of 36 District I 1301 W. Grand Avenue, Artesia, NM 88240 District III 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 12205 St. Francis Dr. Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr.

 625 N. French Dr., Hobbs, NM 88240 District II I 301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 	Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
Pit, Cl Proposed Alter	osed-Loop System, Below-Grade	Tank, or 25 PM 1 11 Plan Application
Existing BGT Closure Legacy BGT2 Modifie below-grade tank, or propose Instructions: Please submit one applicate	ion (Form C-144) per individual pit, closed-loop sys	or proposed alternative method or non-permitted pit, closed-loop system, tem, below-grade tank or alternative request
environment. Nor does approval relieve the operator o	t relieve the operator of liability should operations result f its responsibility to comply with any other applicable g	overnmental authority's rules, regulations of ordinances
Operator: <u>XTO Energy, Inc.</u>	OGRID #:	5380
Address: #382 County Road 3100, Aztec, N	IM 87410	
Facility or well name:HAMPTON D #1E		<i>a</i>
API Number: <u>30-045-33948</u>	OCD Permit Number:	<u> </u>
	ip30N Range11W County:	
	Longitude 107.97183	NAD: 1927 🛛 1983
Surface Owner: 🗋 Federal 🗌 State 🖾 Private 🗌	Tribal Trust or Indian Allotment	-
2.		
<u>Pit:</u> Subsection F or G of 19.15.17.11 NMA	LC	
Temporary: Drilling Workover		
Lined Unlined Liner type: Thickness	mil 🗋 LLDPE 🔲 HDPE 🗌 PVC 🔲 🤇	Other
String-Reinforced		
Liner Seams: Welded Factory Other	Volume:b	bl Dimensions: Lx Wx D
3. Closed-loop System: Subsection H of 19.15	5.17.11 NMAC	
	well Workover or Drilling (Applies to activities w	hich require prior approval of a permit or notice of
Drying Pad Drying Pad Above Ground Steel Tanks	Haul-off Bins Other	
Lined Unlined Liner type: Thickness	mil LLDPE HDPE PVC	Other
Liner Seams: Welded Factory Other		
4.		
Below-grade tank: Subsection I of 19.15.17	7.11 NMAC	
Volume: <u>120</u> bbl Type of i	fluid: Produced Water	X
Tank Construction material: <u>Steel</u>		8 10
Secondary containment with leak detection [Visible sidewalls, liner, 6-inch lift and automatic	overflow shut-off
	valls only 🛛 Other <u>Visible sidewalls, vaulted, aut</u>	omatic high-level shut off, no liner
Liner type: Thicknessmi	HDPE PVC Other	2023
Liner type: Thicknessmi		overflow shut-off omatic high-level shut off, no liner 0020078
Alternative Method:		60
Submittal of an exception request is required. Ex	xceptions must be submitted to the Santa Fe Environr Oil Conservation Division	nental Bureau office for consideration of approval
Submittal of an exception request is required. Ex	Oil Conservation Division	Page 1 of 5
		1 10
sive		ase
2		ele

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)

Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)

Four foot height, four strands of barbed wire evenly spaced between one and four feet

Alternate, Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)

Screen Netting Other Expanded metal or solid vaulted top

Monthly inspections (If netting or screening is not physically feasible)

Signs: Subsection C of 19.15.17.11 NMAC

of 36

18.

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.3.103 NMAC

Administrative Approvals and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.

Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.

Grout	nd water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		Yes	\boxtimes	No
	n 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site		Yes		No
	n 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. <i>ies to temporary, emergency, or cavitation pits and below-grade tanks)</i> Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		Yes NA		
	n 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. <i>ies to permanent pits)</i> Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		Yes NA		No
	in 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock ing purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site		Yes		No
	n incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance ed pursuant to NMSA 1978, Section 3-27-3, as amended. Written confirmation or verification from the municipality; Written approval obtained from the municipality	⊠	Yes		No
Withi	n 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site		Yes	\boxtimes	No
Withi	n the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division		Yes	\boxtimes	N&
Withi	n an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map		Yes Yes		2022 ¥:5
Withi	n a 100-year floodplain. FEMA map		Yes		
					magin
Received by OCD:	Form C-144 Oil Conservation Division Page 2 of 5	1			Released to Imaging
2					2

of 36						•
attac	porary Pits, Emergency Pits, and Below- uctions: Each of the following items must hed. Hydrogeologic Report (Below-grade Tank Hydrogeologic Data (Temporary and Eme Siting Criteria Compliance Demonstration Design Plan - based upon the appropriate Operating and Maintenance Plan - based u Closure Plan (Please complete Boxes 14 th 9.15.17.13 NMAC Previously Approved Design (attach copy o	t be attached s;) - based u regency Pits is - based u requiremen upon the app hrough 18,	ed to the application. Please upon the requirements of Pa s) - based upon the requirem pon the appropriate requirem ts of 19.15.17.11 NMAC propriate requirements of 19 if applicable) - based upon the	e indicate, by a charagraph (4) of Su ents of Paragraph nents of 19.15.17 0.15.17.12 NMAC the appropriate re	heck mark in the box, that the osection B of 19.15.17.9 NMA (2) of Subsection B of 19.15.1 10 NMAC quirements of Subsection C of	<i>documents are</i> C 17.9 NMAC 19.15.17.9 NMAC
12.						
Clos Insti- attaa	ed-loop Systems Permit Application Atta uctions: Each of the following items must hed. Geologic and Hydrogeologic Data (only f Siting Criteria Compliance Demonstratio Design Plan - based upon the appropriate Operating and Maintenance Plan - based Closure Plan (Please complete Boxes 14 9.15.17.13 NMAC Previously Approved Design (attach copy o Previously Approved Operating and Mainte e ground steel tanks or haul-off bins and pro-	t be attache for on-site o ns (only for requiremen upon the ap through 18, f design) nance Plan	ed to the application. Pleas closure) - based upon the rec r on-site closure) - based upon ths of 19.15.17.11 NMAC opropriate requirements of 1 , if applicable) - based upon API Number: API Number:	e indicate, by a c quirements of Par- on the appropriate 9.15.17.12 NMA the appropriate re	heck mark in the box, that the agraph (3) of Subsection B of 1 requirements of 19.15.17.10 f C equirements of Subsection C o	19.15.17.9 NMAC f 19.15.17.9 NMAC
	Hydrogeologic Report - based upon the re Siting Criteria Compliance Demonstratio Climatological Factors Assessment Certified Engineering Design Plans - base Dike Protection and Structural Integrity I Leak Detection Design - based upon the a Liner Specifications and Compatibility A	t be attache equirement ns - based n ed upon the Design - bas appropriate ssessment - truction and upon the ap lan - based H ₂ S, Preve	ed to the application. Pleas s of Paragraph (1) of Subsec- upon the appropriate require e appropriate requirements of sed upon the appropriate req- requirements of 19.15.17.1 - based upon the appropriate i Installation Plan opropriate requirements of 1 upon the appropriate require- ntion Plan	ction B of 19.15.1 ments of 19.15.17 f 19.15.17.11 NM uirements of 19.1 1 NMAC e requirements of 9.15.17.12 NMA ements of 19.15.1	7.9 NMAC 7.10 NMAC 5.17.11 NMAC 19.15.17.11 NMAC C 7.11 NMAC	documents are
Type	On-site Closure	cy Cavi on and Ren (Closed-l Method (Colace Buria	tation P&A Perman noval oop systems only) Dnly for temporary pits and I D On-site Trench Buria	nent Pit 🛛 Belo closed-loop syste l	w-grade Tank 🔲 Closed-loo	
	Confirmation Sampling Plan (if applicab Disposal Facility Name and Permit Num Soil Backfill and Cover Design Specifica Re-vegetation Plan - based upon the appr	t in the box and appropriate appropriate ber (for lique ations - base copriate req	c, that the documents are at ate requirements of 19.15.17 upon the appropriate require uids, drilling fluids and drill ed upon the appropriate requirements of Subsection I of	tached. 1.13 NMAC ements of Subsect cuttings) airements of Subs f 19.15.17.13 NM	ion F of 19.15.17.13 NMAC ection H of 19.15.17.13 NMA(AC	0/2022 4::
Received by OCD: 4/19/2022	Form C-144		Oil Conservation Div	vision	Page 3	of 5 of management
X						~

of 36		•
Dage 4	Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D. Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if n facilities are required.) NMAC) nore than two
	Disposal Facility Name: Disposal Facility Permit Number:	
	Disposal Facility Name: Disposal Facility Permit Number:	
	Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future server Yes (If yes, please provide the information below) No	vice and operations?
	Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	2
	^{17.} Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate dista considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justi demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	rict office or may be
	Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
	Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
	Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No No NA
	 Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗋 Yes 🗍 No
100	Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	🗋 Yes 🗌 No
	Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	🗋 Yes 🗌 No
	Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗋 Yes 🗋 No
	Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No
	Within the area overlying a subsurface mine. • Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	🗌 Yes 🗌 No
	 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	🗌 Yes 🗌 No
	Within a 100-year floodplain. - FEMA map	Yes 🗌 No
	 18. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plby a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.13 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC 	

Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings on in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13
 Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site
 Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
 Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
 Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Released to Imaging: 8/10/2022 4

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Oil Conservation Division

Operator Application Certification:	······································	he hast of my knowledge and belief
hereby certify that the information submitted with this applic		
Jame (Print): Kim Champlin		Environmental Representative
ignature: Kim Chample		11-18-08
-mail address: kim_champlin@xtoenergy.com	Telephone:	(505) 333-3100
DCD Approval: 🛛 Permit Application (including closure p	lan) 🗌 Closure Plan (only) 🔲 OCD	Conditions (see attachment)
OCD Representative Signature: <u>Shelly Wells</u>		Approval Date: <u>08/10/2022</u>
Title:	OCD Permit Num	iber: Legacy BGT2
I. Closure Report (required within 60 days of closure comple instructions: Operators are required to obtain an approved of The closure report is required to be submitted to the division ection of the form until an approved closure plan has been of	closure plan prior to implementing any within 60 days of the completion of the obtained and the closure activities have	closure activities and submitting the closure rep e closure activities. Please do not complete this e been completed.
		pletion Date:
 2. Closure Method: Waste Excavation and Removal On-Site Closure Method If different from approved plan, please explain. 	ethod Alternative Closure Method	Waste Removal (Closed-loop systems only
2. <u>Closure Report Regarding Waste Removal Closure For Cl</u> <i>Instructions: Please indentify the facility or facilities for who</i> <i>wo facilities were utilized.</i>	osed-loop Systems That Utilize Above ere the liquids, drilling fluids and drill	e Ground Steel Tanks or Haul-off Bins Only: cuttings were disposed. Use attachment if more
Disposal Facility Name:	Disposal Facility I	Permit Number:
Disposal Facility Name:	Disposal Facility I	Permit Number:
 Yes (If yes, please demonstrate compliance to the items Required for impacted areas which will not be used for future Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Techniqu 	service and operations:	
A. Closure Report Attachment Checklist: Instructions: Each mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicabl Waste Material Sampling Analytical Results (required f Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Techniqu Site Reclamation (Photo Documentation) On-site Closure Location: Latitude	e) for on-site closure) ie	ed to the closure report. Please indicate, by a che
5.		
Operator Closure Certification: hereby certify that the information and attachments submitte belief. I also certify that the closure complies with all applical Name (Print):	ble closure requirements and conditions	te and complete to the best of my knowledge and specified in the approved closure plan.
Signature:		
e-mail address:	Telephone:	

DISTRICT I 1625 N. French Dr., Hobbe, N.M. DISTRICT II 1301 W. Grand Ave., Artesla, N. DISTRICT III 1000 Rio Brazos Rd., Aztec, N. DISTRICT IV 1220 South St. Francis Dr., So	Enei M. 88210 (M. 87410	rgy, Minerols & Notu DIL CONSERV/ 1220 South	New Mexico rol Resources Departme ATION DIVISION St. Francis Dr. s, NM 87505		t to Appropri State (Fee (Form C-102 ed June 10, 2003 ate District Office lease - 4 Copies lease - 3 Copies ENDED REPORT
1220 South St. Frence Dr., So						
¹ API Number		CATION AND	ACREAGE DEDI	Pool Nome	AT	
				Pool Nome		
*Property Code			erty Name PTON D			* Well Number 1 E
7 OGRID No.			ator Name			* Elevation
		XTO EN	ERGY INC.			5798
			ace Location	Frat from the	F	
UL or fol no. Section 1 10	Township Range 30-N 11-W	Lot Idn Feet from t 1510	the North/South line SOUTH	Feet from the 780	Edat/Weat line EAST	County SAN JUAN
	¹¹ Bottor		on If Different From			
UL or lot no. Section	Township Ronge	Lot Idn Feet from t	the North/South line	Feet from the	East/West line	County
¹² Dedicated Acres	¹³ Joint or Infil	¹⁴ Consolidat	ion Code	¹⁶ Order No.	· · ·	
				ļ		
NO ALLOWABLE W			ETION UNTIL ALL I S BEEN APPROVED			CONSOLIDATED
			QUARTER (Signature Printed Nom		, knowledge and bellet
	1	0	FD 3 1/4 1969	BC		
	LAT: 36°49'24.4" LONG: 107°58'18	N. (NAD 27) .1" W. (NAD 27)		I hereby certify was plotted fra or under my si correct to the	y that the well loca m field notes of ac	ERTIFICATION then shown on this plot tud surveys made by me t the same is true and
	QUARTER COR. FD 3 1/4" BC 1969 BLM	N 89-42-13 2568.6' (M)		20-00 2020 2007. BC	Anone such	COLINE YOR

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Page 6 of 36

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PO Box 4465, Duran		Pit Permit Siting Criteria Information Shee	et	Client: Project: Revised: Prepared by:	Pit Permits 24-Oct-08
API#:		3004533948		USPLSS:	T30N,R11W,S10I
Name:	Н	AMPTON D #1E		Lat/Long:	36.82333, -107.97183
Depth to groundwater:		5 <mark>0' - 100'</mark>		Geologic formation:	Nacimiento Formation
Distance to closest continuously flowing watercourse:	1.35 mil	es E -SE of the Animas River			
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:		Hampton Arroyo; 4220' f Lower Animas Ditch			
				Soil Type:	Entisols
Permanent residence, school, hospital, institution or church within 300'		No			
		14.3		Annual	9.77 inches (Aztec)
Domestic fresh water well or spring within 500'		No		Precipitation: Precipitation Notes:	no significant precip events
Any other fresh water well or spring within 1000'		No			
Within incorporated municipal boundaries		Yes - Aztec		Attached Documents:	Groundwater report and Data; FEMA Flood Zone Map
Within defined municipal fresh water well field		No			Aerial Photo, Topo Map, Mines Mills and Quarries Map
Wetland within 500'		No		Mining Activity:	
Within unstable area		No			3222' S-SW of a Materials Pit
Within 100 year flood plain	No- F	EMA Flood Zone 'X'			
Additional Notes:					
		Pag	;e 1 c	if 1	

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HAMPTON D #1E Below Ground Tank Siting Criteria and Closure Plan

Well Site Location

Legals: T30N, R11W, Section 10, Quarter Section I Latitude/Longitude: approximately 36.82333, -107.97183 County: San Juan County, NM

General Description: near Aztec, NM

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits dominate surficial geology (Dane and

Bachman, 1965). The proposed below ground tank location will be located near Aztec between the Animas and San Juan rivers. The Nacimiento Formation of Tertiary Age is exposed, along with Quaternary alluvial and aeoloian sands within dry washes and arroyos.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the nearby San Juan River and its tributaries.

The prominent soil type at the proposed site is entisols, which are defined as soils that do not show any profile development. Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the La Plata River (www.emnrd.state.nm.us). These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes soils that cover the area.

The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

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Site Specific Hydrogeology

Depth to groundwater is estimated to be between 50 feet and 100 feet. This estimation is based on data from Stone and others, 1983 and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Local aquifers include sandstones within the Nacimiento Formation, which ranges from 0 to 1000 feet deep in this area, as well as shallow aquifers within Quaternary alluvial deposits (Stone et al., 1983). The 1000-foot depth range for Nacimiento aquifers covers an area over 20 miles wide, and depth decreases towards the margin of the San Juan Basin. The site in question is more centrally located, and depth to the aquifer is expected to be closer to 1000 feet. It is well known that groundwater close to the Animas River can be shallow, as the Quaternary deposits near the river itself form shallow aquifers. However, the proposed site is situated over a mile to the east-southeast of the Animas River, and is approximately 207 feet higher in elevation (Google Earth).

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the location of wells in reference to the proposed pit location is also included. Pinpoints show locations of wells and the labels for each pinpoint indicate depth to groundwater in feet. Wells are clustered to the west and north along the Animas River. Depth to groundwater within the nearby wells ranges from 5 feet to 64 feet below ground surface. The closest well to the proposed site is located approximately 1630 feet to the north-northwest, and is approximately 55 feet lower in topographic elevation (Google Earth). Depth to groundwater within the well is 30 feet below ground surface. A well to the southwest is approximately 65 feet lower in elevation then the proposed site, and has a depth to groundwater of 30 feet below ground surface. A well to the west is approximately 135 feet lower in elevation then the proposed site, and has a depth to groundwater of 19 feet below ground surface.





New Mexico Office of the State Engineer POD Reports and Downloads

Township: anN Range: 11M Sections:

POD / Surface Data ReportAvg Depth to Water ReportWater Column Report

WATER COLUMN REPORT 09/29/2008

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പ്)	arter	s are	pid 4	Iges	ц Ц	(quarters are biggest to smallest)			Depth	Depth	Water (in feet)	4 <u>7</u>)	feet)
PCD Number		Rog	Sec	5	5	Zone	×	¥	Well	Water	Column		
RG 50669	30%	112	1-						360	310	10		
SJ 02765	SOE	NTT	8	in H					-P 10	â	(1) (1)		
SJ 00975	505	NTT.	8	(1) (11)					60	00	07		
SJ 01217	202	RIT	8	(1) (1)					99	0	02		
SJ 02837	SCN.	MIT	5	•¶•	+1				150				
SJ 01437	202	112	0	н					07	()) ()	1		
SJ 03121	202	MIT	90	сі #1	·P				ψ m	CIT	49		
SJ 02049	SON	MIT	00	+0 =4					ч сі	0	(1) =1		
SJ 01339	100	MIT	00	10 11	-1				0	10	in Ci		
SJ 02814	30%	RIT	60	(1) (1)	¢4				1	ri)	(1) (1)		
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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site operated by XTO where the existing below-grade tank is located. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and ¼" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

age 23 of 36

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks Page 2

> bottom will be elevated a minimum of 6" above the underlying ground surface and the belowgrade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidies and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).

11. The general specifications for design and construction are attached.

Page 25 of 36



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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- 3. XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - XTO will inspect the below-grade tank monthly and maintain written records for five years. Monthly inspections will consist of documenting the following: (see attached template), Well Name
 - API # Sec., Twn., Rng. XTO Inspector's name Inspection date and time Visible tears in liner Visible signs of tank overflow Collection of surface run on Visible layer of oil Visible signs of tank leak Estimated freeboard
- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- 6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
- 7. If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection 1 of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan

		MONTH	ILY BELO	MONTHLY BELOW GRADE TANK INSPECTION FORM	INSPECTIO	N FORM		
Well Name:					» API No.:			
Legals	Sec:		Township:		Range:			
XTO Inspector's	Inspection	Ē	Any visible liner	Any visible signs of	Collection of surface	Visible layer	Any visible signs	Freeboard
Name	Date	Time	tears (Y/N)	tank overflows (Y/N)	run on (Y/N)	of oil (Y/N)	of a tank leak (Y/N)	Est. (ft)
	8							
Notes:	Provide De	Provide Detailed Description:	otion:					
Misc.								

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B Soil contaminated by exempt petroleum hydrocarbons Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes Basin Disposal Permit No. NM01-005

Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

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age 29 of 36

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
 - i. Operator's name
 - ii. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- 13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other divisionapproved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 3

14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:

- Proof of closure notice to division and surface owner;Details on capping and covering, where applicable;
- iii. Inspection reports,
- iv. Confirmation sampling analytical results;
- v. Disposal facility name(s) and permit number(s).
- vi. Soil backfilling and cover installation;
- vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);
- viii. Photo documentation of the site reclamation

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Page 32 of 36

QUESTIONS

Action 99862

QUESTIONS	
Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	99862
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water

Please answer as many of these questions as possible in this group. More information will help us in	lentify the appropriate associations in the system.
Facility or Site Name	Hampton D 1E
Facility ID (f#), if known	Not answered.
Facility Type	Below Grade Tank - (BGT)
Well Name, include well number	Hampton D 1E
Well API, if associated with a well	30-045-33948
Pit / Tank Type	Not answered.
Pit / Tank Name or Identifier	Not answered.
Pit / Tank Opened Date, if known	Not answered.
Pit / Tank Dimensions, Length (ft)	Not answered.
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.
Pit / Tank Dimensions, Depth (ft)	Not answered.
Ground Water Depth (ft)	Not answered.
Ground Water Impact	Not answered.
Ground Water Quality (TDS)	Not answered.

1	Below-Grade	Tank
	Bolow Grado	1 anni

Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	120
Type of Fluid	Not answered.
Pit / Tank Construction Material	Not answered.
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18. 2008	True
Other, Visible Notation. Please specify	visible sidewalls, vaulted automatic high-level shut off, no liner
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

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QUESTIONS, Page 2

Action 99862

Page 33 of 36

QUESTIONS (continued) Operator: OGRID: HILCORP ENERGY COMPANY 372171 1111 Travis Street Action Number: Houston, TX 77002 99862 Action Type: [C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

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Fencing	
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tank	s)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.
Alternate, Fencing. Please specify (Variance Required)	4' hogwire

	etting	
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
	Screen	Not answered.
	Netting	Not answered.
	Other, Netting. Please specify (Variance May Be Needed)	expanded metal or vaulted top

Signs		
Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.	
Signed in compliance with 19.15.16.8 NMAC	True	

Variances and Exceptions		
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:		
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.	

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QUESTIONS, Page 3

Action 99862

Page 34 of 36

QUESTIONS (continued)

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	99862
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Siting Criteria (regarding permitting)

19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting		
No		
True		
Not answered.		
Not answered.		

Siting Criteria, Below Grade Tanks		
	Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	Νο
	Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	Νο

Proposed Closure Method		
Below-grade Tank	Below Grade Tank - (BGT)	
Waste Excavation and Removal	True	
Alternate Closure Method. Please specify (Variance Required)	Not answered.	

Operator Application Certification		
Registered / Signature Date	11/18/2008	

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ACKNOWLEDGMENTS

Operator:	OGRID:
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1111 Travis Street	Action Number:
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	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

	V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
ſ	\checkmark	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

Action 99862

Page	35	of 36
ACKNOWLEDGM	ENT	3

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CONDITIONS

Operator:	OGRID:	
HILCORP ENERGY COMPANY	372171	
1111 Travis Street	Action Number:	
Houston, TX 77002	99862	
	Action Type:	
	[C-144] Legacy Below Grade Tank Plan (C-144LB)	

CONDITIONS

Created By		Condition Date
swells	None	8/10/2022

CONDITIONS

Page 36 of 36

Action 99862