District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or 31 25	PM	1	13
Proposed Alternative Method Permit or Closure Plan Application	<u>1</u>		

Proceed Alternation Mathe 1 Procedure 1 and 12 13 111 2 10	
Proposed Alternative Method Permit or Closure Plan Application	
Type of action: Existing BGT Legacy BGT1 Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,	
below-grade tank, or proposed alternative method	
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordin	ance:
t.	
Operator: XTO Energy, Inc. OGRID #: 5380	
Address: #382 County Road 3100, Aztec, NM 87410	_
Facility or well name:BASSETT B #1	
API Number: 30-045-24194 OCD Permit Number:	-
U/L or Qtr/Qtr E Section 33 Township 30N Range 10W County: San Juan	
Center of Proposed Design: Latitude 36.77133 Longitude 107.89526 NAD: □1927 ☑ 1983	
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment	
☐ Pit: Subsection F or G of 19.15.17.11 NMA Temporary: ☐ Drilling ☐ Workover ☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Lined ☐ Unlined Liner type: Thickness	
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D	
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other	of
4.	
Below-grade tank: Subsection I of 19.15.17.11 NMAC	
Volume: 120 bbl Type of fluid: Produced Water	X
Tank Construction material: Steel	37.
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	48:
Visible sidewalls and liner Visible sidewalls only Other Visible sidewalls, vaulted, automatic high-level shut off, no liner	10:
Liner type: Thicknessmil	8/11/2022 10:48:37 AM
	1/2
Alternative Method:	8/1
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approve Form C-144 Oil Conservation Division Page 1 of 5	al. 눯

institution or church) ☐ Four foot height, four strands of barbed wire evenly spaced ☐ Alternate. Please specify Four foot height, steel mesh field	top (Required if located within 1000 feet of a permanent residence, s between one and four feet	chool, hospital,
Netting: Subsection E of 19.15.17.11 NMAC (Applies to perm Screen Netting Other Expanded metal or solid val Monthly inspections (If netting or screening is not physicall	ulted top	
a. Signs: Subsection C of 19.15.17.11 NMAC □ 12"x 24", 2" lettering, providing Operator's name, site locat Signed in compliance with 19.15.3.103 NMAC	tion, and emergency telephone numbers	
consideration of approval.		Bureau office for
material are provided below. Requests regarding changes to coffice or may be considered an exception which must be subm	r each siting criteria below in the application. Recommendations a certain siting criteria may require administrative approval from the uitted to the Santa Fe Environmental Bureau office for consideration of 19.15.17.10 NMAC for guidance. Siting criteria does not apply	e appropriate district on of approval.
Ground water is less than 50 feet below the bottom of the temporary NM Office of the State Engineer - iWATERS database		☐ Yes ⊠ No
_	feet of any other significant watercourse or lakebed, sinkhole, or play	ya Yes 🖾 No
Within 300 feet from a permanent residence, school, hospital, in (Applies to temporary, emergency, or cavitation pits and below - Visual inspection (certification) of the proposed site; A		☐ Yes ⊠ No
Within 1000 feet from a permanent residence, school, hospital, (Applies to permanent pits) Visual inspection (certification) of the proposed site; A	institution, or church in existence at the time of initial application.	Yes No
Within 500 horizontal feet of a private, domestic fresh water we watering purposes, or within 1000 horizontal feet of any other f	ell or spring that less than five households use for domestic or stock resh water well or spring, in existence at the time of initial application search; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
Within incorporated municipal boundaries or within a defined n adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipal	nunicipal fresh water well field covered under a municipal ordinance	e ☐ Yes ⊠ Ne
Within 500 feet of a wetland.	ographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ ¾
Within the area overlying a subsurface mine.		☐ Yes 🖾 🖟
Written confirmation or verification or map from the Ni Within an unstable area. Engineering measures incorporated into the design; NM Society; Topographic map	M EMNRD-Mining and Mineral Division M Bureau of Geology & Mineral Resources; USGS; NM Geological	☐ Yes ☒ ₩
		☐ Yes ☑ Wes out of posterior
Within a 100-year floodplain FEMA map		
Within a 100-year floodplain.		

Temporary Pits, Emergency Pits, and Below-g Instructions: Each of the following items must attached. Hydrogeologic Report (Below-grade Tanks) Hydrogeologic Data (Temporary and Emer Siting Criteria Compliance Demonstrations Design Plan - based upon the appropriate re Operating and Maintenance Plan - based up	be attache s) - based u gency Pits s - based u equirement pon the app	and to the application. Please to the requirements of F (a) - based upon the requirement of the appropriate requirement of 19.15.17.11 NMAC propriate requirements of	Paragraph (4) of Suments of Paragraph ements of 19.15.17	check mark in the box, that the documents and absection B of 19.15.17.9 NMAC h (2) of Subsection B of 19.15.17.9 NMAC 7.10 NMAC	
☑ Closure Plan (Please complete Boxes 14 th and 19.15.17.13 NMAC				-	1AC
Previously Approved Design (attach copy of	design)	API Number:		or Permit Number:	
Closed-loop Systems Permit Application Attace Instructions: Each of the following items must attached. Geologic and Hydrogeologic Data (only for Siting Criteria Compliance Demonstration Design Plan - based upon the appropriate in Operating and Maintenance Plan - based upon the Closure Plan (Please complete Boxes 14 thand 19.15.17.13 NMAC Previously Approved Design (attach copy of Previously Approved Operating and Maintenance Plan - Based upon the appropriate in Closure Plan (Please complete Boxes 14 thand 19.15.17.13 NMAC	be attache or on-site cas (only for requirement upon the apphrough 18, design)	d to the application. Pleated upon the responsible closure) - based upon the responsible closure - based upon the first of 19.15.17.11 NMAC propriate requirements of if applicable) - based upon API Number:	equirements of Par pon the appropriate 19.15.17.12 NMA in the appropriate re	ragraph (3) of Subsection B of 19.15.17.9 re requirements of 19.15.17.10 NMAC a.C requirements of Subsection C of 19.15.17.9 N	MAC
above ground steel tanks or haul-off bins and pro		· · · · · · · · · · · · · · · · · · ·		(Applies only to closea-loop system that us	ę
Siting Criteria Compliance Demonstration Climatological Factors Assessment Certified Engineering Design Plans - based Dike Protection and Structural Integrity Design - based upon the application Leak Detection Design - based upon the application and Compatibility Assurance Constructural Quality Control/Quality Assurance Constructural Operating and Maintenance Plan - based upon Treeboard and Overtopping Prevention Plan Nuisance or Hazardous Odors, including Fundamental Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate	d upon the esign - bas propriate sessment - uction and upon the apan - based the session of the	appropriate requirements ed upon the appropriate re requirements of 19.15.17. based upon the appropriation Plan propriate requirements of upon the appropriate requirements of upon the appropriate requirements of the approp	of 19.15.17.11 NM quirements of 19.1 11 NMAC te requirements of 19.15.17.12 NMA rements of 19.15.1	MAC 15.17.11 NMAC 19.15.17.11 NMAC .C 17.11 NMAC	
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable bo	xes, Boxes	s 14 through 18. in regard	ls to the proposed	closure plan.	
Type: Drilling Workover Emergency Alternative Proposed Closure Method: Waste Excavatio Waste Removal On-site Closure	n and Rem (Closed-lo Method (O ace Burial	ation P&A Perm. Poval Pop systems only) Porly for temporary pits and On-site Trench Buri	anent Pit Belo closed-loop system	ow-grade Tank	
Waste Excavation and Removal Closure Plan closure plan. Please indicate, by a check mark Protocols and Procedures - based upon the Confirmation Sampling Plan (if applicable Disposal Facility Name and Permit Numbe Soil Backfill and Cover Design Specificati Re-vegetation Plan - based upon the appro Site Reclamation Plan - based upon the ap	in the box, appropriate) - based user (for liquitions - based priate requi	that the documents are a te requirements of 19.15.1 spon the appropriate required ids, drilling fluids and drild d upon the appropriate requirements of Subsection I of	ttached. 7.13 NMAC ements of Subsect I cuttings) uirements of Subsect of 19.15.17.13 NM	tion F of 19.15.17.13 NMAC section H of 19.15.17.13 NMAC IAC	8 oloused to Imagine: 8/11/2022 10:48 37 4 W
Form C-144		Oil Conservation Di	vision	Page 3 of 5	on to food
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Waste Removal Closure For Closed-loop Syste Instructions: Please indentify the facility or facilities are required.			
Disposal Facility Name:	Disposal Facili	ty Permit Number:	
Disposal Facility Name:	Disposal Facilit	ty Permit Number:	
Will any of the proposed closed-loop system oper Yes (If yes, please provide the information		as that will not be used for future serv	vice and operations?
Re-vegetation Plan - based upon the approp	ed for future service and operations: ons based upon the appropriate requirements of priate requirements of Subsection I of 19.15.17.13 propriate requirements of Subsection G of 19.15.1	NMAC	c
17. Siting Criteria (regarding on-site closure meth- Instructions: Each siting criteria requires a den provided below. Requests regarding changes to considered an exception which must be submitte demonstrations of equivalency are required. Ple	nonstration of compliance in the closure plan. R certain siting criteria may require administrative d to the Santa Fe Environmental Bureau office	e approval from the appropriate dist	rict office or may be
Ground water is less than 50 feet below the botton - NM Office of the State Engineer - iWATI	m of the buried waste. ERS database search; USGS; Data obtained from	nearby wells	Yes No
Ground water is between 50 and 100 feet below the NM Office of the State Engineer - iWATI	he bottom of the buried waste ERS database search; USGS; Data obtained from	nearby wells	Yes No
Ground water is more than 100 feet below the bot - NM Office of the State Engineer - iWAT	tom of the buried waste. ERS database search; USGS; Data obtained from	nearby wells	Yes No
Within 300 feet of a continuously flowing waterco lake (measured from the ordinary high-water mark Topographic map; Visual inspection (cert	k).	ourse or lakebed, sinkhole, or playa	Yes No
Within 300 feet from a permanent residence, scho - Visual inspection (certification) of the pro-		the time of initial application.	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic a watering purposes, or within 1000 horizontal feet NM Office of the State Engineer - iWATI		ce at the time of initial application.	☐ Yes ☐ No
Within incorporated municipal boundaries or with adopted pursuant to NMSA 1978, Section 3-27-3, Written confirmation or verification from	nin a defined municipal fresh water well field cover as amended. the municipality; Written approval obtained from	•	☐ Yes ☐ No
Within 500 feet of a wetland.	ion map; Topographic map; Visual inspection (ce		☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or many	ap from the NM EMNRD-Mining and Mineral Di	ivision	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the Society; Topographic map	he design; NM Bureau of Geology & Mineral Res	sources; USGS; NM Geological	☐ Yes ☐ No
Within a 100-year floodplain FEMA map			☐ Yes ☐ No
Proof of Surface Owner Notice - based upon Construction/Design Plan of Burial Trench Construction/Design Plan of Temporary Pin Protocols and Procedures - based upon the Confirmation Sampling Plan (if applicable) Waste Material Sampling Plan - based upon Disposal Facility Name and Permit Number Soil Cover Design - based upon the appropriate Re-vegetation Plan - based upon the appropriate Construction of the proof of th		15.17.10 NMAC f 19.15.17.13 NMAC rements of 19.15.17.11 NMAC n the appropriate requirements of 19. bsection F of 19.15.17.13 NMAC 19.15.17.13 NMAC n case on-site closure standards cann 3 NMAC	WY 15.17.11 NMAC 87.01.21
Form C-144	Oil Conservation Division	Page 4 o	t 2 to Imagin
			Releasea

I haraby cartify that the information subscitted	this application is true, accurate and namedate to the bee	t of my knowledge and ballof
	this application is true, accurate and complete to the best	-
Name (Print): Kim Champlin		vironmental Representative
Signature: Rim Chample	Date:	11.21.08
e-mail address: kim_champlin@xtoenergy.com	Telephone:(5	05) 333-3100
o. OCD Approval: X Permit Application (including	closure plan) Closure Plan (only) COD Cond	litions (see attachment)
OCD Representative Signature: <u>Shelly Web</u>	lls	Approval Date: 08/11/2022
Title: Environmental Specialist-A	OCD Permit Number:	Legacy BGT1
Instructions: Operators are required to obtain an a The closure report is required to be submitted to the	re completion): Subsection K of 19.15.17.13 NMAC approved closure plan prior to implementing any closure edivision within 60 days of the completion of the closur has been obtained and the closure activities have been a Closure Completion	re activities. Please do not complete this completed.
2. Closure Method: Waste Excavation and Removal On-Site C If different from approved plan, please explain.	Closure Method	Waste Removal (Closed-loop systems only
	re For Closed-loop Systems That Utilize Above Grounders for where the liquids, drilling fluids and drill cutting Disposal Facility Permit	
Disposal Facility Name:		Number:
Were the closed-loop system operations and associat Yes (If yes, please demonstrate compliance to	ted activities performed on or in areas that will not be used the items below) \(\sum_{\text{No}}\) No	ed for future service and operations?
Required for impacted areas which will not be used f Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding		
Closure Report Attachment Checklist: Instruction mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and diagree) Plot Plan (for on-site closures and temporary particular Confirmation Sampling Analytical Results (iagree) Waste Material Sampling Analytical Results (iagree) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Site Reclamation (Photo Documentation) On-site Closure Location: Latitude	sure) pits) applicable) required for on-site closure) Technique	e closure report. Please indicate, by a chec
5.		
	submitted with this closure report is true, accurate and call applicable closure requirements and conditions specific	
Name (Print):	•	ed in the approved closure plan.
Signature:	Date;	
	Telephone:	
-mail address:		
e-mail address:		

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IN STATE OF NEW MEXICO HERGY ARD MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 kevised 10-1-7

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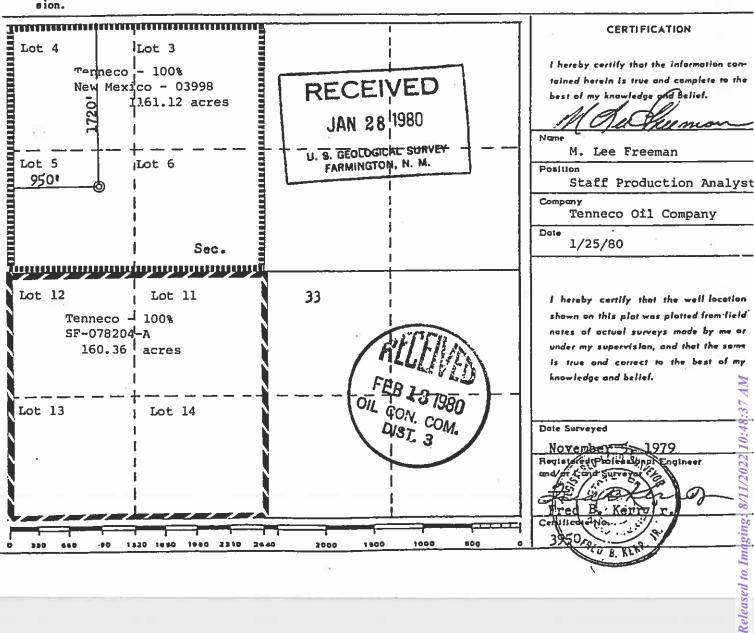
Operator			<u>-</u>	Lease		Well No.	
- TENNECO OI	L COMPANY_			BASSETT "B"	<u> </u>	1	
Unit Letter	Section	Township		Range	County		
E	33	300		10W	San Juan		
Actual Fastage Loc	ation of Well;	· · · · · ·					
1720	feet from the	North	line æjd	950	feet from the West	line	
Ground Level Elev.	Producing	Formation		Pool		Dedicated Acreage;	
6094	Mesa V	erde		Blanco Me	sa Verde	и 321.48	Acres

- 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?

If answer is "yes," type of consolidation Communitization X Yes ☐ No

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-



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A		Pit Permit	Client:	XTO Energy
Lodestar Servic	es, Inc.		Project:	Pit Permits
PO Box 4465, Duran	go, CO 81302	Siting Criteria	Revised:	24-Oct-08
V	-	Information Shee	Prepared by:	Brooke Herb
API#:		3004524194	USPLSS:	T30N,R10W,S33E
		D 4 5 6 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1 . 4	
Name:		BASSETT B #1	Lat/Long:	36.77133, -107.89526
Depth to groundwater:		50' - 100'	Geologic formation:	Nacimiento Formation
Distance to closest continuously flowing watercourse:	4.67 mile	es NW of San Juan River		
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:	of Slane C	small tertiary drainage anyon Wash; 1.13 miles otter Canyon Wash		
			Soil Type:	Entisols
Permanent residence, school, hospital, institution or church within 300'		No		
			Annual Precipitation:	8.71 inches (Bloomfield)
Domestic fresh water well or spring within 500'		No	Precipitation Notes:	no significant precip events
Any other fresh water well or spring within 1000'	1	No		
Within incorporated	1	No	Attached	Groundwater report and Data; FEMA Flood Zone Map
municipal boundaries			Documents:	
Within defined municipal fresh water well field		No		Aerial Photo, Topo Map, Mines Mills and Quarries Map
Wetland within 500'		No	Mining Activity:	
		1935 A. H	3 1	None Near
Within unstable area		No		Mone (Year
			1000	
Within 100 year flood plain	I N∩-F	EMA Flood Zone 'X'		
Additional Notes:				
Additional Notes:				
I				

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BASSETT B #1 Below Ground Tank Siting Criteria and Closure Plan

Well Site Location

Legals: T30N, R10W, Section 33, Quarter Section E Latitude/Longitude: approximately 36.77133, -107.89526

County: San Juan County, NM

General Description: near the San Juan River

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits dominate surficial geology (Dane and Bachman, 1965). The proposed below ground tank location will be located west of Aztec between the Animas and San Juan rivers. The Nacimiento Formation of Tertiary Age is exposed, along with Quaternary alluvial and aeoloian sands within dry washes and arroyos.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the nearby San Juan River and its tributaries.

The prominent soil type at the proposed site is entisols, which are defined as soils that do not show any profile development. Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the La Plata River (www.emnrd.state.nm.us). These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes soils that cover the area.

The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

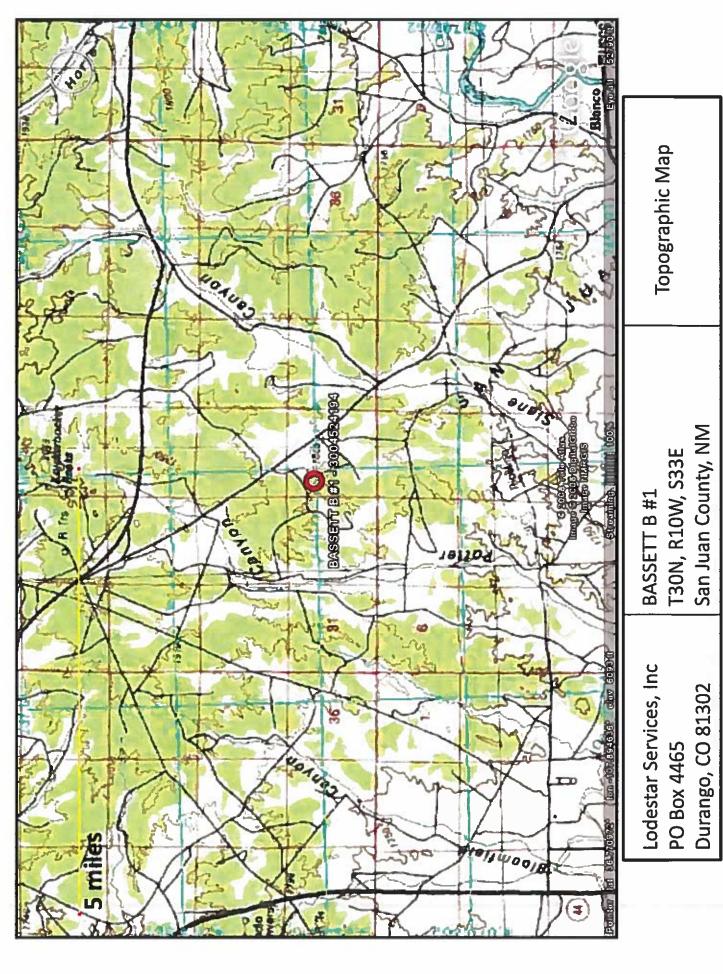
The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

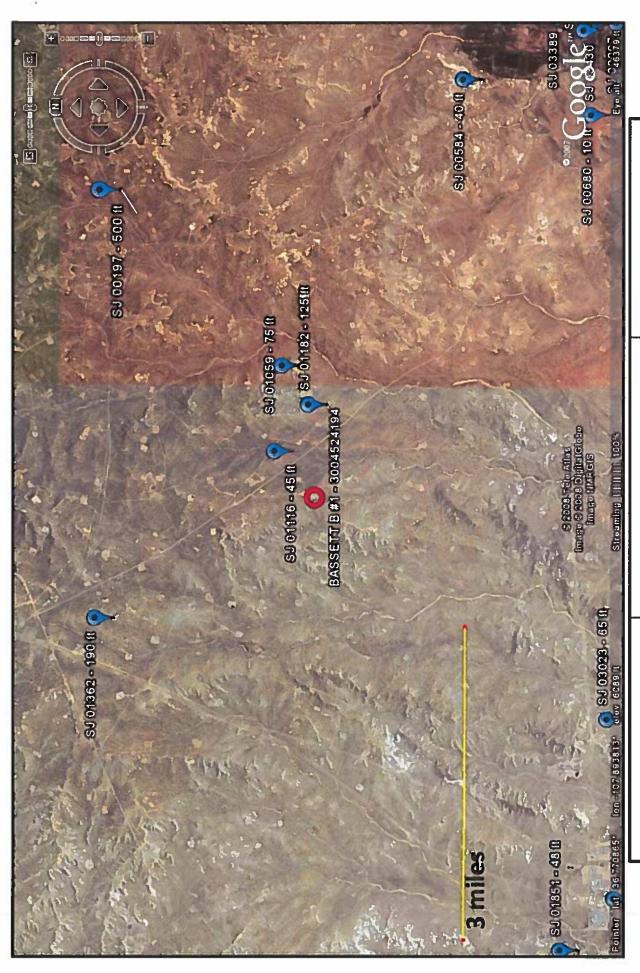
Site Specific Hydrogeology

Depth to groundwater is estimated to be between 50 feet and 100 feet. This estimation is based on data from Stone and others, 1983 and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Local aquifers include sandstones within the Nacimiento Formation, which ranges from 0 to 1000 feet deep in this area, as well as shallow aquifers within Quaternary alluvial deposits (Stone et al., 1983). The 1000-foot depth range for Nacimiento aquifers covers an area over 20 miles wide, and depth decreases towards the margin of the San Juan Basin. The site in question is more centrally located, and depth to the aquifer is expected to be closer to 1000 feet. It is well known that groundwater close to the San Juan River can be shallow, as the Quaternary deposits near the river itself form shallow aquifers. However, the proposed site is situated over four miles to the northwest of the San Juan River, and is approximately 510 feet higher in elevation (Google Earth).

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the location of wells in reference to the proposed pit location is also included. Pinpoints show locations of wells and the labels for each pinpoint indicate depth to groundwater in feet. Several wells to the east of the site have a depth to groundwater range from 45 feet to 125 feet below ground surface. The closest well to the proposed site is located approximately 2511 feet to the northeast, and is approximately 25 feet higher in topographic elevation (Google Earth). Depth to groundwater within the well is 45 feet below ground surface. A well to the east is approximately 60 feet lower in elevation then the proposed site, and has a depth to groundwater of 75 feet below ground surface. A well to the southeast is approximately 40 feet lower in elevation then the proposed site, and has a depth to groundwater of 125 feet below ground surface.





Lodestar Services, Inc BAS:
PO Box 4465
Durango, CO 81302

BASSETT B #1 T30N, R10W, S33E San Juan County, NM

iWaters Groundwater Data Map ľ

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 30 Range: 10 Sections:

WATER COLUMN REPORT 10/24/2008

	(quarter	are	1=1	12	里	(quarters are 1=NW 2=NB 3=SW 4=SB)						
POD Number	(quarter) Two	Rng Sec	big Sec	1961	t t	(quarters are biggest to smallest) Twa Rng Sec q q q Zone	×	>	Depth Well	Depth Water	Water	Water (in feet)
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SJ 03230	30%	103	(i) (j)	er er	-1				120	0	10	
SJ 03113	308	107	on G	7	-14				행	00	H	
SJ 00589	308	No.	47) ()1	-1	-1				178	in el	10 61	
SJ 00774	30%	207	(1) ()	-1	. 1				(I) (I) (-)	091	(B) (C)	
SJ 02316	30%	202	iii Ci	(1)					210	មា	EI EI	
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Township: 30 Range: 10 Sections:

WATER COLUMN REPORT 10/24/2008

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5	uarter	B are	bid	ges	t t	(quarters are biggest to smallest)				Depth	Water	(in feet)	
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Township: 28 Range: 08 Sections: 3.4.5.8.7.89.10

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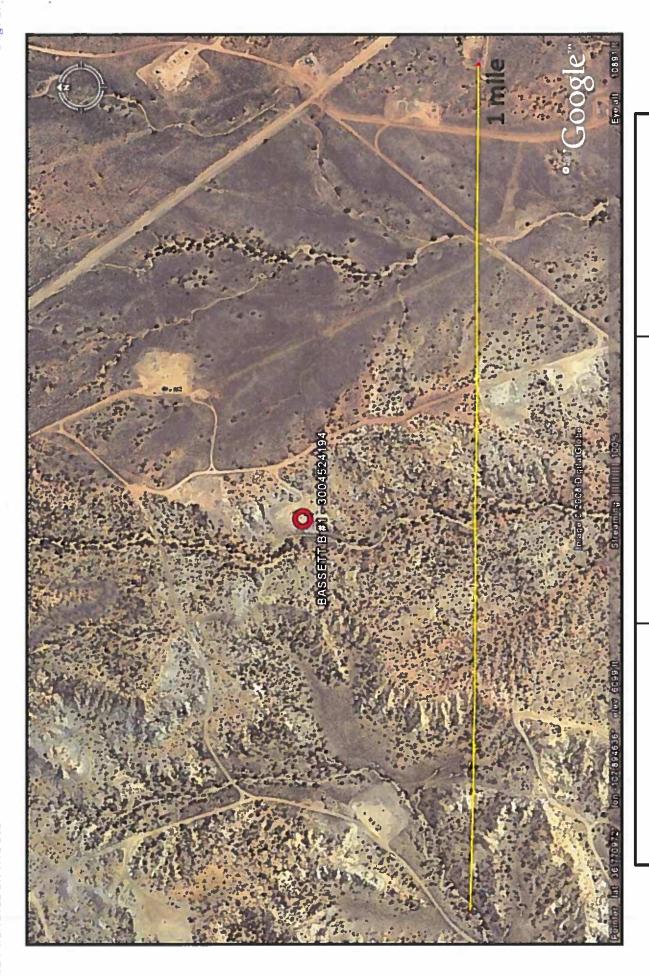
3	Darter	are		Z .	出	(quarters are 1=NW 2=NB 3=SW 4=SB)							
3	parter	are	big.	gee	t t	(quarters are biggest to smallest)			Depth	Depth	Water	Water (in feet)	
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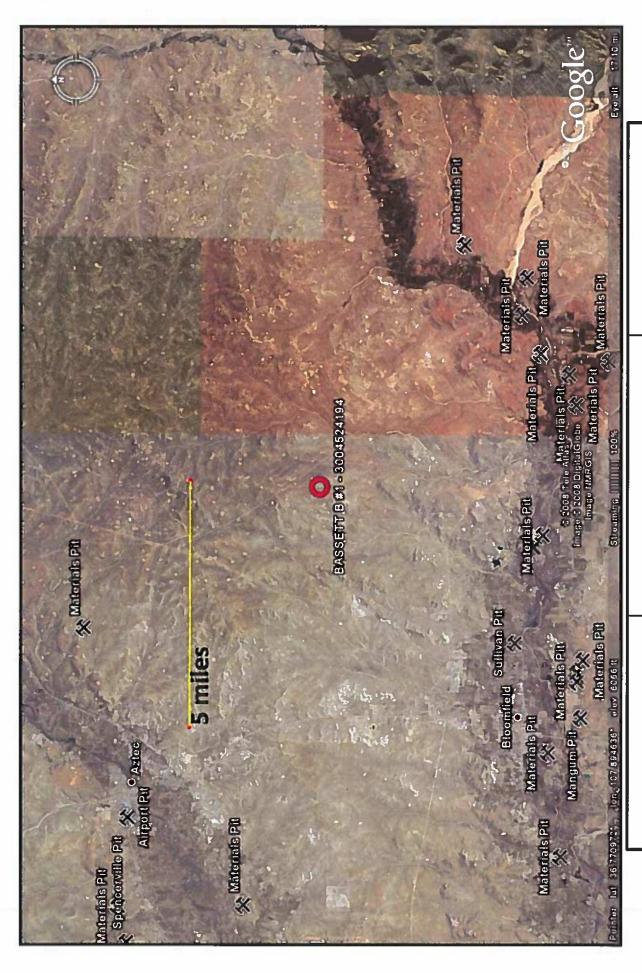
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Lodestar Services, Inc
PO Box 4465
Durango, CO 81302

BASSETT B #1 T30N, R10W, S33E San Juan County, NM

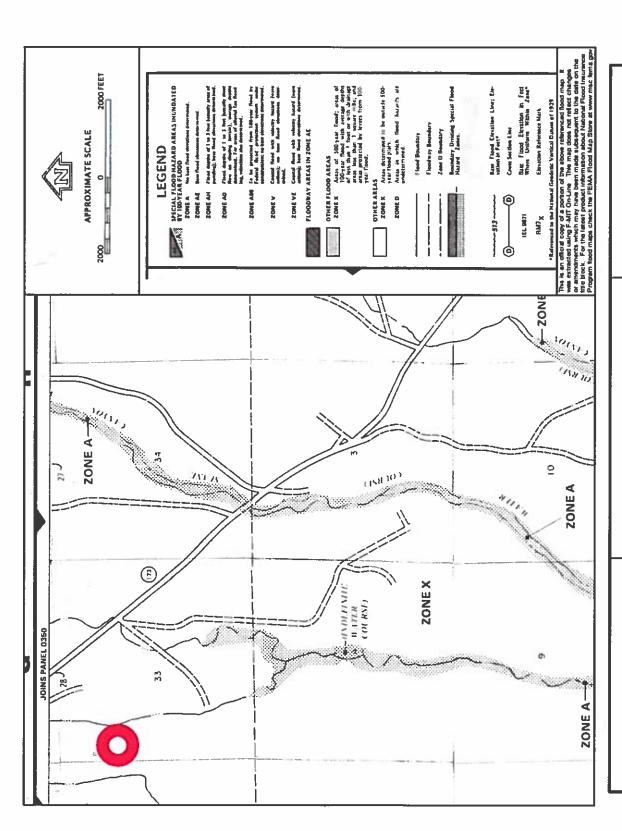
Aerial Photograph



Lodestar Services, Inc BAS PO Box 4465 Durango, CO 81302 San

BASSETT B #1 T30N, R10W, S33E San Juan County, NM

Mines, Mills, and Quarries Map



San Juan County, NM BASSETT B #1 Lodestar Services, Inc Durango, CO 81302 PO Box 4465

T30N, R10W, S33E

FEMA Flood Zone Map

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site operated by XTO where the existing below-grade tank is located. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000° of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and ¼" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

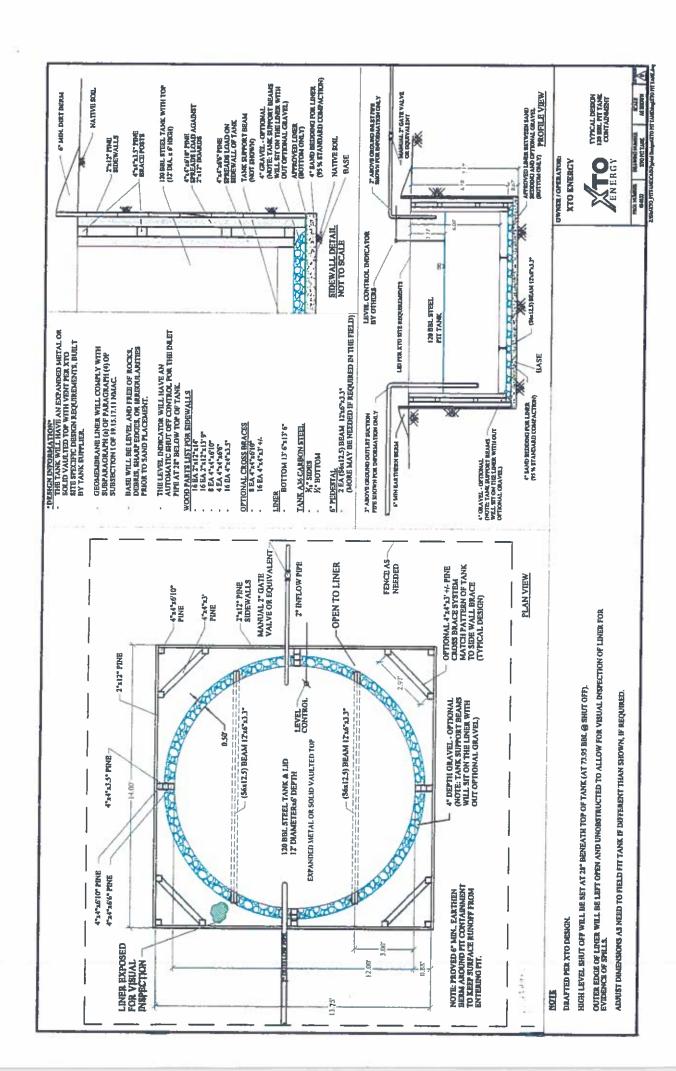
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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks Page 2

> bottom will be elevated a minimum of 6" above the underlying ground surface and the belowgrade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- 9 XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidies and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).
- 11. The general specifications for design and construction are attached.

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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - XTO will inspect the below-grade tank monthly and maintain written records for five years.
 Monthly inspections will consist of documenting the following: (see attached template),

Well Name

API#

Sec., Twn., Rng.

XTO Inspector's name

Inspection date and time

Visible tears in liner

Visible signs of tank overflow

Collection of surface run on

Visible layer of oil

Visible signs of tank leak

Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- 6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
- If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

		MONTH	ILY BELO	MONTHLY BELOW GRADE TANK INSPECTION FORM	INSPECTION	N FORM		
Well Name:					API No.:			
Legals	Sec:		Township:		Range:			
XTO			Any visible		Collection of			
Inspector's	Inspection	آڪ	liner	Any visible signs of	surface	Visible layer	Any visible signs	Freeboard
Name	Date	in the	tears (Y/N)	tank overflows (Y/N)	run on (Y/N)	of oil (Y/N)	of a tank leak (Y/N)	Est (ft)
								1
								1
Notes:	Provide De	Provide Detailed Description:	tion:					
Misc.								

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- 2. XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B

Soil contaminated by exempt petroleum hydrocarbons

Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- 6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- 8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
 - i. Operator's name
 - ii. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- 13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - Proof of closure notice to division and surface owner.
 - ii. Details on capping and covering, where applicable;
 - iii. Inspection reports;
 - iv. Confirmation sampling analytical results;
 - v. Disposal facility name(s) and permit number(s).
 - vi. Soil backfilling and cover installation,
 - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);

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viii. Photo documentation of the site reclamation.

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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 99870

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	99870
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

- W 10 1W 1	
Facility and Ground Water	
Please answer as many of these questions as possible in this group. More information will help us ic	lentify the appropriate associations in the system.
Facility or Site Name	Bassett B 1
Facility ID (f#), if known	Not answered.
Facility Type	Below Grade Tank - (BGT)
Well Name, include well number	Bassett B 1
Well API, if associated with a well	30-045-24194
Pit / Tank Type	Not answered.
Pit / Tank Name or Identifier	Not answered.
Pit / Tank Opened Date, if known	Not answered.
Pit / Tank Dimensions, Length (ft)	Not answered.
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.
Pit / Tank Dimensions, Depth (ft)	Not answered.
Ground Water Depth (ft)	Not answered.
Ground Water Impact	Not answered.
Ground Water Quality (TDS)	Not answered.

Below-Grade Tank	
Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	120
Type of Fluid	Produced Water
Pit / Tank Construction Material	Steel
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18. 2008	True
Other, Visible Notation. Please specify	visible sidewalls, vaulted, automatic high-level shut off, no liner
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS (continued)

QUESTIONS, Page 2

Action	99870

Operator: HILCORP ENERGY COMPANY 1111 Travis Street	OGRID: 372171 Action Number:
Houston, TX 77002	99870
	Action Type: [C-144] Legacy Below Grade Tank Plan (C-144LB)
QUESTIONS	
Fencing	
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tank	(s)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.
Alternate, Fencing. Please specify (Variance Required)	4' hogwire
Netting	
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	T
Screen	Not answered.
Netting	Not answered.
Other, Netting. Please specify (Variance May Be Needed)	expanded metal or solid vaulted top
Signs Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have	e their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
Signed in compliance with 19.15.16.8 NMAC	True
Variances and Exceptions	
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for Please check a box if one or more of the following is requested, if not leave blank:	guidance.
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 99870

Phone: (505) 476-3470 Fax: (505) 476-3462			
QUESTIONS (continued)			
Operator:	OGRID:		
HILCORP ENERGY COMPANY	372171		
1111 Travis Street	Action Number:		
Houston, TX 77002	99870		

Action Type:

[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Siting Criteria (regarding permitting)	
19.15.17.10 NMAC	

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	No
NM Office of the State Engineer - iWATERS database search	True
USGS	Not answered.
Data obtained from nearby wells	Not answered.

Siting Criteria, Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	Not answered.

Proposed Closure Method		
Below-grade Tank	Below Grade Tank - (BGT)	
Waste Excavation and Removal	True	
Alternate Closure Method. Please specify (Variance Required)	Not answered.	

Operator Application Certification	
Registered / Signature Date	11/21/2008

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ACKNOWLEDGMENTS

Action 99870

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	99870
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
V	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

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CONDITIONS

Action 99870

CONDITIONS

Operator:	OGRID:
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1111 Travis Street	Action Number:
Houston, TX 77002	99870
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

CONDITIONS

Created By	Condition	Condition Date
swells	None	8/11/2022