Name:	Disposal Facility Pe	rmit Number:
Disposal Facility Name:	Disposal Facility Pe	rmit Number:
Were the closed-loop system operations and associated activities perform		be used for future service and operations?
Yes (If yes, please demonstrate compliance to the items below) [Required for impacted areas which will not be used for future service ar Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
Closure Report Attachment Checklist: Instructions: Each of the formark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		to the closure report. Please indicate, by a chec
Closure Report Attachment Checklist: Instructions: Each of the formark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation		to the closure report. Please indicate, by a chec
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Closure Report Attachment Checklist: Instructions: Each of the formark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude S. Operator Closure Certification: I hereby certify that the information and attachments submitted with this belief. I also certify that the closure complies with all applicable closure	closure) Longitude s closure report is true, accurate requirements and conditions s	NAD: ☐ 1927 ☐ 1983 and complete to the best of my knowledge and
Closure Report Attachment Checklist: Instructions: Each of the formark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude St. Operator Closure Certification: I hereby certify that the information and attachments submitted with this belief. I also certify that the closure complies with all applicable closure Name (Print):	closure) Longitude s closure report is true, accurate e requirements and conditions sp	NAD: 1927 1983 and complete to the best of my knowledge and pecified in the approved closure plan.
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Closure Report Attachment Checklist: Instructions: Each of the formark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude 25. Operator Closure Certification: I hereby certify that the information and attachments submitted with this belief. I also certify that the closure complies with all applicable closure Name (Print):	closure) Longitude s closure report is true, accurate requirements and conditions space and conditions space. Title: Date:	NAD: ☐ 1927 ☐ 1983 and complete to the best of my knowledge and pecified in the approved closure plan.

API Number

DISTRICT | P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT IL P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III 1000 Rio Brazon Rd., Aziec, H.M. 87410

DISTRICT IV PO Bex 2088, Senie Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

OIL CONSERVATION DIVISION

* Pool Code

P.O. Box 2088 REC'D / SAN JUAN Santa Fe, NM 87504-2088

AUG 2 9 2003

² Pool Name

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLA	WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT
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⁴ Property Co	ode				Property !	forme			. W.	ell Humber
					BEAVER LOD	GE COM				4
7 OGRSD No).				*Operator	Home			•	Elevation
					XTO ENERG	Y INC.				5915
					¹⁰ Surface	Location		•		······································
Ut or let no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/Wes		County
F	38	31-N	11-W		1800	NORTH	2100	WES	51	SAN JUAN
			11 Botto	m Hole	Location I	f Different Fro				
UL or lot no.	Section	Township	Ronge	Lot idn	Feet from the	Horth/South line	Feet from the	East/Wes	t line	County
12 Dedicated Acres	1	11)	eint or intill		14 Consolidation C	ode	¹⁰ Order No.			
NO ALLOY	VABLE '	WILL BE A	ASSIGNE	TO TH	IS COMPLETI	ON UNTIL ALL	INTERESTS HA	AVE BE	EN CC	NSOLIDATED
		OR A N	ION-STA	NDARD	UNIT HAS B	EEN APPROVED	BY THE DIVI	SION		
FND 3 1/4" BC	S 89	54'44" E		FND 3 1	/4° BC		12 00	ncn)D OF	TIFICATION
1953 BLM		5.6' (M)		1953 BL	ú 🌃		17 Of			RTIFICATION
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<u>5</u> 3										
2.7										
2611.2" (M)										
S S			LAT:	36'51'27'	N. (NAD 83)	1				
	0400'	1			9' W. (NAD 8		Signature			
	2100'				1		Printed Name)		
	i			1			Title			
				36 —			Dele			
FND 3 1/4° BC 1953 BLM				1			18 SUR	RVEYOR	CERT	IFICATION
					1					shown on this plat
										surveys made by me some is true and
					i		correct to the b	est of my	belief.	To the second se
	i							B- 1	27-	50
							Date of Survey		150	
				1			Signature and	SOL	of Street	Zinio.
]							HEN	ANEXICO	/ /
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	j						Certificate Num	-	3313	_
				- 						

Δ		Dia Dannia	Client:	XTO Energy
Lodestar Servic	es, Inc.	Pit Permit	Project:	Pit Permits
PO Box 4465, Duran	go, CO 81302	Siting Criteria	Revised:	28-Oct-08
V		Information Sheet	Prepared by:	Brooke Herb
API#:		3004532064	USPLSS:	T31N,R11W,S36F
Name:	BEAV	ER LODGE COM #4	Lat/Long:	36.85746, -107.94418
		HINESON SANCTON S		
Depth to groundwater:		> 100'	Geologic formation:	Nacimiento Formation
			tormation:	
Distance to closest				
continuously flowing	1.46 mile	es E of the Animas River		
watercourse:	1			
		ones Arroyo; 1313' N of		
significant watercourse,	ı	, ,		
lakebed, playa lake, or	ı	ston Spring; 3602' E of		
sinkhole:	ı	rrigation Ditch		
Silikilole:	<u> </u>	mgation Ditch	Call Turner	Carle 1
Dannen aut un abdan an			Soil Type:	Entisols
Permanent residence,				
school, hospital,		No		
institution or church				
within 300'			is .	
			Annual	9.77 inches (Aztec)
Domestic fresh water			Precipitation:	
			Precipitation	
well or spring within		No	Notes:	no significant precip events
500'				
Any other fresh water				
well or spring within		No		
1000'				
184144 to 1				
Within incorporated		No	Attached	Groundwater report and Data; FEMA Flood Zone Map
municipal boundaries			Documents:	
Within defined				
municipal fresh water		No		Aerial Photo, Topo Map, Mines Mills and Quarries Map
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Siting Criteria and Closure Plan

BEAVER LODGE COM #4 Below Ground Tank

Well Site Location

Legals: T31N, R11W, Section 36, Quarter Section F Latitude/Longitude: approximately 36.85746, -107.94418

County: San Juan County, NM General Description: near Aztec

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits dominate surficial geology (Dane and Bachman, 1965). The proposed below ground tank location will be located near Hart Canyon just east of the Animas River. The Nacimiento Formation of Tertiary Age is exposed, along with Quaternary alluvial and aeoloian sands within dry washes and arroyos.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the nearby San Juan River and its tributaries.

The prominent soil type at the proposed site is entisols, which are defined as soils that do not show any profile development. Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the La Plata River (www.emnrd.state.nm.us). These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes soils that cover the area.

The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

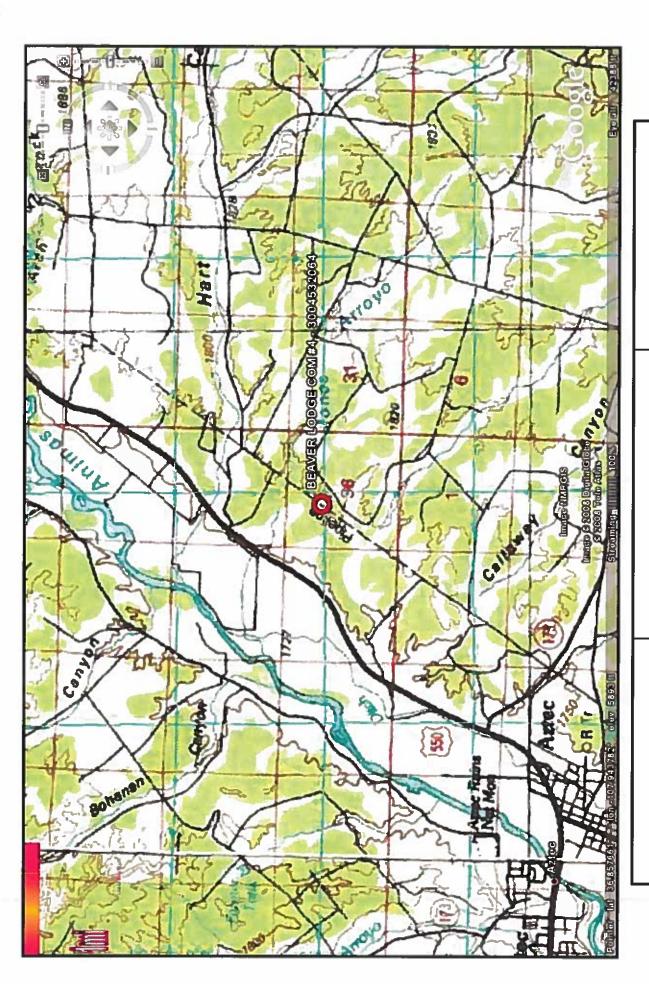
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Site Specific Hydrogeology

Depth to groundwater is estimated to be greater than 100 feet. This estimation is based on data from Stone and others, 1983 and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Local aquifers include sandstones within the Nacimiento Formation, which ranges from 0 to 1000 feet deep in this area, as well as shallow aquifers within Quaternary alluvial deposits (Stone et al., 1983). The 1000-foot depth range for Nacimiento aquifers covers an area over 20 miles wide, and depth decreases towards the margin of the San Juan Basin. The site in question is more centrally located, and depth to the aquifer is expected to be closer to 1000 feet. It is well known that groundwater close to the Animas River can be shallow, as the Quaternary deposits near the river itself form shallow aquifers. However, the proposed site is situated over a mile to the east of the Animas River, and is approximately 245 feet higher in elevation (Google Earth).

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the location of wells in reference to the proposed pit location is also included. Pinpoints show locations of wells and the labels for each pinpoint indicate depth to groundwater in feet. Wells are clustered to the west along the Animas River. Depth to groundwater within the nearby wells ranges from 6 feet to 175 feet below ground surface. The closest well to the proposed site is located approximately 2761 feet to the northwest, and is approximately 115 feet lower in topographic elevation (Google Earth). Depth to groundwater within the well is 95 feet below ground surface. A well to the southwest is approximately 90 feet lower in elevation then the proposed site, and has a depth to groundwater of 19 feet below ground surface. A well to the west is approximately 160 feet lower in elevation then the proposed site, and has a depth to groundwater of 32 feet below ground surface.



BEAVER LODGE COM #4 San Juan County, NM T31N, R11W, S36F Lodestar Services, Inc Durango, CO 81302 PO Box 4465

Topographic Map



BEAVER LODGE COM #4 T31N, R11W, S36F San Juan County, NM

Lodestar Services, Inc

| iWaters Groundwater | Data Map

Durango, CO 81302

PO Box 4465

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 311/Range: 111/ Sections:

WATER COLUMN REPORT 10/27/2009

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Township: 31h Range: 11W Sections:

WATER COLUMN REPORT 10/27/2008

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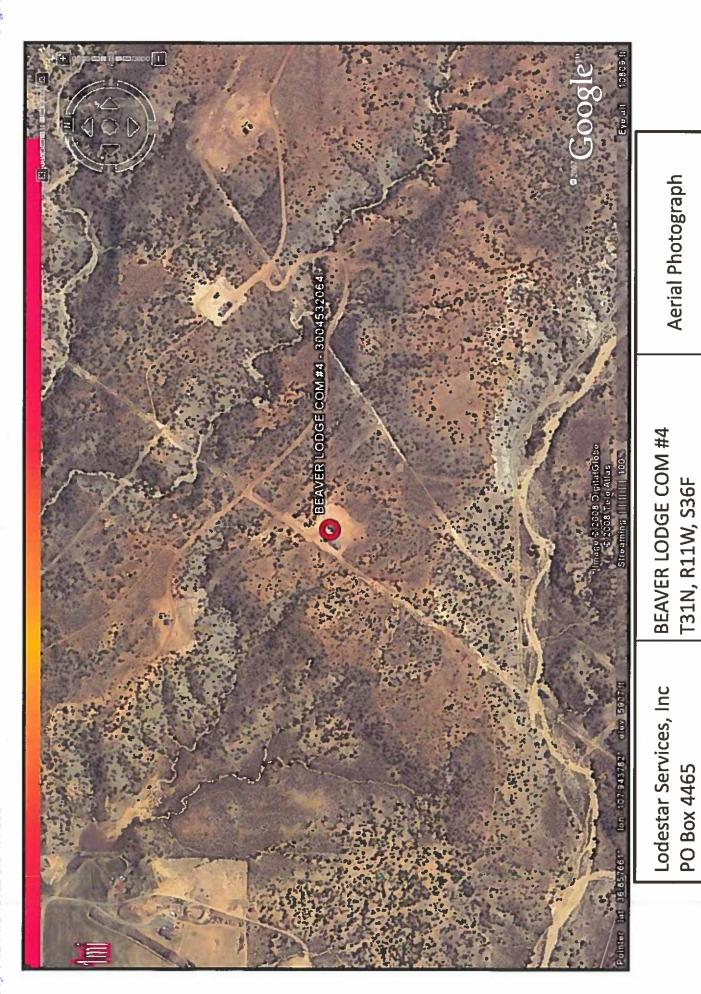
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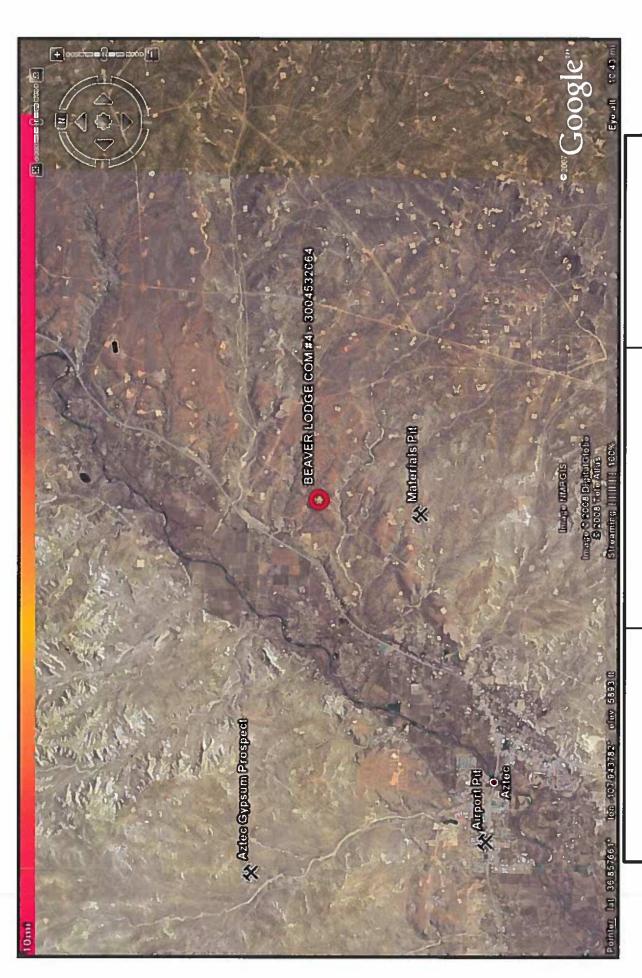


BEAVER LODGE COM #4 T31N, R11W, S36F

San Juan County, NM

Durango, CO 81302

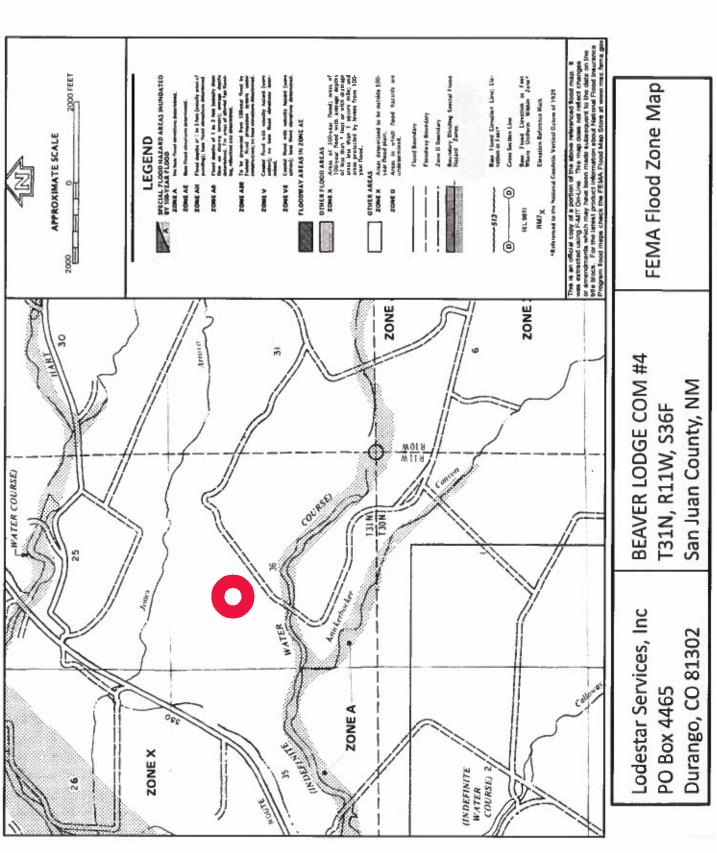
Aerial Photograph



Lodestar Services, Inc BEAV PO Box 4465
Durango, CO 81302 San J

BEAVER LODGE COM #4 T31N, R11W, S36F San Juan County, NM

Mines, Mills, and Quarries Map



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site
 operated by XTO where the existing below-grade tank is located. The sign will list the Operator
 on record as the operator, the location of the well site by unit letter, section, township, range, and
 emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and ¼" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

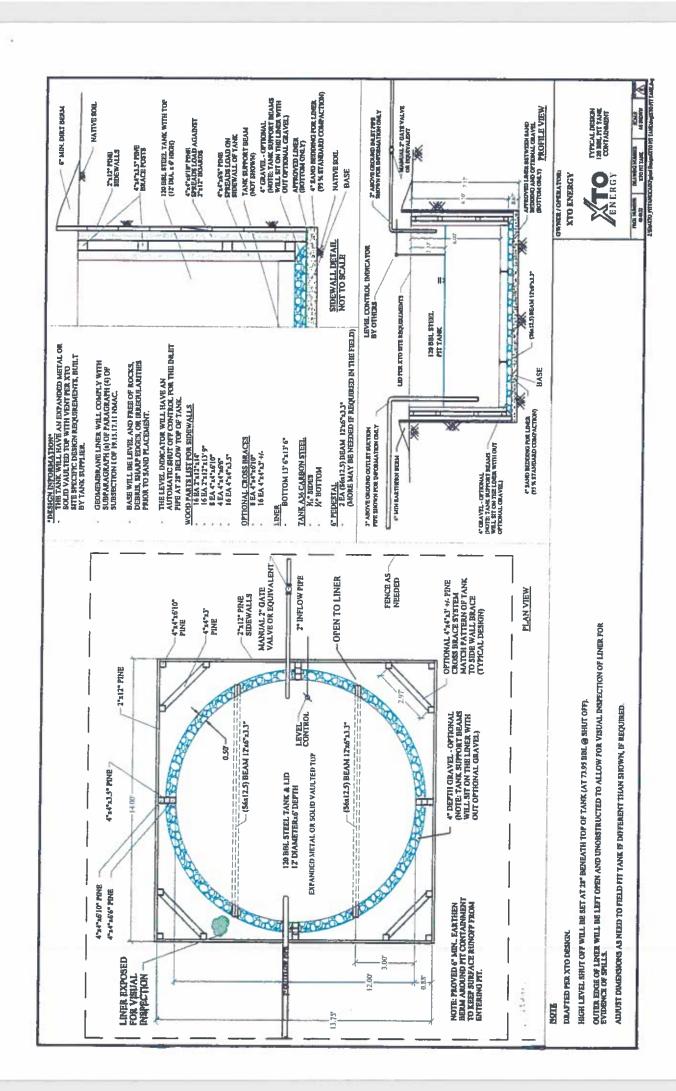
XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks Page 2

> bottom will be elevated a minimum of 6" above the underlying ground surface and the belowgrade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- XTO will equip below-grade tanks designed in this manner with a properly functioning automatic 9. high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidics and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).

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11. The general specifications for design and construction are attached.



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- 3. XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - 4. XTO will inspect the below-grade tank monthly and maintain written records for five years. Monthly inspections will consist of documenting the following: (see attached template),

Well Name

API#

Sec., Twn., Rng.

XTO Inspector's name

Inspection date and time

Visible tears in liner

Visible signs of tank overflow

Collection of surface run on

Visible layer of oil

Visible signs of tank leak

Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- 6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
- If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

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XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Maintenance and Operating Plan
For Below-Grade Tanks
Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

		MONTH	LY BELO	MONTHLY BELOW GRADE TANK INSPECTION FORM	INSPECTION	N FORM	;	
Well Name:					API No.:			
Legals	Sec:		Township:		Range:			
CHX								
Inspector's	Inspection	Inspection	Any visible liner	Any visible signs of	Collection of surface	Visible laver	Anv visible signs	Freeboard
Name	Date	Time	tears (Y/N)	tank overflows (Y/N)	run on (Y/N)	of oil (Y/N)	of a tank leak (Y/N)	Est. (ft)
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Misc:	•							
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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- 2. XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B

Soil contaminated by exempt petroleum hydrocarbons

Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- 6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 2

> analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg, and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- 8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
 - Operator's name i,
 - īi. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- XTO will seed the disturbed areas the first growing season after the operator closes the pit. 13. Seeding will be accomplished via drilling on the contour whenever practical or by other divisionapproved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - Proof of closure notice to division and surface owner;
 - ii. Details on capping and covering, where applicable,
 - iii. Inspection reports:
 - iv. Confirmation sampling analytical results;
 - v Disposal facility name(s) and permit number(s);
 - vi. Soil backfilling and cover installation,
 - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);
 - viii. Photo documentation of the site reclamation.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 99840

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	99840
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water		
Please answer as many of these questions as possible in this group. More information will help us identify the appropriate associations in the system.		
Facility or Site Name	Beaver Lodge Com 4	
Facility ID (f#), if known	Not answered.	
Facility Type	Below Grade Tank - (BGT)	
Well Name, include well number	Beaver Lodge Com 4	
Well API, if associated with a well	30-045-32064	
Pit / Tank Type	Not answered.	
Pit / Tank Name or Identifier	Not answered.	
Pit / Tank Opened Date, if known	Not answered.	
Pit / Tank Dimensions, Length (ft)	Not answered.	
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.	
Pit / Tank Dimensions, Depth (ft)	Not answered.	
Ground Water Depth (ft)	Not answered.	
Ground Water Impact	Not answered.	
Ground Water Quality (TDS)	Not answered.	

Below-Grade Tank	
Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	120
Type of Fluid	Produced Water
Pit / Tank Construction Material	Not answered.
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18. 2008	True
Other, Visible Notation. Please specify	visible sidewalls, vaulted, automatic high-level shutoff, no liner
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS (continued)

QUESTIONS, Page 2

Action 99840

Operator: HILCORP ENERGY COMPANY	OGRID: 372171
1111 Travis Street	Action Number:
Houston, TX 77002	99840
	Action Type: [C-144] Legacy Below Grade Tank Plan (C-144LB)
QUESTIONS	·
Fencing	
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tank	(s)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.
Alternate, Fencing. Please specify (Variance Required)	4' hogwire
hi an	
Netting	
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen	Not answered.
Netting	Not answered.
Other, Netting. Please specify (Variance May Be Needed)	expanded metal or vaulted top
Signs Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have	e their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
Signed in compliance with 19.15.16.8 NMAC	Not answered.
Variances and Exceptions	
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for Please check a box if one or more of the following is requested, if not leave blank:	guidance.
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.

District I

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 99840

QUESTIONS (continued)	
Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	99840
	Action Type:

[C-144] Legacy Below Grade Tank Plan (C-144LB) QUESTIONS Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks. Siting Criteria, General Siting Ground water is less than 25 feet below the bottom of a low chloride temporary pit No NM Office of the State Engineer - iWATERS database search True USGS Not answered. Data obtained from nearby wells Not answered. Siting Criteria, Below Grade Tanks Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water No Within 200 horizontal feet of a spring or a fresh water well used for public or No livestock consumption **Proposed Closure Method** Below-grade Tank Below Grade Tank - (BGT) Waste Excavation and Removal Alternate Closure Method. Please specify (Variance Required) Not answered.

Operator Application Certification	
Registered / Signature Date	11/21/2008

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ACKNOWLEDGMENTS

Action 99840

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	99840
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
V	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

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CONDITIONS

Action 99840

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	99840
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

CONDITIONS

Created By		Condition Date
swells	None	8/10/2022