



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

04/01/2022

Well Name: Fuller 14/23 WJO Fed #1H	Well Location: T26S / R29E / SEC 14 / NWSE /	County or Parish/State:
Well Number: 2H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM11038	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001549319	Well Status: Approved Application for Permit to Drill	Operator: MEWBOURNE OIL COMPANY

Notice of Intent

Sundry ID: 2663034

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 03/21/2022

Time Sundry Submitted: 09:43

Date proposed operation will begin: 03/28/2022

Procedure Description: Mewbourne Oil Company requests that the following changes be made to Fuller 14/23 W1JO Fed #2H well: 1. Well name change to Fuller 14/11 W1GB Fed Com #1H. 2. BHL change to 330' FNL & 1665' FEL in Sec 11, T26S, R29E 3. Changes to directional design plot & plan corresponding to BHL change are included in sundry attachments. 4. Changes to csg program & cmt program corresponding to BHL change are included in this sundry request on page 3 & 4.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

FULLER_14_11_W1GB_FED_COM_1H_C102_20220321094310.pdf

Fuller_14_11_W1GB_Fed_Com_1H_Add_Info_20220321094310.pdf

Fuller_14_23_W1JO_Fed_2H_Sundry_20220321094309.pdf

Fuller_14_11_W1GB_Fed_Com_1H_Dir_Plot_20220321094309.pdf

Fuller_14_11_W1GB_Fed_Com_1H_Dir_Plan_20220321094309.pdf

Well Name: Fuller 14/23W130 Fed
Well Location: T26S / R29E / SEC 14 / NWSE /
County or Parish/State:
Well Number: 24
Type of Well: CONVENTIONAL GAS WELL
Allottee or Tribe Name:
Lease Number: NMNM11038
Unit or CA Name:
Unit or CA Number:
US Well Number: 3001549319
Well Status: Approved Application for Permit to Drill
Operator: MEWBOURNE OIL COMPANY

Conditions of Approval**Specialist Review**

FULLER_14_11_W1GB_FED_COM_1H_Drilling_Sundry_2663034_COA_OTA_20220323202641.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: BRADLEY BISHOP**Signed on:** MAR 21, 2022 09:43 AM**Name:** MEWBOURNE OIL COMPANY**Title:** Regulatory**Street Address:** PO Box 5270**City:** Hobbs**State:** NM**Phone:** (575) 393-5905**Email address:** bbishop@mewbourne.com**Field Representative****Representative Name:** RYAN MCDANIEL**Street Address:** 4801 Business Park Blvd, Hobbs, NM**City:** Hobbs**State:** NM**Zip:** 88240**Phone:** (575)393-5905**Email address:** Ryanmcdaniel@mewbourne.com**BLM Point of Contact****BLM POC Name:** AJIBOLA OLABODE**BLM POC Title:** Engineer**BLM POC Phone:** 5752342231**BLM POC Email Address:** OAJIBOLAEIT@BLM.GOV**Disposition:** Approved**Disposition Date:** 03/23/2022**Signature:** Olabode Thomas Ajibola

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

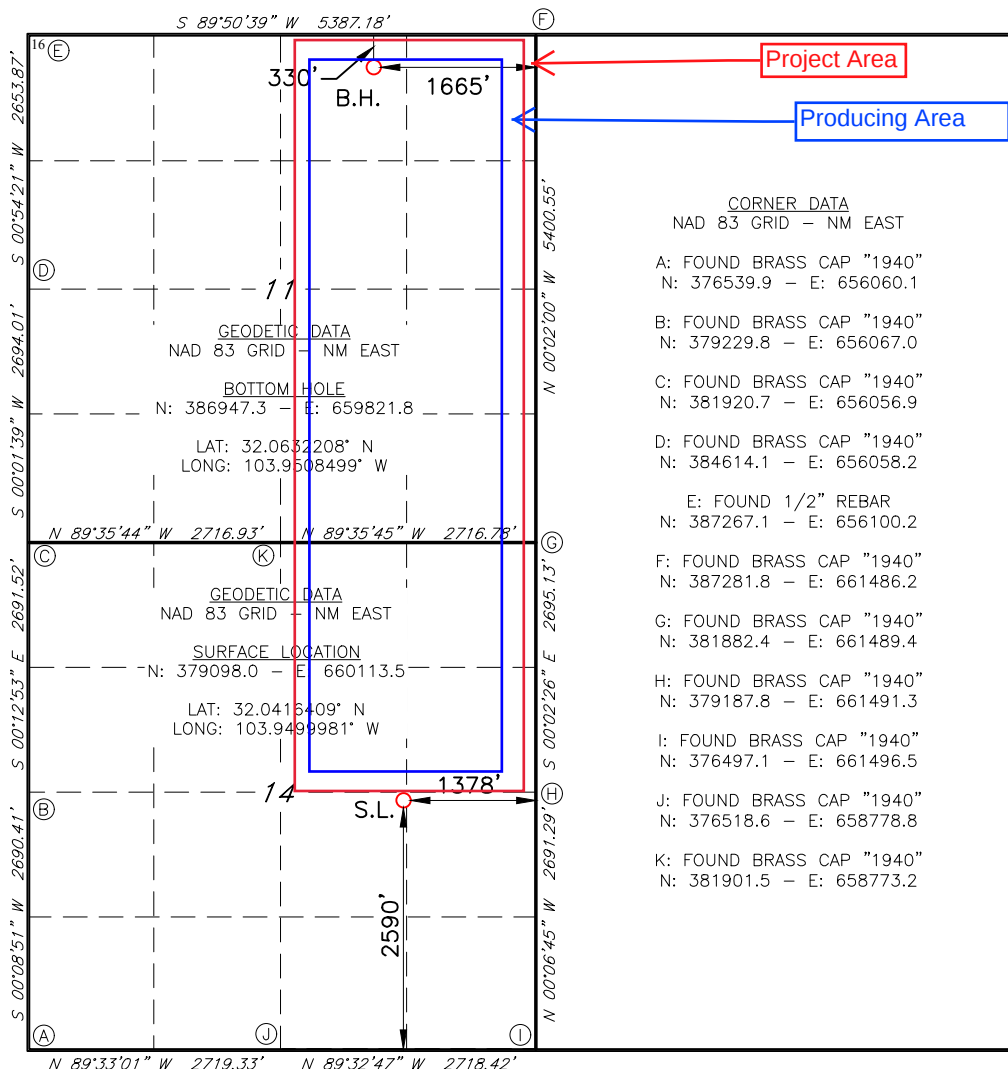
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49319		² Pool Code 98220		³ Pool Name Purple Sage; Wolfcamp Gas					
⁴ Property Code 332475		⁵ Property Name FULLER 14/11 W1GB FED COM						⁶ Well Number 1H	
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY						⁹ Elevation 2944'	
¹⁰ Surface Location									
UL or lot no. J	Section 14	Township 26S	Range 29E	Lot Idn	Feet from the 2590	North/South line SOUTH	Feet From the 1378	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. B	Section 11	Township 26S	Range 29E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 1665	East/West line EAST	County EDDY
¹² Dedicated Acres 480		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Ryan McDaniel 3/21/22
Signature Date

Ryan McDaniel

Printed Name

RyanMcDaniel@mewbourne.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10-11-2018

Date of Survey

Signature and Seal of Professional Surveyor

19680

Certificate Number

BH & NAME CHANGE 3/15/22

RRC-Job No: LS18101150R

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Mewbourne Oil Company

Eddy County, New Mexico NAD 83

Fuller 14/11 W1GB Fed Com #1H

Sec 14, T26S, R29E

SHL: 2590' FSL & 1378' FEL, Sec 14

BHL: 330' FNL & 1665' FEL, Sec 11

Plan: Design #1

Standard Planning Report

16 March, 2022

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 14/11 W1GB Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 2969.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 2969.0usft (Original Well Elev)
Site:	Fuller 14/11 W1GB Fed Com #1H	North Reference:	Grid
Well:	Sec 14, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FNL & 1665' FEL, Sec 11		
Design:	Design #1		

Project	Eddy County, New Mexico NAD 83		
Map System:	US State Plane 1983	System Datum:	Ground Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Fuller 14/11 W1GB Fed Com #1H				
Site Position:		Northing:	379,098.00 usft	Latitude:	32.0416409
From:	Map	Easting:	660,113.50 usft	Longitude:	-103.9499981
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "		

Well	Sec 14, T26S, R29E					
Well Position	+N/-S	0.0 usft	Northing:	379,098.00 usft	Latitude:	32.0416409
	+E/-W	0.0 usft	Easting:	660,113.50 usft	Longitude:	-103.9499981
Position Uncertainty		0.0 usft	Wellhead Elevation:	2,969.0 usft	Ground Level:	2,941.0 usft
Grid Convergence:		0.20 °				

Wellbore	BHL: 330' FNL & 1665' FEL, Sec 11				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/31/2014	7.31	59.87	48,090.06807699

Design	Design #1				
Audit Notes:					
Version:		Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	357.87	

Plan Survey Tool Program	Date	3/16/2022			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.0	0.0	Design #1 (BHL: 330' FNL & 1665		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 14/11 W1GB Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 2969.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 2969.0usft (Original Well Elev)
Site:	Fuller 14/11 W1GB Fed Com #1H	North Reference:	Grid
Well:	Sec 14, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FNL & 1665' FEL, Sec 11		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SHL: 2590' FSL & 1378' FEL (14)									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,160.0	0.00	0.00	4,160.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.80	243.70	4,200.0	-0.1	-0.3	-0.1	2.00	2.00	0.00
4,300.0	2.80	243.70	4,299.9	-1.5	-3.1	-1.4	2.00	2.00	0.00
4,326.0	3.32	243.70	4,325.9	-2.1	-4.3	-2.0	2.00	2.00	0.00
4,400.0	3.32	243.70	4,399.8	-4.0	-8.2	-3.7	0.00	0.00	0.00
4,500.0	3.32	243.70	4,499.6	-6.6	-13.3	-6.1	0.00	0.00	0.00
4,600.0	3.32	243.70	4,599.4	-9.2	-18.5	-8.5	0.00	0.00	0.00
4,700.0	3.32	243.70	4,699.3	-11.7	-23.7	-10.8	0.00	0.00	0.00
4,800.0	3.32	243.70	4,799.1	-14.3	-28.9	-13.2	0.00	0.00	0.00
4,900.0	3.32	243.70	4,898.9	-16.9	-34.1	-15.6	0.00	0.00	0.00
5,000.0	3.32	243.70	4,998.8	-19.4	-39.3	-17.9	0.00	0.00	0.00

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 14/11 W1GB Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 2969.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 2969.0usft (Original Well Elev)
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Well:	Sec 14, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FNL & 1665' FEL, Sec 11		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,100.0	3.32	243.70	5,098.6	-22.0	-44.5	-20.3	0.00	0.00	0.00
5,200.0	3.32	243.70	5,198.4	-24.6	-49.7	-22.7	0.00	0.00	0.00
5,300.0	3.32	243.70	5,298.3	-27.1	-54.9	-25.1	0.00	0.00	0.00
5,400.0	3.32	243.70	5,398.1	-29.7	-60.1	-27.4	0.00	0.00	0.00
5,500.0	3.32	243.70	5,497.9	-32.2	-65.2	-29.8	0.00	0.00	0.00
5,600.0	3.32	243.70	5,597.8	-34.8	-70.4	-32.2	0.00	0.00	0.00
5,700.0	3.32	243.70	5,697.6	-37.4	-75.6	-34.5	0.00	0.00	0.00
5,800.0	3.32	243.70	5,797.4	-39.9	-80.8	-36.9	0.00	0.00	0.00
5,900.0	3.32	243.70	5,897.3	-42.5	-86.0	-39.3	0.00	0.00	0.00
6,000.0	3.32	243.70	5,997.1	-45.1	-91.2	-41.6	0.00	0.00	0.00
6,100.0	3.32	243.70	6,096.9	-47.6	-96.4	-44.0	0.00	0.00	0.00
6,200.0	3.32	243.70	6,196.8	-50.2	-101.6	-46.4	0.00	0.00	0.00
6,300.0	3.32	243.70	6,296.6	-52.8	-106.8	-48.8	0.00	0.00	0.00
6,400.0	3.32	243.70	6,396.4	-55.3	-112.0	-51.1	0.00	0.00	0.00
6,500.0	3.32	243.70	6,496.3	-57.9	-117.1	-53.5	0.00	0.00	0.00
6,600.0	3.32	243.70	6,596.1	-60.5	-122.3	-55.9	0.00	0.00	0.00
6,700.0	3.32	243.70	6,695.9	-63.0	-127.5	-58.2	0.00	0.00	0.00
6,800.0	3.32	243.70	6,795.8	-65.6	-132.7	-60.6	0.00	0.00	0.00
6,900.0	3.32	243.70	6,895.6	-68.2	-137.9	-63.0	0.00	0.00	0.00
7,000.0	3.32	243.70	6,995.4	-70.7	-143.1	-65.4	0.00	0.00	0.00
7,100.0	3.32	243.70	7,095.3	-73.3	-148.3	-67.7	0.00	0.00	0.00
7,200.0	3.32	243.70	7,195.1	-75.9	-153.5	-70.1	0.00	0.00	0.00
7,300.0	3.32	243.70	7,294.9	-78.4	-158.7	-72.5	0.00	0.00	0.00
7,400.0	3.32	243.70	7,394.8	-81.0	-163.9	-74.8	0.00	0.00	0.00
7,500.0	3.32	243.70	7,494.6	-83.6	-169.1	-77.2	0.00	0.00	0.00
7,600.0	3.32	243.70	7,594.4	-86.1	-174.2	-79.6	0.00	0.00	0.00
7,700.0	3.32	243.70	7,694.2	-88.7	-179.4	-81.9	0.00	0.00	0.00
7,800.0	3.32	243.70	7,794.1	-91.2	-184.6	-84.3	0.00	0.00	0.00
7,900.0	3.32	243.70	7,893.9	-93.8	-189.8	-86.7	0.00	0.00	0.00
8,000.0	3.32	243.70	7,993.7	-96.4	-195.0	-89.1	0.00	0.00	0.00
8,100.0	3.32	243.70	8,093.6	-98.9	-200.2	-91.4	0.00	0.00	0.00
8,200.0	3.32	243.70	8,193.4	-101.5	-205.4	-93.8	0.00	0.00	0.00
8,300.0	3.32	243.70	8,293.2	-104.1	-210.6	-96.2	0.00	0.00	0.00
8,400.0	3.32	243.70	8,393.1	-106.6	-215.8	-98.5	0.00	0.00	0.00
8,500.0	3.32	243.70	8,492.9	-109.2	-221.0	-100.9	0.00	0.00	0.00
8,600.0	3.32	243.70	8,592.7	-111.8	-226.1	-103.3	0.00	0.00	0.00
8,700.0	3.32	243.70	8,692.6	-114.3	-231.3	-105.6	0.00	0.00	0.00
8,800.0	3.32	243.70	8,792.4	-116.9	-236.5	-108.0	0.00	0.00	0.00
8,900.0	3.32	243.70	8,892.2	-119.5	-241.7	-110.4	0.00	0.00	0.00
9,000.0	3.32	243.70	8,992.1	-122.0	-246.9	-112.8	0.00	0.00	0.00
9,100.0	3.32	243.70	9,091.9	-124.6	-252.1	-115.1	0.00	0.00	0.00
9,200.0	3.32	243.70	9,191.7	-127.2	-257.3	-117.5	0.00	0.00	0.00
9,300.0	3.32	243.70	9,291.6	-129.7	-262.5	-119.9	0.00	0.00	0.00
9,400.0	3.32	243.70	9,391.4	-132.3	-267.7	-122.2	0.00	0.00	0.00
9,500.0	3.32	243.70	9,491.2	-134.9	-272.9	-124.6	0.00	0.00	0.00
9,600.0	3.32	243.70	9,591.1	-137.4	-278.1	-127.0	0.00	0.00	0.00
9,689.2	3.32	243.70	9,680.1	-139.7	-282.7	-129.1	0.00	0.00	0.00
9,700.0	3.10	243.70	9,690.9	-140.0	-283.2	-129.3	2.00	-2.00	0.00
9,800.0	1.10	243.70	9,790.8	-141.6	-286.5	-130.8	2.00	-2.00	0.00
9,855.2	0.00	0.00	9,846.0	-141.8	-287.0	-131.1	2.00	-2.00	0.00
KOP: 2445' FSL & 1665' FEL (14)									
9,900.0	4.48	359.96	9,890.8	-140.1	-287.0	-129.3	10.00	10.00	0.00
9,950.0	9.48	359.96	9,940.4	-134.0	-287.0	-123.2	10.00	10.00	0.00

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 14/11 W1GB Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 2969.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 2969.0usft (Original Well Elev)
Site:	Fuller 14/11 W1GB Fed Com #1H	North Reference:	Grid
Well:	Sec 14, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FNL & 1665' FEL, Sec 11		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
10,000.0	14.48	359.96	9,989.3	-123.6	-287.0	-112.9	10.00	10.00	0.00	
10,050.0	19.48	359.96	10,037.1	-109.0	-287.0	-98.3	10.00	10.00	0.00	
10,100.0	24.48	359.96	10,083.4	-90.3	-287.0	-79.6	10.00	10.00	0.00	
10,150.0	29.48	359.96	10,128.0	-67.7	-287.0	-56.9	10.00	10.00	0.00	
10,200.0	34.48	359.96	10,170.4	-41.2	-287.1	-30.5	10.00	10.00	0.00	
10,250.0	39.48	359.96	10,210.3	-11.1	-287.1	-0.4	10.00	10.00	0.00	
10,300.0	44.48	359.96	10,247.5	22.3	-287.1	33.0	10.00	10.00	0.00	
10,350.0	49.48	359.96	10,281.6	58.9	-287.1	69.5	10.00	10.00	0.00	
10,400.0	54.48	359.96	10,312.4	98.2	-287.1	108.8	10.00	10.00	0.00	
10,450.0	59.48	359.96	10,339.6	140.1	-287.2	150.7	10.00	10.00	0.00	
10,500.0	64.48	359.96	10,363.1	184.3	-287.2	194.8	10.00	10.00	0.00	
10,550.0	69.48	359.96	10,382.6	230.3	-287.2	240.8	10.00	10.00	0.00	
10,600.0	74.47	359.96	10,398.1	277.8	-287.3	288.3	10.00	10.00	0.00	
10,650.0	79.47	359.96	10,409.4	326.5	-287.3	337.0	10.00	10.00	0.00	
10,700.0	84.47	359.96	10,416.3	376.0	-287.3	386.4	10.00	10.00	0.00	
10,751.4	89.61	359.96	10,419.0	427.3	-287.4	437.7	10.00	10.00	0.00	
10,755.5	89.61	359.96	10,419.0	431.4	-287.4	441.8	0.00	0.00	0.00	
LP/FTP/PPP1: 2365' FNL & 1665' FEL (14)										
10,800.0	89.61	359.96	10,419.3	475.9	-287.4	486.3	0.00	0.00	0.00	
10,900.0	89.61	359.96	10,420.0	575.9	-287.5	586.2	0.00	0.00	0.00	
11,000.0	89.61	359.96	10,420.7	675.9	-287.5	686.1	0.00	0.00	0.00	
11,100.0	89.61	359.96	10,421.3	775.9	-287.6	786.1	0.00	0.00	0.00	
11,200.0	89.61	359.96	10,422.0	875.9	-287.7	886.0	0.00	0.00	0.00	
11,300.0	89.61	359.96	10,422.7	975.9	-287.7	985.9	0.00	0.00	0.00	
11,400.0	89.61	359.96	10,423.4	1,075.9	-287.8	1,085.9	0.00	0.00	0.00	
11,500.0	89.61	359.96	10,424.0	1,175.9	-287.9	1,185.8	0.00	0.00	0.00	
11,600.0	89.61	359.96	10,424.7	1,275.9	-287.9	1,285.7	0.00	0.00	0.00	
11,700.0	89.61	359.96	10,425.4	1,375.9	-288.0	1,385.6	0.00	0.00	0.00	
11,800.0	89.61	359.96	10,426.1	1,475.9	-288.1	1,485.6	0.00	0.00	0.00	
11,900.0	89.61	359.96	10,426.7	1,575.9	-288.1	1,585.5	0.00	0.00	0.00	
12,000.0	89.61	359.96	10,427.4	1,675.9	-288.2	1,685.4	0.00	0.00	0.00	
12,100.0	89.61	359.96	10,428.1	1,775.9	-288.3	1,785.4	0.00	0.00	0.00	
12,200.0	89.61	359.96	10,428.8	1,875.9	-288.3	1,885.3	0.00	0.00	0.00	
12,300.0	89.61	359.96	10,429.4	1,975.9	-288.4	1,985.2	0.00	0.00	0.00	
12,400.0	89.61	359.96	10,430.1	2,075.9	-288.5	2,085.2	0.00	0.00	0.00	
12,500.0	89.61	359.96	10,430.8	2,175.9	-288.5	2,185.1	0.00	0.00	0.00	
12,600.0	89.61	359.96	10,431.5	2,275.9	-288.6	2,285.0	0.00	0.00	0.00	
12,700.0	89.61	359.96	10,432.1	2,375.9	-288.7	2,385.0	0.00	0.00	0.00	
12,800.0	89.61	359.96	10,432.8	2,475.9	-288.7	2,484.9	0.00	0.00	0.00	
12,900.0	89.61	359.96	10,433.5	2,575.9	-288.8	2,584.8	0.00	0.00	0.00	
13,000.0	89.61	359.96	10,434.1	2,675.9	-288.9	2,684.7	0.00	0.00	0.00	
13,100.0	89.61	359.96	10,434.8	2,775.9	-288.9	2,784.7	0.00	0.00	0.00	
13,120.4	89.61	359.96	10,435.0	2,796.3	-288.9	2,805.1	0.00	0.00	0.00	
PPP2: 0' FSL & 1665' FEL (11)										
13,200.0	89.61	359.96	10,435.5	2,875.8	-289.0	2,884.6	0.00	0.00	0.00	
13,300.0	89.61	359.96	10,436.2	2,975.8	-289.1	2,984.5	0.00	0.00	0.00	
13,400.0	89.61	359.96	10,436.8	3,075.8	-289.1	3,084.5	0.00	0.00	0.00	
13,500.0	89.61	359.96	10,437.5	3,175.8	-289.2	3,184.4	0.00	0.00	0.00	
13,600.0	89.61	359.96	10,438.2	3,275.8	-289.3	3,284.3	0.00	0.00	0.00	
13,700.0	89.61	359.96	10,438.9	3,375.8	-289.3	3,384.3	0.00	0.00	0.00	
13,800.0	89.61	359.96	10,439.5	3,475.8	-289.4	3,484.2	0.00	0.00	0.00	
13,900.0	89.61	359.96	10,440.2	3,575.8	-289.5	3,584.1	0.00	0.00	0.00	
14,000.0	89.61	359.96	10,440.9	3,675.8	-289.5	3,684.1	0.00	0.00	0.00	
14,100.0	89.61	359.96	10,441.6	3,775.8	-289.6	3,784.0	0.00	0.00	0.00	

Planning Report

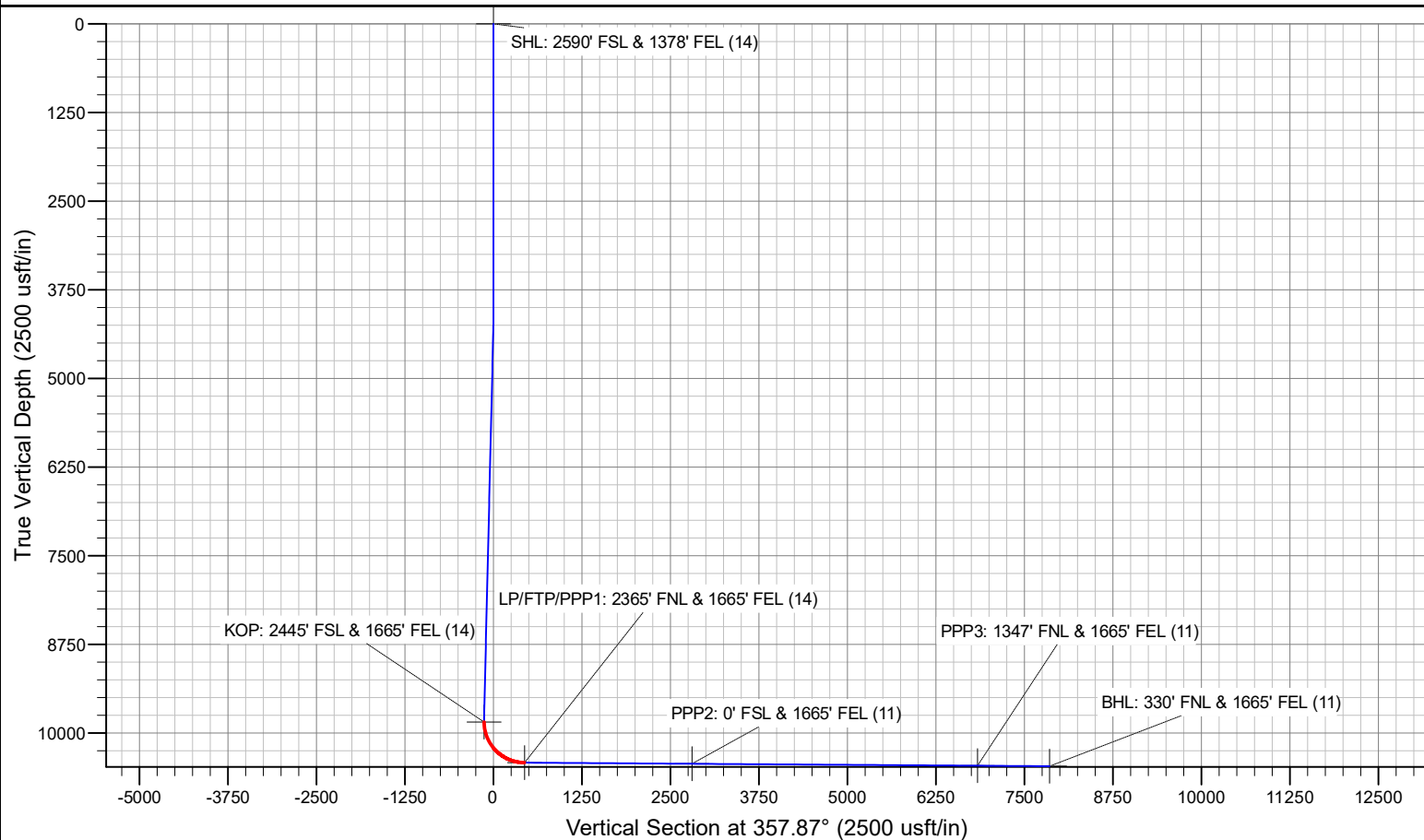
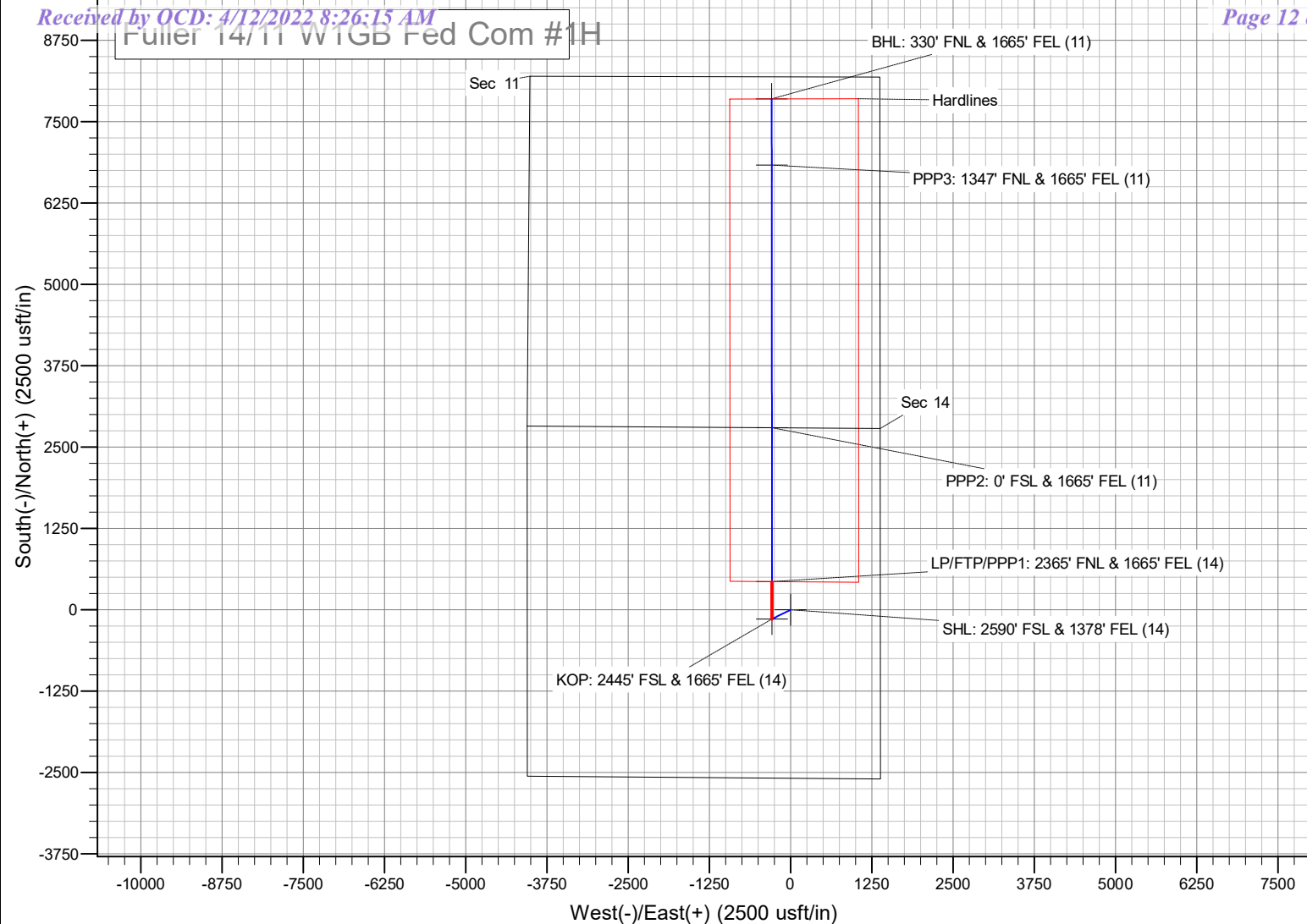
Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 14/11 W1GB Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 2969.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 2969.0usft (Original Well Elev)
Site:	Fuller 14/11 W1GB Fed Com #1H	North Reference:	Grid
Well:	Sec 14, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FNL & 1665' FEL, Sec 11		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
14,200.0	89.61	359.96	10,442.2	3,875.8	-289.7	3,883.9	0.00	0.00	0.00	
14,300.0	89.61	359.96	10,442.9	3,975.8	-289.7	3,983.9	0.00	0.00	0.00	
14,400.0	89.61	359.96	10,443.6	4,075.8	-289.8	4,083.8	0.00	0.00	0.00	
14,500.0	89.61	359.96	10,444.3	4,175.8	-289.9	4,183.7	0.00	0.00	0.00	
14,600.0	89.61	359.96	10,444.9	4,275.8	-289.9	4,283.6	0.00	0.00	0.00	
14,700.0	89.61	359.96	10,445.6	4,375.8	-290.0	4,383.6	0.00	0.00	0.00	
14,800.0	89.61	359.96	10,446.3	4,475.8	-290.1	4,483.5	0.00	0.00	0.00	
14,900.0	89.61	359.96	10,446.9	4,575.8	-290.1	4,583.4	0.00	0.00	0.00	
15,000.0	89.61	359.96	10,447.6	4,675.8	-290.2	4,683.4	0.00	0.00	0.00	
15,100.0	89.61	359.96	10,448.3	4,775.8	-290.3	4,783.3	0.00	0.00	0.00	
15,200.0	89.61	359.96	10,449.0	4,875.8	-290.3	4,883.2	0.00	0.00	0.00	
15,300.0	89.61	359.96	10,449.6	4,975.8	-290.4	4,983.2	0.00	0.00	0.00	
15,400.0	89.61	359.96	10,450.3	5,075.8	-290.5	5,083.1	0.00	0.00	0.00	
15,500.0	89.61	359.96	10,451.0	5,175.8	-290.5	5,183.0	0.00	0.00	0.00	
15,600.0	89.61	359.96	10,451.7	5,275.8	-290.6	5,283.0	0.00	0.00	0.00	
15,700.0	89.61	359.96	10,452.3	5,375.8	-290.7	5,382.9	0.00	0.00	0.00	
15,800.0	89.61	359.96	10,453.0	5,475.8	-290.7	5,482.8	0.00	0.00	0.00	
15,900.0	89.61	359.96	10,453.7	5,575.8	-290.8	5,582.7	0.00	0.00	0.00	
16,000.0	89.61	359.96	10,454.4	5,675.8	-290.9	5,682.7	0.00	0.00	0.00	
16,100.0	89.61	359.96	10,455.0	5,775.8	-290.9	5,782.6	0.00	0.00	0.00	
16,200.0	89.61	359.96	10,455.7	5,875.8	-291.0	5,882.5	0.00	0.00	0.00	
16,300.0	89.61	359.96	10,456.4	5,975.8	-291.1	5,982.5	0.00	0.00	0.00	
16,400.0	89.61	359.96	10,457.1	6,075.8	-291.1	6,082.4	0.00	0.00	0.00	
16,500.0	89.61	359.96	10,457.7	6,175.8	-291.2	6,182.3	0.00	0.00	0.00	
16,600.0	89.61	359.96	10,458.4	6,275.8	-291.3	6,282.3	0.00	0.00	0.00	
16,700.0	89.61	359.96	10,459.1	6,375.8	-291.3	6,382.2	0.00	0.00	0.00	
16,800.0	89.61	359.96	10,459.7	6,475.8	-291.4	6,482.1	0.00	0.00	0.00	
16,900.0	89.61	359.96	10,460.4	6,575.8	-291.5	6,582.1	0.00	0.00	0.00	
17,000.0	89.61	359.96	10,461.1	6,675.8	-291.5	6,682.0	0.00	0.00	0.00	
17,100.0	89.61	359.96	10,461.8	6,775.8	-291.6	6,781.9	0.00	0.00	0.00	
17,156.5	89.61	359.96	10,462.1	6,832.3	-291.6	6,838.4	0.00	0.00	0.00	
PPP3: 1347' FNL & 1665' FEL (11)										
17,200.0	89.61	359.96	10,462.4	6,875.8	-291.7	6,881.8	0.00	0.00	0.00	
17,300.0	89.61	359.96	10,463.1	6,975.8	-291.7	6,981.8	0.00	0.00	0.00	
17,400.0	89.61	359.96	10,463.8	7,075.8	-291.8	7,081.7	0.00	0.00	0.00	
17,500.0	89.61	359.96	10,464.5	7,175.7	-291.9	7,181.6	0.00	0.00	0.00	
17,600.0	89.61	359.96	10,465.1	7,275.7	-291.9	7,281.6	0.00	0.00	0.00	
17,700.0	89.61	359.96	10,465.8	7,375.7	-292.0	7,381.5	0.00	0.00	0.00	
17,800.0	89.61	359.96	10,466.5	7,475.7	-292.1	7,481.4	0.00	0.00	0.00	
17,900.0	89.61	359.96	10,467.2	7,575.7	-292.1	7,581.4	0.00	0.00	0.00	
18,000.0	89.61	359.96	10,467.8	7,675.7	-292.2	7,681.3	0.00	0.00	0.00	
18,100.0	89.61	359.96	10,468.5	7,775.7	-292.3	7,781.2	0.00	0.00	0.00	
18,173.6	89.61	359.96	10,469.0	7,849.4	-292.3	7,854.8	0.00	0.00	0.00	
BHL: 330' FNL & 1665' FEL (11)										

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 14/11 W1GB Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 2969.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 2969.0usft (Original Well Elev)
Site:	Fuller 14/11 W1GB Fed Com #1H	North Reference:	Grid
Well:	Sec 14, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FNL & 1665' FEL, Sec 11		
Design:	Design #1		

Design Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
SHL: 2590' FSL & 1378' - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	379,098.00	660,113.50	32.0416409	-103.9499981
KOP: 2445' FSL & 1665' - plan hits target center - Point	0.00	0.00	9,846.0	-141.8	-287.0	378,956.16	659,826.51	32.0412538	-103.9509259
LP/FTP/PPP1: 2365' FN - plan hits target center - Point	0.00	0.00	10,419.0	431.4	-287.4	379,529.37	659,826.13	32.0428295	-103.9509206
PPP2: 0' FSL & 1665' FE - plan hits target center - Point	0.00	0.00	10,435.0	2,796.3	-288.9	381,894.26	659,824.56	32.0493304	-103.9508987
PPP3: 1347' FNL & 1665' F - plan hits target center - Point	0.00	0.00	10,462.1	6,832.3	-291.6	385,930.29	659,821.87	32.0604252	-103.9508612
BHL: 330' FNL & 1665' F - plan hits target center - Point	0.00	0.00	10,469.0	7,849.4	-292.3	386,947.36	659,821.19	32.0632210	-103.9508517





Mewbourne Oil Company

Sundry Request:

Mewbourne Oil Company requests that the following changes be made to Fuller 14/23 W1JO Fed #2H well:

1. Well name change to Fuller 14/11 W1GB Fed Com #1H.
2. BHL change to 330' FNL & 1665' FEL in Sec 11, T26S, R29E
3. Changes to directional design plot & plan corresponding to BHL change are included in sundry attachments.
4. Changes to csg program & cmt program corresponding to BHL change are included in this sundry request on page 3 & 4.

Mewbourne Oil Company, Fuller 14/11 W1GB Fed Com #1H
Sec 14, T26S, R29E
SL: 2590' FSL & 1378' FEL (14)
BHL: 330' FNL & 1665' FEL (11)

Well Location Table

Wellbore	N S Foot	N S Indicator	E W Foot	E W Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Lat	Long	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will well produce from this lease?
SHL	2590	S	1408	E	26S	29E	14	NWSE	32.041 6409	- 103.9499 981	Eddy	NM	First Prin	Fed	NMNM 11038	2941	0	0	Y
KOP	2445	S	1665	E	26S	29E	14	NWSE	32.041 2538	- 103.9509 259	Eddy	NM	First Prin	Fed	NMNM 11038	-6905	9855	9846	Y
PPP1	2365	N	1665	E	26S	29E	14	SWNE	32.042 8295	- 103.9509 206	Eddy	NM	First Prin	Fed	NMNM 11038	-7478	10756	10419	Y
PPP2	0	S	1665	E	26S	29E	11	SWSE	32.049 3304	- 103.9508 987	Eddy	NM	First Prin	Fed	NMNM 121953	-7494	13120	10435	Y
PPP3	1347	N	1665	E	26S	29E	11	NWNE	32.060 4252	- 103.9508 612	Eddy	NM	First Prin	Fed	NMNM 11039	-7521	17156	10462	Y
Exit	330	N	1665	E	26S	29E	11	NWNE	32.063 2210	- 103.9508 517	Eddy	NM	First Prin	Fed	NMNM 11039	-7528	18174	10469	Y
BHL	330	N	1665	E	26S	29E	11	NWNE	32.063 2210	- 103.9508 517	Eddy	NM	First Prin	Fed	NMNM 11039	-7528	18174	10469	Y

** Full Latitudes & Longitudes are available in the Directional Plan **

Mewbourne Oil Company, Fuller 14/11 W1GB Fed Com #1H
Sec 14, T26S, R29E
SL: 2590' FSL & 1378' FEL (14)
BHL: 330' FNL & 1665' FEL (11)

Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	800'	13.375"	54.5	J55	STC	3.23	7.81	11.79	19.56
12.25"	0'	4160'	9.625"	40	L80	LTC	1.43	2.66	4.37	5.50
8.75"	0'	9900'	7"	26	P110	LTC	1.28	2.04	2.69	3.22
6.125"	9855'	18174'	4.5"	13.5	P110	LTC	1.67	1.90	3.01	3.76
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Fuller 14/11 W1GB Fed Com #1H
Sec 14, T26S, R29E
SL: 2590' FSL & 1378' FEL (14)
BHL: 330' FNL & 1665' FEL (11)

Cementing Program

Casing	# Skis	Wt. lb/gal	Yld ft3/sack	Cu. Ft	% Excess	Slurry Description
Surf.	400	12.5	2.12	848	100	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	268	100	Tail: Class C + Retarder
Inter. Stg 1	460	12.5	2.12	975	25	Lead: Class C + Salt + Gel + Extender + LCM
	100	14.8	1.34	134	25	Tail: Class C + Retarder
ECP/DV Tool @ 2885'						
Inter. Stg 2	110	12.5	2.12	233	25	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	268	25	Tail: Class C + Retarder
Prod. Stg 1	280	12.5	2.12	594	25	Lead: Class C + Salt + Gel + Extender + LCM
	400	15.6	1.18	472	25	Tail: Class H + Retarder + Fluid Loss + Defoamer
ECP/DV Tool @ 4300'						
Prod. Stg 2	100	14.8	1.34	134	25	Class C + Salt + Gel + Fluid Loss + Retarder + Dispersant + Defoamer + Anti-Settling Agent
Liner	330	11.2	2.97	980	25	Class C + Salt + Gel + Fluid Loss + Retarder + Dispersant + Defoamer + Anti-Settling Agent

A copy of cement test will be available on location at time of cement job providing pump times & compressive strengths.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	25%
Production	3960'	25%
Liner	9855'	25%

Mud Program

MD		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0'	800'	Spud Mud	8.6-8.8	28-34	N/C
800'	4160'	Saturated Brine	10.0	28-34	N/C
4160'	9900'	Water Based Mud	8.6-9.5	28-34	N/C
9900'	18174'	OBM	10.0-13.0	30-40	<10cc

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	Pason/PVT/Visual Monitoring
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 97678

COMMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 97678
	Action Type: [C-103] NOI Change of Plans (C-103A)

COMMENTS

Created By	Comment	Comment Date
kpickford	KP GEO Review 4/13/2022	4/13/2022

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CONDITIONS

Created By	Condition	Condition Date
kpickford	Adhere to previous NMOCD Conditions of Approval	4/13/2022