Form C-144 July 21, 2008

District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate

NMOCD District Office.

For permanent initiand exceptions submit to
the Santa Fe Environmental Bureau office and
provide a copy to the appropriate NMOCD

Plantic Office.

Pit, Closed-Loop System, Below-Grade Tank, or

Propos	<u>sed Alternative M</u>	lethod Pe	ermit or Clos	<u>ure Plan</u>	Application	
Type of action: Existing BGT BGT1 below-grade tank	Closure of a pit, clo	sed-loop sys existing perr ubmitted for	stem, below-grade nit	tank, or pro	posed alternative method oposed alternative method oposed alternative method opermitted pit, closed-loop system	n,
Instructions: Please submit	one application (Form C-	144) per indi	vidual pit, closed-lo	op system, be	elow-grade tank or alternative requ	est
Please be advised that approval of this re						
environment. Nor does approval relieve	the operator of its responsibi	ility to comply	with any other applic	able governn	nental authority's rules, regulations or	ordinance
Operator: XTO Energy, Inc.			OGR	ID #:	5380	
Address: #382 County Road 31	100, Aztec, NM 87410					
Facility or well name:BEAVER	LODGE COM #3					
API Number: <u>30-045-32065</u>		OCD	Permit Number:			
U/L or Qtr/QtrB Section _						
Center of Proposed Design: Latitude	36.85964	Longitude _	107.93955		NAD: □1927 ⊠ 1983	
Surface Owner: ☐ Federal ⊠ State	☐ Private ☐ Tribal Trust	or Indian All	otment			
2.						
Pit: Subsection F or G of 19.15	5 17 11 NMA					
Temporary: Drilling Workov						
Permanent Emergency Ca				П ол		
Lined Unlined Liner type:	hicknessmil		☐ HDPE ☐ PVC	☐ Other _		
String-Reinforced						
Liner Seams: Welded Factor	y Other		_ Volume:	bbl Din	nensions: L x W x D	
3.			·			
Closed-loop System: Subsection	n H of 19.15.17.11 NMAC					
Type of Operation: P&A Dri	lling a new well 🔲 Worke	over or Drillin	ng (Applies to activit	ties which re	quire prior approval of a permit or n	otice of
intent) ☐ Drying Pad ☐ Above Ground S	Steel Tentes	ling Other	и			
_ · · ·			•			
Lined Unlined Liner type: T				VC 🗆 Ouk	<u> </u>	
Liner Seams: Welded Factor	y ∐ Other					
4.						N
4. Below-grade tank: Subsection	I of 19.15.17.11 NMAC					S PM
<u></u>	I of 19.15.17.11 NMAC	Produced Wat	P			8:06 PM
<u></u>	bl Type of fluid:F	oroduced Wat	P			4:28:06 PM
Volume: 120 bi	bl Type of fluid:F Steel		er	natic overflo	w shut-off	22 4:28:06 PM
Volume: 120 b Tank Construction material: Secondary containment with leak	bl Type of fluid:F <u>Steel</u> k detection	ewalls, liner,	er 6-inch lift and auton			V/2022 4:28:06 PM
Volume: 120 bi Tank Construction material: Secondary containment with lead Visible sidewalls and liner Visible sidewalls	bl Type of fluid:F Steel k detection	ewalls, liner, o	er 6-inch lift and autonole sidewalls, vaulted	i, automatic l	high-level shut off, no liner	8/10/2022 4:28:06 PM
Volume: 120 bi Tank Construction material: Secondary containment with lead Visible sidewalls and liner Visible sidewalls and liner	bl Type of fluid:F Steel k detection	ewalls, liner, o	er 6-inch lift and autonole sidewalls, vaulted	i, automatic l	high-level shut off, no liner	g 8/10/2022 4:28:06 PM
Volume: 120 bi Tank Construction material: Secondary containment with lead Visible sidewalls and liner Visible sidewalls and liner	bl Type of fluid:F Steel k detection	ewalls, liner, o	er 6-inch lift and autonole sidewalls, vaulted	i, automatic l	high-level shut off, no liner	ging: 8/10/2022 4:28:06 PM
Volume: 120 bi Tank Construction material: Secondary containment with lead Visible sidewalls and liner Visible sidewalls and liner	bl Type of fluid:F Steel k detection	ewalls, liner, o	er 6-inch lift and autonole sidewalls, vaulted	i, automatic l	high-level shut off, no liner	Imaging: 8/10/2022 4:28:06 PM
Volume: 120 bi Tank Construction material: Secondary containment with lead Visible sidewalls and liner Viner type: Thickness	bl Type of fluid:F Steel k detection	ewalls, liner, o	er 6-inch lift and autonole sidewalls, vaulted	i, automatic l	high-level shut off, no liner	o Imaging: 8/10/2022 4:28:06 PM
Volume: 120 bi Tank Construction material: Secondary containment with lead Visible sidewalls and liner Visible sidewalls and liner	bl Type of fluid:F Steel k detection	ewalls, liner, o	er 6-inch lift and autonole sidewalls, vaulted	i, automatic l	high-level shut off, no liner	sed to Imaging: 8/10/2022 4:28:06 PM
Volume: 120 bi Tank Construction material: Secondary containment with leak Visible sidewalls and liner	bl Type of fluid:F Steel k detection	ewalls, liner, o	er 6-inch lift and autonole sidewalls, vaulted	i, automatic l	high-level shut off, no liner	eleased to Imaging: 8/10/2022 4:28:06 PM

0° 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ĐÍ.		
Fencing: Subsection D of 19.15.17.11 NMAC (Ap.		•	nospital,
7. Netting: Subsection E of 19.15.17.11 NMAC (App Screen Netting Other Expanded metal Monthly inspections (If netting or screening is n			
s. Signs: Subsection C of 19.15.17.11 NMAC □ 12"x 24", 2" lettering, providing Operator's nan Signed in compliance with 19.15.3.103 NMAC	ne, site location, and emergency telephone numbers		
Please check a box if one or more of the following Administrative approval(s): Requests must be consideration of approval.	are required. Please refer to 19.15.17 NMAC for guidance is requested, if not leave blank: be submitted to the appropriate division district or the Santa to the Santa Fe Environmental Bureau office for considerati	Fe Environmental Bureau o	office for
material are provided below. Requests regarding office or may be considered an exception which me	npliance for each siting criteria below in the application. changes to certain siting criteria may require administrativ ust be submitted to the Santa Fe Environmental Bureau o lease refer to 19.15.17.10 NMAC for guidance. Siting crit	ve approval from the approp ffice for consideration of ap	oriate district oproval.
	of the temporary pit, permanent pit, or below-grade tank. RS database search; USGS; Data obtained from nearby well:	s	☐ Yes ☒ N
Within 300 feet of a continuously flowing watercou lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certifi		bed, sinkhole, or playa	☐ Yes ⊠ N
Within 300 feet from a permanent residence, school (Applies to temporary, emergency, or cavitation pits Visual inspection (certification) of the property.		nitial application.	☐ Yes ⊠ N ☐ NA
	ol, hospital, institution, or church in existence at the time of	initial application.	☐ Yes ☐ N ☑ NA
Within 500 horizontal feet of a private, domestic fre watering purposes, or within 1000 horizontal feet of	esh water well or spring that less than five households use for f any other fresh water well or spring, in existence at the tim RS database search; Visual inspection (certification) of the p	e of initial application.	☐ Yes ⊠ N
adopted pursuant to NMSA 1978, Section 3-27-3, as	n a defined municipal fresh water well field covered under a s amended. ne municipality; Written approval obtained from the municip	.	☐ Yes 🖾 N
Within 500 feet of a wetland.	n map; Topographic map; Visual inspection (certification) o		☐ Yes 🏻
Within the area overlying a subsurface mine.	from the NM EMNRD-Mining and Mineral Division		☐ Yes ⊠ N
Within an unstable area. - Engineering measures incorporated into the Society; Topographic map	design; NM Bureau of Geology & Mineral Resources; USC	GS; NM Geological	☐ Yes 🖾 1
Within a 100-year floodplain FEMA map			☐ Yes ⊠ N
- Engineering measures incorporated into the Society; Topographic map Within a 100-year floodplain FEMA map Form C-144	Oil Conservation Division	Page 2 of 5	☐ Yes ☒ N
			a

40		
9863		
Instructions: Each of the following items must attached. Hydrogeologic Report (Below-grade Tanks Hydrogeologic Data (Temporary and Emery Siting Criteria Compliance Demonstrations Design Plan - based upon the appropriate re Operating and Maintenance Plan - based up Closure Plan (Please complete Boxes 14 the and 19.15.17.13 NMAC	rade Tanks Permit Application Attachment Checkling be attached to the application. Please indicate, by a character of the appropriate requirements of Paragraph is a based upon the appropriate requirements of 19.15.17.12 NMAC is soon the appropriate requirements of 19.15.17.12 NMAC rough 18, if applicable) - based upon the appropriate recorded in th	neck mark in the box, that the documents are essection B of 19.15.17.9 NMAC (2) of Subsection B of 19.15.17.9 NMAC 10 NMAC quirements of Subsection C of 19.15.17.9 NMAC
12.	L. AGI ANA GA A DE COMPANDA	
Instructions: Each of the following items must attached. Geologic and Hydrogeologic Data (only fo Siting Criteria Compliance Demonstrations Design Plan - based upon the appropriate romagnetic Department of Closure Plan (Please complete Boxes 14 thand 19.15.17.13 NMAC Previously Approved Design (attach copy of the structure)	pon the appropriate requirements of 19.15.17.12 NMAC trough 18, if applicable) - based upon the appropriate reddesign) API Number:	graph (3) of Subsection B of 19.15.17.9 requirements of 19.15.17.10 NMAC quirements of Subsection C of 19.15.17.9 NMAC
	ance Plan API Number:	(Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and pro	pose to implement waste removal for closure)	
attached. Hydrogeologic Report - based upon the requirement of Siting Criteria Compliance Demonstrations Climatological Factors Assessment Certified Engineering Design Plans - based Dike Protection and Structural Integrity De Leak Detection Design - based upon the ap Liner Specifications and Compatibility Ass Quality Control/Quality Assurance Constrution Operating and Maintenance Plan - based uportenance or Hazardous Odors, including Hamiltonian Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate response Plan	the attached to the application. Please indicate, by a characteristic of Paragraph (1) of Subsection B of 19.15.17. In upon the appropriate requirements of 19.15.17. In upon the appropriate requirements of 19.15.17.11 NMAC appropriate requirements of 19.15.17.11 NMAC appropriate requirements of 19.15.17.11 NMAC appropriate requirements of 19.15.17.12 NMAC	7.9 NMAC .10 NMAC AC 5.17.11 NMAC 9.15.17.11 NMAC C 7.11 NMAC
	xes, Boxes 14 through 18, in regards to the proposed of	•
Alternative Proposed Closure Method: Waste Excavation Waste Removal (On-site Closure N	☐ Cavitation ☐ P&A ☐ Permanent Pit ☒ Below n and Removal (Closed-loop systems only) Method (Only for temporary pits and closed-loop system ace Burial ☐ On-site Trench Burial are Method (Exceptions must be submitted to the Santa I	
closure plan. Please indicate, by a check mark in ☐ Protocols and Procedures - based upon the ☐ Confirmation Sampling Plan (if applicable) ☐ Disposal Facility Name and Permit Number ☐ Soil Backfill and Cover Design Specification ☐ Re-vegetation Plan - based upon the appropriate the second control of the s	Checklist: (19.15.17.13 NMAC) Instructions: Each of the box, that the documents are attached. appropriate requirements of 19.15.17.13 NMAC - based upon the appropriate requirements of Subsection (for liquids, drilling fluids and drill cuttings) ons - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMA propriate requirements of Subsection I of 19.15.17.13 NMA propriate requirements of Subsection G of 19.15.17.13 NMA	on F of 19.15.17.13 NMAC ction H of 19.15.17.13 NMAC
Form C-144	Oil Conservation Division	Page 3 of 5
		X

<u> </u>			
Waste Removal Closure For Closed-loop Systems That Utilize Instructions: Please indentify the facility or facilities for the disfacilities are required.	sposal of liquids, drilling fluids and drill cutting	s. Use attachment if i	more than two
Disposal Facility Name:			
Disposal Facility Name:	·		
Will any of the proposed closed-loop system operations and assoc Yes (If yes, please provide the information below) No		be used for future serv	vice and operation
Required for impacted areas which will not be used for future ser Soil Backfill and Cover Design Specifications based upo Re-vegetation Plan - based upon the appropriate requirement Site Reclamation Plan - based upon the appropriate requirement	on the appropriate requirements of Subsection H nts of Subsection I of 19.15.17.13 NMAC	of 19.15.17.13 NMA	С
17. Siting Criteria (regarding on-site closure methods only): 19.1. Instructions: Each siting criteria requires a demonstration of comprovided below. Requests regarding changes to certain siting criteria and exception which must be submitted to the Santa Federal demonstrations of equivalency are required. Please refer to 19.1.	ompliance in the closure plan. Recommendatio Heria may require administrative approval fron Se Environmental Bureau office for considerati	n the appropriate dist	rict office or may
Ground water is less than 50 feet below the bottom of the buried v - NM Office of the State Engineer - iWATERS database se			Yes No
Ground water is between 50 and 100 feet below the bottom of the - NM Office of the State Engineer - iWATERS database se			☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the burie NM Office of the State Engineer - iWATERS database se			Yes No
Within 300 feet of a continuously flowing watercourse, or 200 fee lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the	· •	, sinkhole, or playa	Yes No
Within 300 feet from a permanent residence, school, hospital, inst - Visual inspection (certification) of the proposed site; Aeri		al application.	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well watering purposes, or within 1000 horizontal feet of any other fresh NM Office of the State Engineer - iWATERS database; V	sh water well or spring, in existence at the time of	of initial application.	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined mu adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality	•	•	Yes No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topogr		į.	Yes No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM	EMNRD-Mining and Mineral Division		☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM E Society; Topographic map	Bureau of Geology & Mineral Resources; USGS;	NM Geological	☐ Yes ☐ No
Within a 100-year floodplain FEMA map			☐ Yes ☐ No
18. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instruct	ions: Each of the following items must be attac	ched to the closure pl	an. Please indica
by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the Proof of Surface Owner Notice - based upon the appropriate Construction/Design Plan of Burial Trench (if applicable) Construction/Design Plan of Temporary Pit (for in-place but Protocols and Procedures - based upon the appropriate requivant Confirmation Sampling Plan (if applicable) - based upon the Waste Material Sampling Plan - based upon the appropriate Disposal Facility Name and Permit Number (for liquids, driver Soil Cover Design - based upon the appropriate requirement Re-vegetation Plan - based upon the appropriate requirement Site Reclamation Plan - based upon the appropriate Plan - based upon the appropriate Plan - based upon the appropriate Plan -	te requirements of Subsection F of 19.15.17.13 N based upon the appropriate requirements of 19.15. Irial of a drying pad) - based upon the appropriate iriements of 19.15.17.13 NMAC appropriate requirements of Subsection F of 19.15.17.13 NI or requirements of Subsection F of 19.15.17.13 NI or requirements of Subsection F of 19.15.17.13 NI or requirements and drill cuttings or in case on-site of the subsection H of 19.15.17.13 NMAC onts of Subsection I of 19.15.17.13 NMAC	MAC 5.17.11 NMAC e requirements of 19. 9.15.17.13 NMAC MAC	
Form C-144	Oil Conservation Division	Page 4 o	f5

9. Operator Application Certification:		
I hereby certify that the information submitted with this application is	s true, accurate and complete to the	e best of my knowledge and belief.
Name (Print): Kim Champlin	Title:	Environmental Representative
Signature: Kim Champlin	Date:	11:31.08
e-mail address: kim champlin@xtoenergy.com		(505) 333-3100
20.		
OCD Approval: Permit Application (including closure plan)	Closure Plan (only) OCD	Conditions (see attachment)
OCD Representative Signature: <u>Jaclyn Burdine</u>		Approval Date:08/10/2022
ritle: Environmental Specialist-A	OCD Permit Numb	er: BGT1
n. Closure Report (required within 60 days of closure completion): Instructions: Operators are required to obtain an approved closure The closure report is required to be submitted to the division within the section of the form until an approved closure plan has been obtained	plan prior to implementing any co 60 days of the completion of the c	losure activities and submitting the closure repor losure activities. Please do not complete this een completed.
		tetion Date.
Closure Method: Waste Excavation and Removal On-Site Closure Method If different from approved plan, please explain.	☐ Alternative Closure Method	☐ Waste Removal (Closed-loop systems only)
33. Closure Report Regarding Waste Removal Closure For Closed-local Instructions: Please indentify the facility or facilities for where the law of facilities were utilized. Disposal Facility Name:	liquids, drilling fluids and drill cu	
Disposal Facility Name:		mit Number:
Were the closed-loop system operations and associated activities performed. Yes (If yes, please demonstrate compliance to the items below)		e used for future service and operations?
Required for impacted areas which will not be used for future service Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	_	
Closure Report Attachment Checklist: Instructions: Each of the Jamark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-si Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) Onsite Closure Location: Latitude	ite closure)	
On-site Closure Location: Latitude	Longitude	NAD: 1927 1983
Operator Closure Certification: hereby certify that the information and attachments submitted with the celester. I also certify that the closure complies with all applicable closure.	ure requirements and conditions sp	ecified in the approved closure plan.
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is

DISTRICT II P.O. Drawer DO, Artesia, N.M. 85211-0719

OIL CONSERVATION DIVISION
P.O. Box 2088 REC'D / SAN JUAN
Santa Fe, NM 87504-2088

State Lease — 4 Copies Fee Lease — 3 Copies

1000 Rie Brozos Rd., Aziec, N.M. 87410 DISTRICT IV PO Box 2068, Santa Fe, HM 87504-2088

AUG 2 9 2003

17

□ AMENDED REPORT

WELL	LOCATION	ANU	ACREAGE	DEDICATION	PLA1	
	30 000			3.00	Maria	

'API	Number			*Pool Code			"Pool Ngm	•	
*Property Co	de		-1		*Property N	ome		4 W	ell Humber
					BEAVER LODG	E COM			3
OGRID No.					*Operator N	ame			Elevation
					XTO ENERGY	INC.			5952
I					¹⁰ Surface	Location			
UL or lot no.	Section	Township	Range	Let idn	Feet from the	Harth/South line	Feet from the	East/West line	County
В	36	31-N	11-W		1000	NORTH	1900	EAST	SAN JUAN
	<u> </u>		11 Botto	m Hole	Location II	Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Let Idn	Feel from the	Horth/South line	Feet from the	East/West line	County
¹³ Dedicated Acres		ti Joi	nt or Infill	<u> </u>	** Consellidation Co	de	16 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1

Ö

TND 3 1/4" BC 1953 BLM

N 89'55'12" W FND 3 1/4" BC 2693.7' (M) 1953 BLM

Defe 1853 BLM I hereby certify that the evel location shown on this plot was plotted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Defe of Survey. A MER. Signature and a survey made by made of a survey made by made or an	LAT: 36'51'35" N. (NAD 83) LONG:107'56'22' W. (NAD 83)	\$ 0014'46" E 2618.1' (M)	true and complete to the best of my largeredge and belief Signature Printed Name
	36	FN0 3 1/4" BC 1953 BLM	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

A		Dit Damait	Client:	XTO Energy
Lodestar Servic	es, Inc.	Pit Permit	Project:	Pit Permits
PO Box 4465, Duran	go, CO 81302	Siting Criteria	Revised:	27-Oct-08
V		Information Shee	Prepared by:	Brooke Herb
API#:		3004532065	USPLSS:	T31N,R11W,S36B
Name:	BEAV	/ER LODGE COM #3	Lat/Long:	36.85964, -107.93955
Depth to groundwater:		> 100'	Geologic formation:	Nacimiento Formation
Distance to closest continuously flowing watercourse:	1.67 mile	s E of the Animas River		
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:	Knowlton of Thurs	ones Arroyo; 2120' N of Canyon Wash; 3670' W ston Spring; 4380' E of rrigation Ditch		
			Soil Type:	Entisols
Permanent residence, school, hospital, institution or church within 300'		No		
			Annual Precipitation:	9.77 inches (Aztec)
Domestic fresh water well or spring within 500'		No	Precipitation Notes:	no significant precip events
Any other fresh water well or spring within 1000'		No		
Within incorporated municipal boundaries		No	Attached Documents:	Groundwater report and Data; FEMA Flood Zone Map
Within defined municipal fresh water well field		No		Aerial Photo, Topo Map, Mines Mills and Quarries Map
Mariand within 5001		Alla	Belining A saluday	
Wetland within 500'		No	Mining Activity:	1.38 miles N of Materials Pit
Within unstable area		No		
Within 100 year flood plain	No- F	EMA Flood Zone 'X'		
Additional Notes:				

BEAVER LODGE COM #3 Below Ground Tank Siting Criteria and Closure Plan

Well Site Location

Legals: T31N, R11W, Section 36, Quarter Section B Latitude/Longitude: approximately 36.85964, -107.93955

County: San Juan County, NM General Description: near Aztec

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits dominate surficial geology (Dane and Bachman, 1965). The proposed below ground tank location will be located west of Aztec and north of the San Juan River. The Nacimiento Formation of Tertiary Age is exposed, along with Quaternary alluvial and aeoloian sands within dry washes and arroyos.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the nearby San Juan River and its tributaries.

The prominent soil type at the proposed site is entisols, which are defined as soils that do not show any profile development. Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the La Plata River (www.emnrd.state.nm.us). These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes soils that cover the area.

The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

Released to Imaging: 8/10/2022 4:28:06 PM

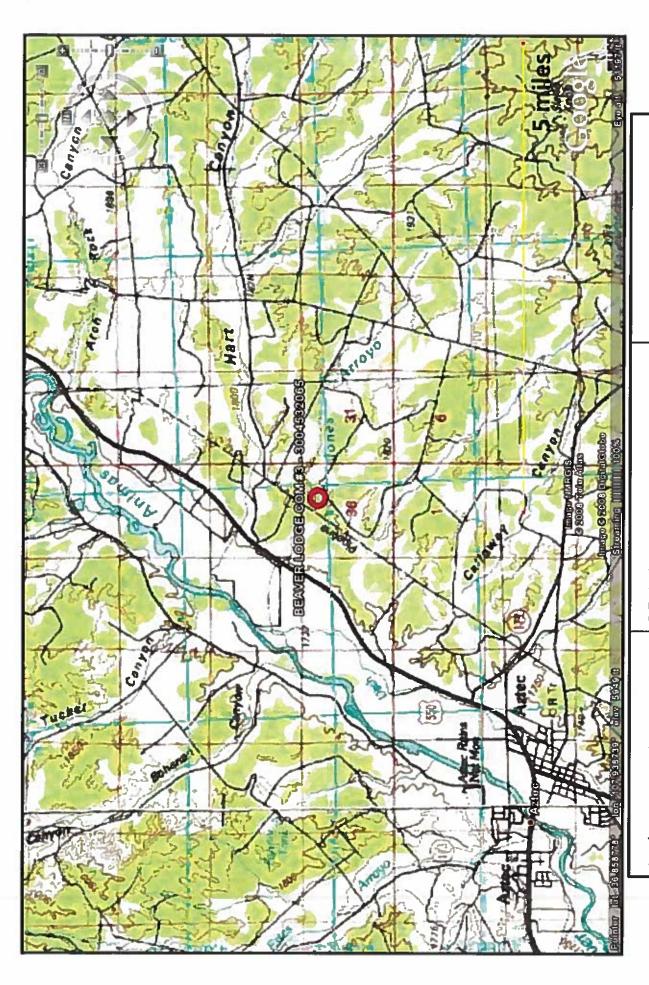
Site Specific Hydrogeology

Depth to groundwater is estimated to be greater than 100 feet. This estimation is based on data from Stone and others, 1983 and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Local aquifers include sandstones within the Nacimiento Formation, which ranges from 0 to 1000 feet deep in this area, as well as shallow aquifers within Quaternary alluvial deposits (Stone et al., 1983). The 1000-foot depth range for Nacimiento aquifers covers an area over 20 miles wide, and depth decreases towards the margin of the San Juan Basin. The site in question is more centrally located, and depth to the aquifer is expected to be closer to 1000 feet. It is well known that groundwater close to the Animas River can be shallow, as the Quaternary deposits near the river itself form shallow aquifers. However, the proposed site is situated over a mile to the east of the Animas River, and is approximately 280 feet higher in elevation (Google Earth).

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the location of wells in reference to the proposed pit location is also included. Pinpoints show locations of wells and the labels for each pinpoint indicate depth to groundwater in feet. Wells are clustered to the west along the Animas River. Depth to groundwater within the nearby wells ranges from 6 feet to 175 feet below ground surface. The closest well to the proposed site is located approximately 3400 feet to the northwest, and is approximately 145 feet lower in topographic elevation (Google Earth). Depth to groundwater within the well is 95 feet below ground surface. A well to the southwest is approximately 127 feet lower in elevation then the proposed site, and has a depth to groundwater of 19 feet below ground surface. A well to the west is approximately 200 feet lower in elevation then the proposed site, and has a depth to groundwater of 32 feet below ground surface.

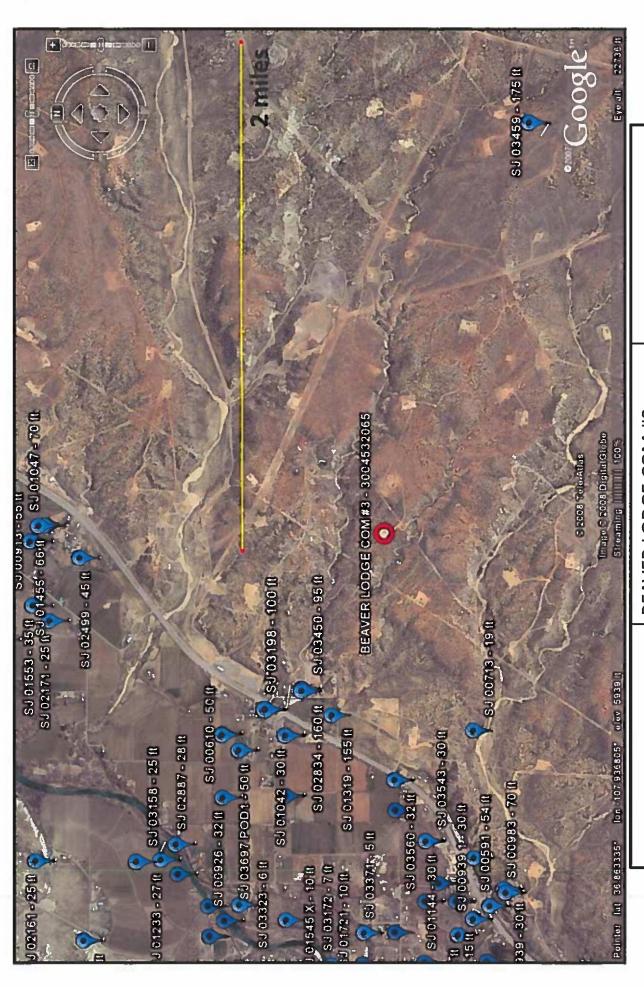
Released to Imaging: 8/10/2022 4:28:06 PM



Lodestar Services, Inc BEAVE
PO Box 4465
Durango, CO 81302
San Ju

BEAVER LODGE COM #3 T31N, R11W, S36B San Juan County, NM

Topographic Map



Lodestar Services, Inc
PO Box 4465
Durango, CO 81302

BEAVER LODGE COM #3
T31N, R11W, S36B
San Juan County, NM

iWaters Groundwater
Data Map

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 31h Range: 110 Sections:

WATER COLUMN REPORT 10/27/2008

€ .	arters.	are	T :	Ĭ.	里	(quarters are 1=NW 2=NB 3=SW 4=SE)			:				
(qu	iartera Twa	Rud	Sec.	3968	ቹ <u>.</u>	(quarters are biggest to smallest) Two Rnd Sec d d d Zone	×	>	Depth	Depth Vater	Water (in feet)	(in	feet)
SJ 02395	313	N.	13		l (r)		ı	•	111	10	99		
SJ 01640	31%		(f)	C1					(r)	7	in CI		
SJ 01551	313	RIT	(1) (1)	(1					10	뱀	8		
SJ 00560	313	1	(1) 1	CI					ሀነ (ግ	E)	-1		
SJ 01729	31%	113	(1)	C)					en Tr	eu Cl	G		
SJ 01541	3137	211	(9) (-1	(*)					64 10	0.60	H		
SJ 01539	313	113	(r) -1	(*)					10 C1	10	01		
SJ 00946	313	27.7	(9 F4	(1)					(D)	200	10		
57 01540	313	213	(r)	n-Je					10 C1	OM	CI		
SJ 01879	313	711	(r)	-31					e c	421	e		
SJ 01801	313	113	(7) =-1	**31					ei ei	n) Fi	1		
57 03413	313	113	(f) r-1	स्तुव र ।					Ü				
57 03412	318	113	(r) =-1	di Cl					W				
SJ 03736 PCD1	31%	277	(P)	T	*1				et et	ų	(!) 1		
SJ 02495	31%	777	(1) =-1	च च	-1				(1	1	ų ⊫I		
5.7 03623	313	PIT.	(1) (1)	त्तुः स्तु	y I				() ()	4	⊷I 12t		
SJ 03264	313	27.7	(*) **1	다 막	ei				O	1	•h		
SJ 03124	313	212	(1) (-)	elle e.d	* 14				00	ın	10		
SJ 03125	31%	7	(*) =1	ال 1.1	+34				e ti	10	10 =1		
SJ 03712 PCD1	313	11.1	(T)	(1)	64				un el	H	w		
SJ 03018	313	7.17	(t) -1	44)	r Pi				O	491	티		
SJ 03670	200	1.5	(P)	ىك (ب)	- P				c)	10	\U =1		
SJ 01538	317E	213	(*) -1	ch -h					64 10	(1)	ei		
SJ 01683	512	110	(T)	d.					10 37	10	e G		
SJ 01731	313	117	(9 -1	elle Elle	22				(ग) च्या	10	en H		
SJ 01644	313	11.3	(e) +1	ćΩ ≃Br					e	Ψ	17		
SJ 02149	318	10	(F)	eili ila					(I) (7)				

10000	212	100	e u	V			7.		
	31%	0	i ca	,) (B)	ιn	हरों इस
	318			٠ ت			1 4) "I) (d
	318	10W 05		1 (1)			100	•	ì
1	31M		60	r/ r/			. هـ ش	33	12
SJ 01373 X	31M		69	E1			3	10	10
SJ 02107	31N	10% 0	4	ო			មា	16	₽ G
SJ 01373	BIN	TOM OF	4.	e			Ψ	ന	ෆ
	31M		4	e			th en	디	7B
	31N	TOM O	4	4 1			61	30	Te.
SJ 03336	31N	10W 0	4.	44 دن			S	64 69	30
. 1	31N	10W 0	4.	4. S			63	in H	50
SJ 01958	BIN	30 MOT	61				103	60	20
SJ 01977	31M		c1	m			63	e) (1)	60
	SIN	JOM OF	61	4.			100	09	40
	31N		c1	61			4	면 인	1.B
SJ 02389	BIN		N				4	31	17
SJ 03079	BIN	10W 07	61	m el			000		
	BIN		m				400		
SJ 01521	31N		4				45	in OI	16
SJ 03802 PCD1	31K		4	3 2	265793	2145584	4	24	17
SJ 00585	BIN						40	23	17
SJ 02304	31M	10W 0	Н	61			3	t) t)	Q
	31M	10W 0	ri m	3. 4.			บ	Ψ	13
SJ 03714 POD1	31M			ر ا			23	Ψ	E)
SJ 00054	31N		EN.				435		
	3118						550		
SJ 01198	31N		13	4			158	97	61
	31N		rd m	-1			2911	125	170
SJ 01616	31%		el	m			16	œ	10
SJ 01534	31%		rd m	<u>ا</u>			en en	en (1)	11
SJ 03345	31N		el	2			el 61	11	10
SJ 01796	31N		ri Di	ස ස			32	20	12
SJ 01598	31%		ri	4,			ტ 19	מו	10
53 01587	31N		el	বা			យ	ເກ	36
SJ 03163	31%		ri m	41 (L)			51	ເກ	14
SJ 01747	31%			ক চে			20	Ψ	4.4
01718	31%	10W 18	13	4			e e	41	26
SJ 03813 POD1	31N			작	369778	2148065	76	ψ	01
SJ 03070	31%	10H 1	•	rel ୧୯			ri ti	гI	90

4 0000 HB	2133	300	0		¢	2	20	'n
	STR	T MOT	nα) L	4 (יי ני	N	
-	1			4 1	4	3 (•	
	31%	104		ਜ ਲ		77		ויין מו
SJ 01500	313	107	œ	rd ED		26	in H	TI
SJ 01550	31M	10W 1	аń	1 6		22	7	12
	31M	10W 1	œ	1 5	rH	73	άΠ	16
SJ 03119	31N	16W 1	œ	H E	N	10	αι	ы
SJ 01552	31N	10W 1	аń	9	47	30	22	œ
SJ 03114	31N	10W 1	ш	ta tr	-1	36	αυ	τυ
SJ 02749	31N	10W 1	ш	(c)	٤ų	16	10	Ψ
SJ 03722 PCD1	31N	108 1	ш	ल		20	Ψ	14
SJ 03721 PCD1	31N	10W 1	œ			25	10	13
SJ 03435	31N	10W 1		61		01	Ψ	ফ
5.7 03622	BIN	10W 1	œ	ы ы		20	Ψ	14
SJ 00611 S	SIN	10W 1	ш	<u>ო</u>		S	in ci	40
SJ 00611	31N	10W 1	œ	_ල	m	90	76	12
SJ 00555 CLW225581	SIN	10W 1	un _i	н		10	ID T	13
SJ 02909	31N	10W 1	un _i	H H	e4	60	54	면
SJ 02929	31N	10W 1	un.	H	el	90	40	el el
SJ 02979	318	10W 1	ďη	н н	el	C3	44	보
SJ 03103	31K	107	ďή	ri ri	el	ពារ	93	20
SJ 03359	31%	10%	di	H H	el	70		
SJ 03705 PCD1	318	10%	ďη	ન ન	N	59	56	ET.
SJ 03487	31%	10W 1	υ'n	H	m	65		20
SJ 03086	318	108	ďη	ન ન	ព	61	44	17
SJ 03486	3134	10W 1	ďη	ਜ ਜ	m	68	4,	20
SJ 01428	31N	I MOT	ď	ന പ		65	4.0	20
SJ 01349	313	10W 1	ď	ਦ ਦ	e1	78	67	TT.
SJ 03285	318	1081	ď	e	e1	40		
SJ 02084	31N	107 2	ເຄ	다 다	N	SITE		
SJ 00967	31%	20W 2	7	4. س		027	06	40
SJ 00990	31N	10W 2	[**	er er	_	162	110	E1
SJ 01483	31N	10% 2	[ਧਾ ਧਾ	eri 	195	LI)	ហ ។។
SJ 02960	31N	10% 2	-	ৰা বা	N	260	150	05
SJ 03178	31%	10% 2	<u></u>	यः यः	Ø	235	មា	ហេ m
SJ 03539	318	10W 2	<u></u>	ব ব	n	205	6-6	T en
SJ 00163	31%	10% 2		ᅖ	el.	H)		
	31%	108 2		막 러	en	E 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		
	31%		ei.	en en	el.	명 a a a a a a a a a a a a a a a a a a a	175	10
SJ 00981	31%	10W 3		C-E	13	797		

Record Count: 117

120	100	90	135	138	105		313		137	
16	10	0	m	317	0.1		137		317	
ত	W	w	W	405	C4	1D	ın	ın	ın	

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 31h Range: 11W Sections:

WATER COLUMN REPORT 10/27/2008

ு ம்)	arter	are	1=1		Z=E	(quarters are 1=WW 2=MR 3=SW 4=SE)	G						
igu: DON Hamber	artera Two	Rng	Sec.	<u> </u>	ء با م با	(quarters are biggest to smallest)	; ;;	>	Depth	Depth	Water	(in	(in feet)
.J 02395		118	E T	ri 🖂	f co		ı	ı	ហ	35	9		
SJ 01640	31N	118	E1	61	•**				32	7	64 13		
SJ 01551	BIN	119	EL	el	wil				64	42	12		
5.7 00560	31N	118	EH	64	-41				35	28	14		
SJ 01729	31M	MIT	면면	c1	944				48	61 ED	20		
SJ 01541	31N	118	e = 1	C/3					52	30	22		
SJ 01539	31N	31K	연	es					52	90	22		
SJ 00946	311	118	(T)	m	m				135	100	ອ		
SJ 01540	31N	11F	2	শ					52	30	51		
SJ 01879	31N	118	ළ ස	4					13 14	ш	16		
57 01801	318	11部	5	4					22	13	7		
J 03413	31N	118	6	ক	61				9				
J 03412	31N	113	6	ক	***				60				
SJ 03736 PCD1	31N	118	13	ব	~1				19	νυ	13		
SJ 02495	BIN	118	61	4	ed ed				13	F1	91		
SJ 03623	31N	119	e =	ব	гі 61				30	9+	7		
SJ 03264	31%	HIT	13	ক	64				20	11	យា		
J 03124	31K	法 []	13	प	4P				20	מו	⊢l ເນ		
SJ 03125	31N	318	턴	ব	131				20	ເກ	iù H		
SJ 03712 PCD1	318	HIT	13	ਵਾਂ	rt m				on rel	דד	æ		
5J 03018	MIE	FIR	년 년	য	egr ex				20	œ	12		
SJ 03670	31N	318	턴	ন	egr egr				26	10	16		
SJ 01538	31M	31	면디	ক					52	30	13		
5J 01683	31N	113	H 3	ব	w-gs				4.	ci iù	0		
SJ 01731	313	11%	<u>ლ</u>	ক					43	in Ci	(E) 		
SJ 01644	SIN	112	면	খ	444				C.	ŧρ	17		
SJ 02149	313	112	(F)	च्या					យ				

Released to Imaging: 8/10/2022 4:28:06 PM

SJ 01645	31N	11W 13	4				22	w	16
5.7 01767	31N	11W 13	4				42	e e	44
SJ 01730	311	11W 13	4				40	24	9-1
	31N	-	4				42	12	30
	SIN	-1	4				40	⊷1 cu	22
	SIN	. , ,	4.				u 2	2B	24
SJ UID4K	NTS	DI MITT	r 4				ц. Д	r, II	9.0
	31X	4 11	· 4	×	470796	2143800		1 KI	20.0
	SIN	1	ব				20	Ψ	14
	31X	Н	4	64			3.6	T T	œ
	SIN	Н	य प	64			10	ш	10
	31N	Н	ቲ	ന			36	ເຄ	31
	31N	Н	41 41	ຕາ			4. ru		
	318	H	ਧਾ ਧਾ	-J1			00	æ	64 64
SJ 02838	31%		4. 4.	~J¹			38	10	13 B
	31N		4	431			rl m		
SJ 01173	318	-1	4. 4.	44			46	28	eu H
	31%	11W 13	4	47⁴			4 3	9	th (1)
SJ 03458	31N	11W 15	ო ო	414			140		
57 02978	313	11W 23	ਜ ਹ	7			900		
SJ 01817	318	11W 23	'व' ('d				មួ	20	ብ መ
SJ 02129	31%	11W 23	61 41				72	ហ ២	37
5J 02161	31N	11W 23	ca ca				40	25	0 H
SJ 01600	31N	11W 24	н				30	9	4.
	31N	11W 24	ПП				មា	0.4	13
SJ 03755 PC01	SIN	11W 24	* "		269112	2142037	27	7	50
SJ 03695 PCD1	31N	11W 24	1.4	2			71 II	13	12
03695	311	11W 24	작 근	2			13 10	13	12
SJ 03696	SIN	11W 24	램' 다	2			13	런	12
57 03695	31M	11W 24	캠 건	2			13 10	F 1	12
SJ 03696 PCD1	31N	11W 24	च ⁴ त्न	7			다	12	티
SJ 01559	31%						0.0	CI CI	23
SJ 01744	318	1157 24	64				44	20	24
SJ 01375	318	11W 24	c1				30	디디	en ⊡
S 98610 £S	313	118 24	64	2			4. m	30	មា ក
SJ 01986	31%	119 24	64	c4			30	21	17
	3114	11W 24	C1	47"			60	th #1	₹
	313	CI	t.i m	- 1			26	디디	in et
SJ 02928	31%	119 24	¢ I	ei.			10		

SJ 02924	31K	31%		64	61	33	10	4
SJ 02846	31N	111	4.	ti ti	ពា	4		
SJ 02888	31N	118	4.	ed ea	co co	មា		
	31%	119	4.5	64 63	m	32	15	17
SJ 00555 X	31N	118	24	च N		G 1	හ ආ	15
02839	SIN	115	4,	4	rel	មា	un H	36
SJ 03707 PCD1	31N	11W	[7] 141	٦٠ ادا	rd	09	Ů	20
SJ 02758	31N	11W	el A	ι /ι Δι	М	63	LI (1)	-t
	318	11W	24	न (।	И	74	54	20
	SIN	118	4.	64	qı	65	40	25
5,7 00365	31M	118		() ()	ď,	17	07	31
	31N	11W	4 7 7	ന		45	27	H
	BIN	11W	ক গে	er er	egr	83.83	Ψ	32
	31M	11W	77	G) A.		44	in in	un .
	3114	TIM	4	(A)	m	45	25	20
	3114	111	44	4		30	77	15
57 02644	BIN	111	24	4	4"	45	H	27
	SIN	TIM	Tr CI	ব্দ		I.G.	in in	126
	SIN	11W	4	رد) در)		30	J)	12
SJ 01455	BIN	21W	4,	स	4,	101	99	in m
SJ 01047	31N	21W	V	4.	4,	205	70	135
SJ 00405	31N	MIT	4	ष	47	ភា ម	4 2	21
SJ 03438	BIR	MIT	4	फ फ	4.	04		
SJ 03045	31N	MIT	Ω Ω	7	44	200		
SJ 02499	31K	11W	20	64	el	99	45	21
SJ 03198	31N	111	in Cil	e)	rl ~	600	100	590
	31M	21W	ct m	(1)	e1	200	160	4.0
	31M	115	ct m	(r)	e1	144	93	er er
	31%	118	el M	Н	el.	1.4	21	20
	SIN	118	26	ਧਾ ਜ		4	27	22
	31%	113	ψ W	ц	CI.	0 80	72	255
SJ 00675	313	318	12	न H	e	9 (1)	13	14
	313	118	26	ਕਾ ਜ	ej*	Tip.	ei ei	61
SJ 02898	318	11W	W CI	13	ege ,	0:0		
SJ 01789	31%	118	9	G H		25	12	17
SJ 00705	31%	117	9	C3 C4	el.	81	Ð	10
SJ 00371	31%	118	9	es es	ei	20	a)	96
	318	118	Q CI	co co	4"	96	¥υ	લ
SJ 00363	312	113	ty CI	ca m	41	ei មា	ເກ	9
	31%	318	φ CI	(r)		22	10	17

SJ 00926	318	MIT	26	4				€2	32	90
SJ 01519	3114	3.1W	10	प	6.1			6	47	(1) (1)
	SIN	BIT	Ü	4	est				26	판
	SIM	TIM	ci U	4	61			9	50	30
SJ 02011	31M	11W	9	4	et.			ន	36	17
SJ 01628	31M	116	97	ক	6-1			6 6	25	41
	31N	11%	96	দ	eri est			В О	30	30
5.7 00562	SIN	114	36	ঝ	m			40	130	20
SJ 00561	31M	11日	9	ঝ	~			89	30	19
SJ 01042	31N	RIT	26	4				100	30	76
SJ 00494	31%	117	36	ঝ				a) a)	60	(.) (i)
SJ 02482	BIN	118	127	4,	2			to to	ເກ	30
SJ 03600	312	115	5	4	el.			rel (O	មា	12
57 03540	313	217	5	4	el el			40	21	1.5
SJ 03772 PCD1	3118	113	27	ঝ	el el	268235	2135717	4 .	30	트
SJ 02914	3114	111	64 64	4	6			72	in c	01
5J 02468	31%	118	27	4.	5.3			<u>م</u> ي	30	th ⊢f
SJ 02656	31%	218	27	ঝ	47			- CI	un.	112
•	31%	118	17	4	ege ege			22	11	E E
SJ 02215	SIN	119	5	ঝ	m			មា	23	33
	31%	111	51	4	•			13	7	려
	318	119	12	4	-1			20		
SJ 03505	31N	113	ei ei	4	en en			0.0	14	36
	31N	117	12	ঝ	63			4 .	90	ъ Н
5J 02853	31N	118	17	ব	Q"			22	e	16
SJ 02984	31%	118	61	ঝ	rl			20		
SJ 03181	31M	118	5	4	-1			5	10	Q
SJ 01884	3114	118	30	ঝ	6			71	30	41
SJ 01739	31%	215	90	4	qr et			ω α	30	9
	31K	119	30	4.	44.			150	150	40
SJ 01834	313	118	90	4,	ঝ			103	90	73
SJ 01797	BIN	118	30	4,	wat			100	9*	09
SJ 01396	31%	118	30	্ শ	r-1			0 8	57	23
SJ 00970	318	118	30	4,	43°			110	Đe	30
57 01911	31%	118	31	61 	e i			មា	030	មា
	31%	118	(F)	4,	3 2			360	200	100
SJ 02993	31%	117	ლ ლ	41	61			0 0 0 0	3.60	OI
5J 01137	37%	117	<u>ო</u>	4.	eta eta			37	4h ⊷I	el
5J 02277	31%	313	ю 42	н	ei			74	۲	ថា
SJ 02167	31%	113	(J)	H				લા	ម្នា	14

	31%	HIT		er i				(D) (40	a :
SJ 01251	ZIE	118	3.4	4				an D	iŋ LĐ	д Н
SJ 03211	31N	118	34	т т	r•1			C1 4r	다 다	Ö
5.7 01125	313	3.1W	34	er!	<u>~</u>			ரை ம	4.2	17
SJ 01657	31%	118	34	t/l				20	9	
SJ 01675	318	117	34	64				33	7	et
SJ 00632	31%	118	34	ы				73 13	7	œ (=)
5.7 01656	31%	118	34	ы				20	Ψ	4
SJ 00656	318	118	34	ы				00	αι	22
5J 00631	31N	118	34	ы				30	ij	th ⊬l
5.7 03448	3134	MIT	4	es es				el T	린	20
5J 01267	31N	118	34	64				65	4. 10	20
5.7 01618	31N	118	34	c ₁				1.1 00	ധ	20
SJ 01840	31N	11W	34	64	ed t			65	20	0#
5.7 03316	31M	118	34	ы				30	10	20
SJ 00660	31N	TIM	34	ы	r-I			0.0	30	20
SJ 01768	31N	111	ه	ei ei				20	Ψ	14
SJ 01721	31%	TIM	34	ы	***			22	10	12
5.7 03172	311	TIM	34	cı cı	7			ர ்	7	12
53 03047	BIN	118	34	CI	ed _d			ர	Ψ	E
	31N	11W	34	64	~			t r	n	œ
57 02113	SIN	TIM	34	cı (i)	-			22	ক	æ
SJ 00659	BIN	119	34	e4	-			en en	11	55
SJ 00661	31N	118	34	ed ed	r-1			52	32	20
SJ 02972	3118	118	34	64	431			ម	រោ	10
SJ 03107	31N	118	34	ed ea	-1			19	αυ	91
SJ 03106	318	318	34	64 4.	~1			C.I (10)		
SJ 03183	31N	115	34	51	«P			5 E	ω	E +1
SJ 03780 PCD1	31N	118	34	(T)	c/	267922	2130341	E4 69	CI -1	up =1
SJ 02859	31%	11W	34	ca Ca	414			22	Q	16
SJ 02967	31%	118	ক চ	(°I	ल			100	ເຄ	ij
5J 02856	313	118	34	es es	e			4ľ €¦	Q	eu #
SJ 02852	318	110	34	ල ල	63			23	٢	16
SJ 03065	313	117	34	n	9			13	7	ig T
SJ 03025	31%	118	34	G	en er			22	ıĐ	11
SJ 03014	3114	118	34	c)	elle			30	ເກ	in Ci
5J 03002	311	118	34	es es	~3°			22		
SJ 02861	31%	118	34	c)	el m			el til	r	-I
5J 03220	31%	118	34	(C)	51 60			0	Ψ	런
5J 03042	31%	113	34	स्य	61			در در	Ψ	11

										,	1
	SIN	MIT		M	M					4"	⊕ :
SJ 03048	31K	11.	e T	m	w etr				rl (7	4	17
SJ 02857	BIN	HIT	34	(rs	r-1				23	Ψ	17
	318	MIT	34	m	*#				30		
k .	31N	11W	34	П	67					v	23
	31N	HIT	34	m	(/				17 TD	13	10
SJ 03357	BIN	11W	34	(F)	(4					Ψ	16
SJ 03260	31N	TIM	34	m	<₽				4.7	ო	ස ස
SJ 03609	313	11W	34	m	₹.				11	Ψ	12
SJ 01608	31N	116	34	ক					48	17	31
	318	117	34	ব	6				23	Ψ	⊷l (Ω
	31X	115	34	ঘ	<₽				30	10	20
	31%	111	34	4	44				73 TD		
SJ 03377	318	111	34	4	47 1				20	61	 1
57 03016	31%	118	34	ব	r-t				35		
SJ 03739 PCD1	318	111	34	4	r1				13 13	ო	64
SJ 02966	318	117	34	4,	en en				49	20	23
SJ 00985	31%	11W	34	4	429				40	16	24
53 02827	31%	118	S S	н	7				60		
SJ 03371	31%	118	in in	H	en =1				21	ເກ	16
SJ 02902	31K	11%	ເນ	H	en				51	ហ	77
SJ 02897	318	115	ເດ	., Н	rl m				17	Ψ	T
SJ 00333	318	118	in ෆ	., H	egr egr				30	φ	ব
SJ 03760 PCD1	318	118	33	r H	I	268465	2130772	£/1	43	12	31
SJ 03543	31N	118	(S)	٠ ٣	<3°				63	30	31
SJ 01144	313	111	ເນ	ä	ege ege				55	30	() ()
5J 01319	318	118	in m		64					ග ග ප	
SJ 00185	31N	21W	ເກ	ca .,	m						
57 03676	31%	118	ເກ	ti 	r-I				52	51	೮
	31N	118	in m	U.	c/				€2	(A)	30
57 03165	31%	118	ග ෆ	cı ,	44				20		
SJ 03166	BIN	MTT	ന	4	414				20		
SJ 00983	31N	117	n ග	ന				1	10	70	0#
SJ 00939	31N	11W	ເກ	(°)					60	30	90
SJ 00940	313	118	ന	ra ra	н				64	- C	ሪን ተየ
SJ 01580	31N	11W	ເກ	(T)	el el				65	30	ຕ
SJ 02932	313	MIT	(n)	(r)	64 H				27	14	-1
	313	112	<u>ო</u>	m	61				37	থ ধ	EH
	3114	118	(I)	m	egr Edi			H	00		
SJ 00591	311	1117	വ	r)	막				83	54	dh CH

1114 35 3 2	D 25 MIL
31N	318
1	
SJ 00939 1	C.T. 0.0713

Released to Imaging: 8/10/2022 4:28:06 PM

30	9.1
60	37

30

SJ 01401	30%	RITE	E	H	m			4	티	m N
•	308	116	ш	Н	r-I			40		
37 03176	30%	(A)	(H)	4	e=			- 45 - 18	20	82
	NOE	35	1 EU	l m	1 (7)			(M)	i iņ	N 1
SJ 03344	30M	113	eu	H	(4			001	യ	92
SJ 03801 PCD1	BON	311	en H	N	r.i	266702	2116449	6.4	φ	ıŋ ⊷l
03800	SON	118	떠	e)	r.I	266718	2116651	23	ų	in I
J 01639	SON	118	H	ci.	2 2			40	ᅋ	22
J 02098	30M	MII	I B	44	444			12	r-	14
SJ 02109	SON	MIT	H	Ω 4.				6 H	4	15
J 02123	30N	118	16	£1	484			22	æ	14
J 03290	30N	118	1 E	U T	જ			40	10	30
J 02045	30%	119	I B	ক				480	200	290
3J 03322	BON	BIT	H	ব	r-1			40	10	30
J 03320	BON	118	띰	4	63			80		
J 03321	30%	31W	ᇤ	ঝ	5			00		
J 02193	SON	11W	19						305	
J 03403	30%	116	15	H	2			400		
J 00638	HOE	118	₽	C4	1			130	70	09
J 01073	30M	312	13	ы	-1			100	39	62
J 03615	30N	315	9	디	e1			105	35	70
J 03434	NOE.	118	ф H	C4	<pr< th=""><th></th><th></th><th>140</th><th></th><th></th></pr<>			140		
J 03088	30N	118	S II	ei L	4			120	80	40
J 01636	30N	115	S)	ei ei	e.			70	25	45
J 02862	30N	112	9	e4	E 2			20		
J 00284	30%	118	5	64	711			200	ខ	165
J 03645	BON	312	5	es es	r1			60	20	40
J 03533	30N	312	ďì ⊢l	es es	e -1			20		
J 01621	SON	318	ų.	(C)	ы			40	en en	£4
J 02692	BON	11W	4	(r)	51			52	12	40
J 02968	SON	312	15	e	2			75	ហ	76
J 02812	BON	318	ሆነ ተተ	G)	2			50		
J 01123	30N	118	₽ H	ব	and.			40	15	25
J 03437	NOE	312	ф Н	4	61			90		
03315	SON	118	5 H	ঝ	64			60	4.0	φ
	36N	11W	ų.	4.				260	ເກ	- ES
J 03224	BON	118	30	М Н	sp cu			9	30	0.0
SJ 03077	3CN	118	30	61	eil eil			7.00	70	ın
J 03668	30%	HIT	Ð	ei Ei	64			360	2∃0	100
SJ 03251	301	11%	t i m	G)	-1"			150	77	(c)



Lodestar Services, Inc
PO Box 4465
Durango, CO 81302
BEAVER LODGE COM #3
T31N, R11W, S36B

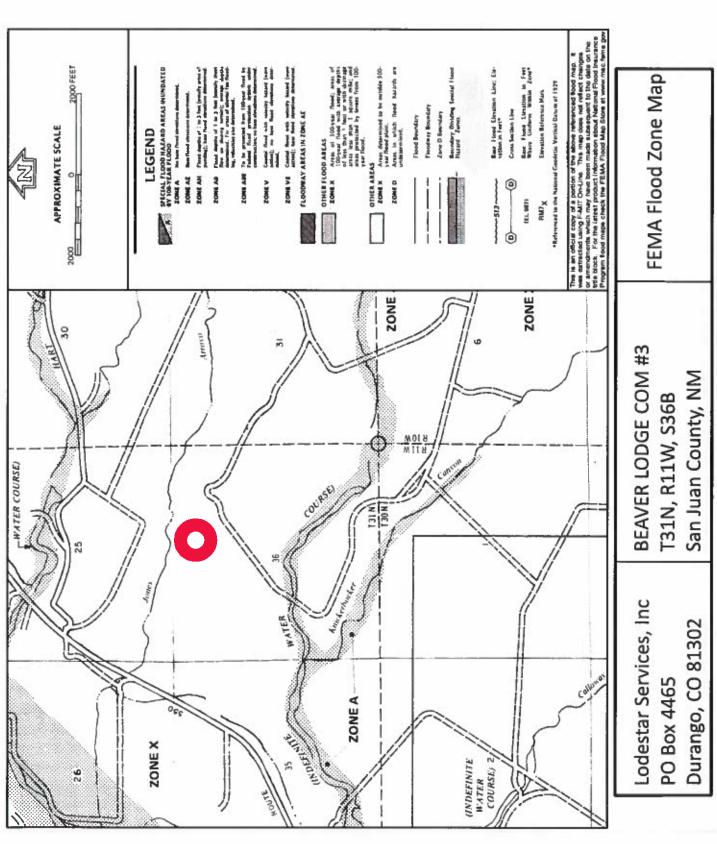
Aerial Photograph



Lodestar Services, Inc BE PO Box 4465
Durango, CO 81302 Sa

BEAVER LODGE COM #3
T31N, R11W, S36B
San Juan County, NM

Mines, Mills, and Quarries Map



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site
 operated by XTO where the existing below-grade tank is located. The sign will list the Operator
 on record as the operator, the location of the well site by unit letter, section, township, range, and
 emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000° of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and ¼" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

Released to Imaging: 8/10/2022 4:28:06 PM

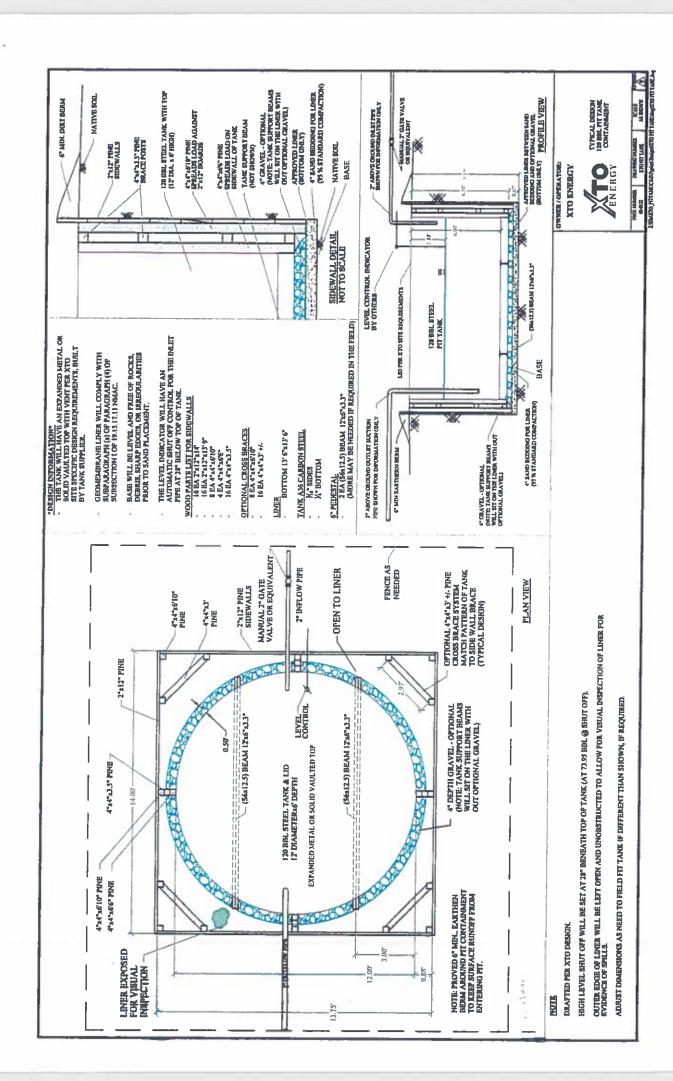
XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks Page 2

> bottom will be elevated a minimum of 6" above the underlying ground surface and the belowgrade tank will be underlain with a geomembrane finer to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- 9. XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of 10. Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidics and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).

Released to Imaging: 8/10/2022 4:28:06 PM

11. The general specifications for design and construction are attached.



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will operate and maintain below-grade tanks to contain fiquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - 4. XTO will inspect the below-grade tank monthly and maintain written records for five years. Monthly inspections will consist of documenting the following: (see attached template),

Well Name

API#

Sec., Twn., Rng.

XTO Inspector's name

Inspection date and time

Visible tears in liner

Visible signs of tank overflow

Collection of surface run on

Visible layer of oil

Visible signs of tank leak

Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- 6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
- If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

Released to Imaging: 8/10/2022 4:28:06 PM

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

	!		Freeboard (t)											
			Any visible signs of a tank leak (Y/N)			į								
ON FORM			Visible layer of oil (Y/N)	-										
INSPECTION	API No.:	Range:	Collection of surface run on (Y/N)											
MONTHLY BELOW GRADE TANK INSPECTION FORM			Any visible signs of tank overflows (Y/N)											
HLY BELO		Township:	Any visible liner tears (Y/N)							ption:				
MONT			Inspection Time							Provide Detailed Description:				
		Sec:	Inspection Date							Provide De				
	Well Name:	Legals	XTO Inspector's Name							Notes:	0:	Misc.		

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B

Soil contaminated by exempt petroleum hydrocarbons

Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116
 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
 - i. Operator's name
 - ii. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- 13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Released to Imaging: 8/10/2022 4:28:06 PM

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - Proof of closure notice to division and surface owner: İ
 - ii. Details on capping and covering, where applicable;
 - III. Inspection reports;
 - Confirmation sampling analytical results; iv.
 - Disposal facility name(s) and permit number(s); V.
 - Soil backfilling and cover installation, VI.
 - Re-vegetation application rates and seeding techniques, (or approved alternative VII. to re-vegetation requirements if applicable);

Released to Imaging: 8/10/2022 4:28:06 PM

VIII. Photo documentation of the site reclamation.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 99846

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	99846
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water		
Please answer as many of these questions as possible in this group. More information will help us identify the appropriate associations in the system.		
Facility or Site Name	Beaver Lodge Com 3	
Facility ID (f#), if known	Not answered.	
Facility Type	Below Grade Tank - (BGT)	
Well Name, include well number	Beaver Lodge Com 3	
Well API, if associated with a well	30-045-32065	
Pit / Tank Type	Not answered.	
Pit / Tank Name or Identifier	Not answered.	
Pit / Tank Opened Date, if known	Not answered.	
Pit / Tank Dimensions, Length (ft)	Not answered.	
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.	
Pit / Tank Dimensions, Depth (ft)	Not answered.	
Ground Water Depth (ft)	Not answered.	
Ground Water Impact	Not answered.	
Ground Water Quality (TDS)	Not answered.	

Below-Grade Tank		
Subsection I of 19.15.17.11 NMAC		
Volume / Capacity (bbls)	120	
Type of Fluid	Produced Water	
Pit / Tank Construction Material	Steel	
Secondary containment with leak detection	Not answered.	
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.	
Visible sidewalls and liner	Not answered.	
Visible sidewalls only	Not answered.	
Tank installed prior to June 18. 2008	True	
Other, Visible Notation. Please specify	visible sidewalls, vaulted, automatic high-level shutoff, no liner	
Liner Thickness (mil)	Not answered.	
HDPE (Liner Type)	Not answered.	
PVC (Liner Type)	Not answered.	
Other, Liner Type. Please specify (Variance Required)	Not answered.	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS (continued)

QUESTIONS, Page 2

Action	99846

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:	
	Action Type: [C-144] Legacy Below Grade Tank Plan (C-144LB)	
QUESTIONS		
Fencing		
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tank	(\$)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.	
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.	
Alternate, Fencing. Please specify (Variance Required)	4' hogwire	
h.e		
Netting Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen	Not answered.	
Netting	Not answered.	
Other, Netting. Please specify (Variance May Be Needed)	expanded metal or vaulted top	
Signs Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have	e their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.	
Signed in compliance with 19.15.16.8 NMAC	True	
Variances and Exceptions		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for Please check a box if one or more of the following is requested, if not leave blank:	guidance.	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 99846

QOESTIONS (COntinued)		
Operator:	OGRID:	
HILCORP ENERGY COMPANY	372171	
1111 Travis Street	Action Number:	
Houston, TX 77002	99846	

Action Type:

[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Sit	ing Criteria (regarding permitting)
19.	15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	No
NM Office of the State Engineer - iWATERS database search	True
USGS	Not answered.
Data obtained from nearby wells	Not answered.

Siting Criteria, Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No

Proposed Closure Method	
Below-grade Tank Below Grade Tank - (BGT)	
Waste Excavation and Removal	True
Alternate Closure Method. Please specify (Variance Required)	Not answered.

Operator Application Certification	
Registered / Signature Date	11/20/2008

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 99846

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	99846
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
V	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 99846

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	99846
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

CONDITIONS

Created By		Condition Date
jburdine	None	8/10/2022