

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-005-10178
2. Name of Operator Endeavor Energy Resources, LP		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 110 N. Marienfeld Street, Suite 200, Midland, Texas 79701		6. State Oil & Gas Lease No. K-4495
4. Well Location Unit Letter G : 1989 feet from the NORTH line and 1977 feet from the EAST line		7. Lease Name or Unit Agreement Name TOBAC SWD G
Section 16 Township 8S Range 33E NMPM County Cha		8. Well Number 16
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4418' GL		9. OGRID Number 190595
		10. Pool name or Wildcat SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of

Squeezed, Pressure good. See attached work reports.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Reg. Analyst DATE 07/20/2022

Type or print name Jan South E-mail address: jsouth@eeronline.com PHONE: 432-687-1575

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____



Daily Wellwork Report **TOBAC SWD #1** **Casing Leak (10/20/2021)**

AOI:	Delaware Basin Nomad	API-10:	3000510178	Report Date:	10/22/2021
State/Cty:	Chaves County, New Mexico	EER UWI:	5082.001.01	Report No.:	3
Field:	Chaveroo	Surface Location:	33.6222100° N / 103.5687400° W	Wellbore:	00 (Orig Hole)
Site:	TOBAC SWD		NAD27, New Mexico East 3001	Rig:	LWS #77
Battery:	Tobac SWD				

Rig Foreman: ANDY LEWIS Prod Foreman: P.A. GONZALES Engineer: DARRIN STEED Depth Reference (above MSL) Unknown @ 0.0 ft Ground Elev: 0.0 ft KB-to-Grnd: 0.00 ft	AFE No.: OWM210682 Plan Cost: \$34,500 Daily Cost: \$8055 Cum Cost: \$33,080 (96.0% of Plan) Cum Days: 1.47 Cum NPT Days: 0.17	Wellbore Depths MD: 0 ft TVD: 0 ft PBMD: Bottomhole Location Latitude: ° N Longitude: ° W WH Offset N: ft N WH Offset E: ft E Installed Strings/Assemblies 01/01/1900 10.750" Casing 0 - 403 ft 01/01/1900 7.625" Casing 0 - 3,604 ft 01/01/1900 4.500" Casing 0 - 4,520 ft 03/05/2008 Tubing 0 - 4,154 ft
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24-Hr Summary DROVE TO LC, JSA/SAFETY MTG, OEN UP BLED WELL, CIRCULATE WELL CLEAN, TEST TOOLS, GOOD TEST, ISOLTAE LK, RETRIEVE RBP AND SET@350', RIH W/AD1PK AND TESRT PLUG, GOOD TEST POAL, LEAVE SWINGIN, CSK LK @	Safety Incident Comments
24-Hr Forecast READY FOR POLY SQUEEZE MONDAY	Safety Meeting Topic: LOCATION PREP

Daily Activity

Start Time	End Time	Hrs	Activity Code	Activity Subcode	Activity Type	Activity Details
06:00	07:30	1.50	01	B	P	DROVE TO LOC
07:30	08:00	0.50	14	A	P	JSA/SAFETY MTG, CHANGE
08:00	09:00	1.00	19	A	P	OPEN UP BLED WELL, CIRCULATE HOLE CLEAN.
09:00	09:30	0.50	02	D	P	TEST TOOLS, GOOD TEST
09:30	11:30	2.00	02	D	P	WORK TOOLS TO ISOLATE LEAK, ISOLATED LK@223'-276', PRESSURED UP TO 600PSI, LEAKED OFF 60 PSI IN 10 MINUTES, SLOW TIGHT LEAK
11:30	12:30	1.00	02	F	P	POOH AND LAY DOWN ASX PKR, RIH AND RETREIVE RBP, POOH TO 350' SET PLUG
12:30	13:30	1.00	01	F	P	LUNCH
13:30	14:30	1.00	02	G	P	POOH AND PU AD1 PKR, RIH AND TEST PLUG, GOOD TEST, RELEASE PKR AND POOH ABOVE CSG LK, LEAVE SWINGING
14:30	15:00	0.50	01	G	P	SWI, SDFN
15:00	16:30	1.50	01	B	P	LEAVE, WILL DO POLY SQUEEZE MONDAY

Daily Cost Details

Code	Sub	Description	Remarks	Cost Amt.	Vendor
8	139	Pulling Unit	LWS77	\$3,850.00	Lucky Services Inc
8	122	Field Supervision/Consulting	ANDY LEWIS	\$1,000.00	Endeavor Energy Resources, L.P.
8	162	Vacuum/Pump Truck	PUMP	\$1,155.00	M and S Service, Inc
8	160	Tool & Operator	PKR HAND	\$900.00	Peak Completion Technologies, Inc.
8	143	Rentals	PIT/TRASH/BOP/RIGMAT	\$500.00	Lucky Rental Tool LLC
8	143	Rentals	WORKSTRING/RACKS/CATWALK	\$500.00	Oil Dog Pipe Rentals LP
8	162	Vacuum/Pump Truck	EVAT	\$150.00	Enviro Vat, L.P.
				\$8,055.00	



Daily Wellwork Report **TOBAC SWD #1** **Casing Leak (10/20/2021)**

AOI:	Delaware Basin Nomad	API-10:	3000510178	Report Date:	10/25/2021
State/Cty:	Chaves County, New Mexico	EER UWI:	5082.001.01	Report No.:	4
Field:	Chaveroo	Surface Location:	33.6222100° N / 103.5687400° W	Wellbore:	00 (Orig Hole)
Site:	TOBAC SWD		NAD27, New Mexico East 3001	Rig:	LWS #77
Battery:	Tobac SWD				

Rig Foreman: ANDY LEWIS Prod Foreman: P.A. GONZALES Engineer: DARRIN STEED Depth Reference (above MSL) Unknown @ 0.0 ft Ground Elev: 0.0 ft KB-to-Grnd: 0.00 ft	AFE No.: OWM210682 Plan Cost: \$34,500 Daily Cost: \$7290 Cum Cost: \$40,370 (117.0% of Plan) Cum Days: 1.80 Cum NPT Days: 0.50	Wellbore Depths MD: 0 ft TVD: 0 ft PBMD: Bottomhole Location Latitude: ° N Longitude: ° W WH Offset N: ft N WH Offset E: ft E Installed Strings/Assemblies 01/01/1900 10.750" Casing 0 - 403 ft 01/01/1900 7.625" Casing 0 - 3,604 ft 01/01/1900 4.500" Casing 0 - 4,520 ft 03/05/2008 Tubing 0 - 4,154 ft
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24-Hr Summary RIG DOWN DUE TO BROKE DOWN SQUEEZE TRUCK	Safety Incident Comments
24-Hr Forecast POLY SQUEEZE JOB	Safety Meeting Topic: LOCATION PREP

Daily Activity						
Start Time	End Time	Hrs	Activity Code	Activity Subcode	Activity Type	Activity Details
06:00	14:00	8.00	17	C	U	SQUEEZE TRUCK BROKE DOWN, RIG SHUT DOWN

Daily Cost Details				
Code	Sub	Description	Remarks	Cost Amt.
8	139	Pulling Unit	LWS77	\$2,800.00
8	122	Field Supervision/Consulting	ANDY LEWIS	\$1,000.00
8	162	Vacuum/Pump Truck	PUMP	\$840.00
8	160	Tool & Operator	PKR HAND	\$1,500.00
8	143	Rentals	PIT/TRASH/BOP/RIGMAT	\$500.00
8	143	Rentals	WORKSTRING/RACKS/CATWALK	\$500.00
8	162	Vacuum/Pump Truck	EVAT	\$150.00
				\$7,290.00



Daily Wellwork Report TOBAC SWD #1 Casing Leak (10/20/2021)

AOI:	Delaware Basin Nomad	API-10:	3000510178	Report Date:	10/26/2021
State/Cty:	Chaves County, New Mexico	EER UWI:	5082.001.01	Report No.:	5
Field:	Chaveroo	Surface Location:	33.6222100° N / 103.5687400° W	Wellbore:	00 (Orig Hole)
Site:	TOBAC SWD		NAD27, New Mexico East 3001	Rig:	LWS #77
Battery:	Tobac SWD				

Rig Foreman: ANDY LEWIS Prod Foreman: P.A. GONZALES Engineer: DARRIN STEED Depth Reference (above MSL) Unknown @ 0.0 ft Ground Elev: 0.0 ft KB-to-Grnd: 0.00 ft	AFE No.: OWM210682 Plan Cost: \$34,500 Daily Cost: \$8990 Cum Cost: \$49,360 (143.0% of Plan) Cum Days: 2.16 Cum NPT Days: 0.50	Wellbore Depths MD: 0 ft TVD: 0 ft PBMD: Bottomhole Location Latitude: ° N Longitude: ° W WH Offset N: ft N WH Offset E: ft E Installed Strings/Assemblies 01/01/1900 10.750" Casing 0 - 403 ft 01/01/1900 7.625" Casing 0 - 3,604 ft 01/01/1900 4.500" Casing 0 - 4,520 ft 03/05/2008 Tubing 0 - 4,154 ft
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24-Hr Summary DROVE TO LOC, JSA/SAFETY MTG, OPEN UP BLED WELL, RIH W/2 JTS, RU 300PSI, PUMP FESH WTR DISPLACEMENT, PUMP 105 GALLONS POLY FLUID, POOH W/ 2JTS SET PKR, START SQUEEZING, ROLLING PUMP TO GET POLY FLUID INTOO CSG LK, RU NITROGENTO SQUEEZE OVERNIGHT	Safety Incident Comments
24-Hr Forecast CIRULATE HOLE CLEAN, POOH W/ PKR AND PLUG POOH LAYING DOWN WRK STRING, RIH W/ WORKSTRING AND POOH LAYING DOWN, MU AND RIH W/ ASX1 PKR AND PRODUCTION TBG SET AND TEST.	Safety Meeting Topic: LOCATION PREP

Daily Activity						
Start Time	End Time	Hrs	Activity Code	Activity Subcode	Activity Type	Activity Details
06:00	07:30	1.50	01	B	P	DRIVE TO LOC.
07:30	08:00	0.50	14	A	P	JSA/SAFETY MTG, CHANGE
08:00	08:30	0.50	01	K	P	OPEN UP AND BLED WELL.
08:30	09:30	1.00	02	F	P	RIH W/ 2 JTS, PUMP FRESH WTR DISPLACEMENT, PUMP 105 GALLONS POLY CHEMICAL, POOH W/2 JTS, SET PKR.
09:30	12:00	2.50	19	A	P	PUMP UP AND KEEP PRESSURE ON CHEM SQUEEZE, BLEED OFF SLOWING DOWN, LOCK UP @480PSI
12:00	12:30	0.50	19	A	P	RU NITROGEN AND SET REGULATOR TO KEEP 500PSI ON IT OVERNIGHT.
12:30	13:00	0.50	01	G	P	SWI,SDFN
13:00	14:30	1.50	01	B	P	LEAVE, CIRCULATE CLEAN, POOH WAND RIH W/ TBG

Daily Cost Details				
Code	Sub	Description	Remarks	Cost Amt.
8	139	Pulling Unit	LWS77	\$3,500.00
8	122	Field Supervision/Consulting	ANDY LEWIS	\$1,000.00
8	162	Vacuum/Pump Truck	PUMP	\$840.00
8	160	Tool & Operator	PKR HAND	\$2,500.00
8	143	Rentals	PIT/TRASH/BOP/RIGMAT	\$500.00
8	143	Rentals	WORKSTRING/RACKS/CATWALK	\$500.00
8	162	Vacuum/Pump Truck	EVAT	\$150.00
				\$8,990.00



Daily Wellwork Report TOBAC SWD #1 Casing Leak (10/20/2021)

AOI: Delaware Basin Nomad	API-10: 3000510178	Report Date: 10/27/2021
State/Cty: Chaves County, New Mexico	EER UWI: 5082.001.01	Report No.: 6
Field: Chaveroo	Surface Location:	Wellbore: 00 (Orig Hole)
Site: TOBAC SWD	33.6222100° N / 103.5687400° W	Rig: LWS #77
Battery: Tobac SWD	NAD27, New Mexico East 3001	

Rig Foreman: ANDY LEWIS Prod Foreman: P.A. GONZALES Engineer: DARRIN STEED	AFE No.: OWM210682 Plan Cost: \$34,500 Daily Cost: \$40,225 Cum Cost: \$89,585 (260.0% of Plan) Cum Days: 2.74 Cum NPT Days: 0.50	Wellbore Depths MD: 0 ft TVD: 0 ft PBMD: Bottomhole Location Latitude: ° N Longitude: ° W WH Offset N: ft N WH Offset E: ft E
Depth Reference (above MSL) Unknown @ 0.0 ft Ground Elev: 0.0 ft KB-to-Grnd: 0.00 ft		
Installed Strings/Assemblies 01/01/1900 10.750" Casing 0 - 403 ft 01/01/1900 7.625" Casing 0 - 3,604 ft 01/01/1900 4.500" Casing 0 - 4,520 ft 10/27/2021 2.375" Tubing 8 - 4,196 ft		

24-Hr Summary DROVE TO LOC, JSA/SAFETY MTG, CHECK CSG PRESSURE, HELD GOOD OVERNIGHT, 565PSI, RD 300PSI, RELEASE AD1, POOH W/PKR, MU CATCH TOOL, RIH AND CATCH RBP RELEASE ND POOH LAYING DOWN, RIH W/WALL WORKSTRING POOH LD, MU AND RIH W/PKR& TESTING AND RELPACING SEALS	Safety Incident Comments
24-Hr Forecast READY FOR PUMPER	Safety Meeting Topic: LOCATION PREP

Daily Activity						
Start Time	End Time	Hrs	Activity Code	Activity Subcode	Activity Type	Activity Details
06:00	07:30	1.50	01	A	P	DRIVE TO LOC
07:30	08:00	0.50	14	A	P	JSA/SAFETY MTG/CHANGE
08:00	09:00	1.00	12	C	P	CHECK RECORDER AND 300PSI EQUIPMENT, HELD GOOD OVERNIGHT, PUT 565 ON CSG AND HELD GOOD, RELEASE PSI AND RD 300PSI.
09:00	11:00	2.00	02	G	P	RELEASE AD1, POOH W/PKR, PU CATCH TOOL, RIH AND CATCH RBP, RELEASE AND POOH LAYING DOWN WRKSTRING. RIH W/WALL WRKSTRING POOH LAYING DOWN.
11:00	12:00	1.00	01	F	P	LUNCH/WAIT ON TESTERS.
12:00	15:00	3.00	02	F	P	PU AND RIH W/4.5ASX1 NICKLE COATED PKR W/1.78 PROFILE NIP, T2O/O TOOL& 132 JTS TBG, HYDROTEST TBG AND REPLACE SEALS ON DUOLINE TBG, NO BUST NO HOLES, SET PKR @4190.15 PACK OFF GOOD.
15:00	15:30	0.50	12	C	P	RD TESTERS/MOVE WRKSRING
15:30	16:15	0.75	19	A	P	PUMP PKR FLUID/CIRCLATE, LATCH BACK UP
16:15	16:45	0.50	18	A	P	NDBOP/NUWH, PKR SET IN COMPRESSION
16:45	17:45	1.00	09	A	P	RU CHART, RUN OCD TEST, GOOD TEST.
17:45	18:00	0.25	12	C	P	RD PUMP TRUCK
18:00	18:30	0.50	01	G	P	SWI,SDFN
18:30	20:00	1.50	01	B	P	LEAVE, WILL RIG DOWN AND NU FLO LINE IN A.M

Daily Cost Details				
Code	Sub	Description	Remarks	Cost Amt.
8	139	Pulling Unit	LWS77	\$5,250.00
8	122	Field Supervision/Consulting	ANDY LEWIS	\$1,000.00
8	162	Vacuum/Pump Truck	PUMP	\$1,575.00
8	160	Tool & Operator	PKR HAND	\$3,500.00
8	143	Rentals	PIT/TRASH/BOP/RIGMAT	\$500.00
8	143	Rentals	WORKSTRING/RACKS/CATWALK	\$500.00
8	162	Vacuum/Pump Truck	EVAT	\$150.00
8	161	LOE-Trucking/Hauling/Forklift	LIFT/HAULTRUCK TO HAUL WRKSTRING OFF	\$2,500.00
8	160	Tool & Operator	300PSI	\$24,000.00
8	147	Replacement Equipment - Surface	MASTER VALVE AND ACCS	\$1,250.00
				Vendor
				Lucky Services Inc
				Endeavor Energy Resources, L.P.
				M and S Service, Inc
				Peak Completion Technologies, Inc.
				Lucky Rental Tool LLC
				Oil Dog Pipe Rentals LP
				Enviro Vat, L.P.
				Howard Casing & Tubing LLC
				300 PSI/ Division of Harris Mud &
				Liberty Maintenance Services, Inc.

\$40,225.00

Wellbore Schematic

Printed: 3/29/2022

Page 1

Tobac SWD # 1

EER #: 5082.001.01

API # 3000510178

Tobac SWD # 1, 3/29/2022

1989' FNL & 1997' FEL, Unit G	GL Elev:	KOP:
Section 16, Township 8-S, Range 33-E		EOC:
County, State: Chaves, NM		Fill Depth: 4,450
Aux ID:		PBTD: 4,500.00
'KB' correction: ; All Depths Corr To:		TD: 9,100.00
		BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
15.0000	0.00	403.00	3/20/1965
9.8750	403.00	3,604.00	3/26/1965
6.7500	3,604.00	9,100.00	4/24/1965

Surface Casing

Date Ran: 3/5/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		10.7500	32.75	H40	403.00	0.00	403.00

Intermediate Casing

Date Ran: 3/5/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.6250	24.00	H40	3,604.00	0.00	3,604.00

Production Casing

Date Ran: 3/5/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		4.5000	10.50	J55	4,520.00	0.00	4,520.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	403.00	10.750	15.000		1 - Lead	375	C	
Lead: Circ cmt to surf								
2,300.00	3,604.00	7.625	9.875	Est	1 - Lead	300	C	
					2 - Tail	200	C	
Lead: 8% gel; Tail: Reg neat. TOC @ 2,300'.								
3,100.00	4,520.00	4.500	6.750	TS	1 - Lead	200	Incor	
Lead: Incorporate Neat. TOC @ 3,100'.								
62.00	260.00	4.500	6.750	Calc	1	22	C	
Csg leak.								

Zone and Perfs

San Andres

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
4,273.00	4,329.00	San Andres	A	4/18/1966		2	52

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
4,520.00	4,610.00	Cement	6.875	Yes	4/28/1965
6,430.00	6,487.00	Cement	6.875	Yes	4/28/1965
7,320.00	7,377.00	Cement	6.875	Yes	4/28/1965
8,900.00	9,100.00	Cement	6.875	Yes	4/28/1965

Tubing

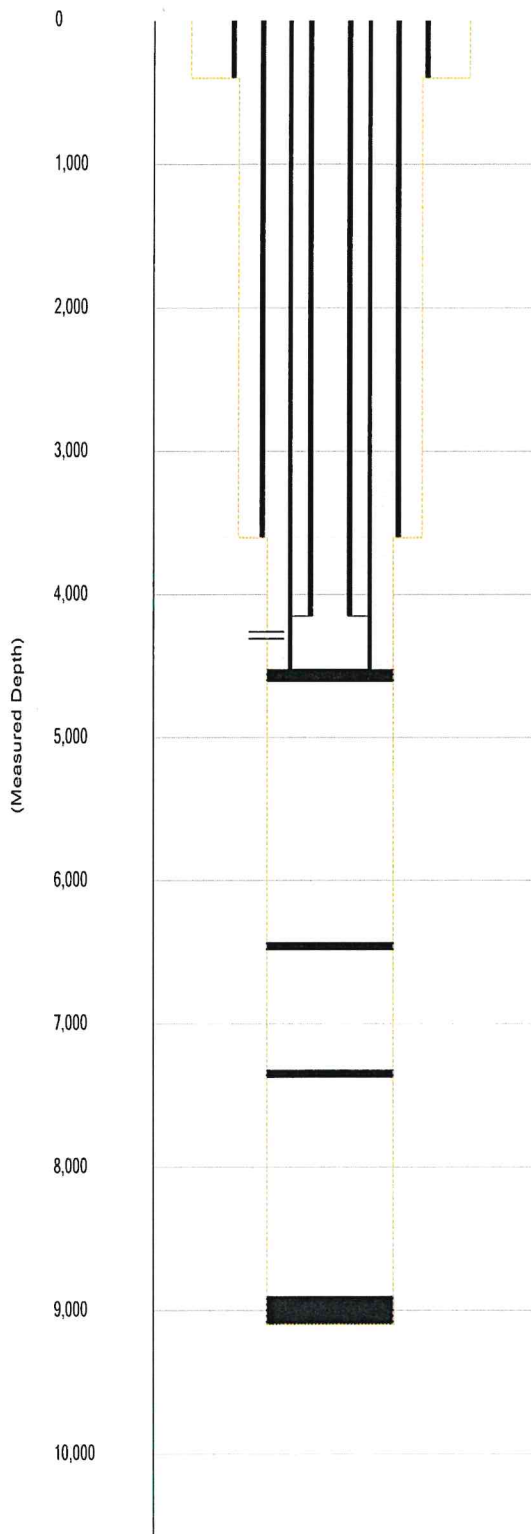
Date Ran: 3/5/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	131	2.3750	4.70	J55	4,147.78	0.00	4,147.78

Duoline tbg

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Packer	1	4.5000			6.00	4,147.78	4,153.78

Arrow set 1 nickel coat OD and ID. EER company own packer.



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 127266

CONDITIONS

Operator: ENDEAVOR ENERGY RESOURCES, LP 110 North Marienfeld Midland, TX 79701	OGRID: 190595
	Action Number: 127266
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
drose	Before well recommences injection Operator must perform a Cement Bond Log (CBL) and a Casing Integrity Log. The results and a summary report of the results shall be submitted to the Engineering Bureau on form C-103Z. After review of the results the OCD will determine if the well can continue injection, or will need additional rehabilitation.	8/11/2022