<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

## Pit, Closed-Loop System, Below-Grade Tank, or

Propo	sed Alternative Met	thod Permit c	or Clos	ure Plar	Applicati	<u>ion</u>	
Existing BGT Legacy BGT1	Permit of a pit, closed- Closure of a pit, closed- Modification to an exist Closure plan only subrek, or proposed alternative m	i-loop system, bel sting permit nitted for an exist	ow-grade	tank, or pr	roposed alterna	ative method	ystem,
Instructions: Please submit	one application (Form C-144	i) per individual pit,	closed-lo	op system, b	elow-grade tani	k or alternative i	request
Please be advised that approval of this re	quest does not relieve the operat	or of liability should	operations	result in pol	lution of surface	water, ground wa	iter or the
environment. Nor does approval relieve	the operator of its responsibility	to comply with any o	other applic	cable governi	mental authority's	s rules, regulation	is or ordinance
Operator: XTO Energy, Inc.	·		OGRI	ID #:	5380		
Address: #382 County Road 3	100, Aztec, NM 87410						
Facility or well name:BASSETT		89					
API Number: <u>30-045-30302</u>							
U/L or Qtr/QtrK Section	33 Township3	0 <u>N</u> Range	10 <u>W</u>	County:	San Juar	1	
Center of Proposed Design: Latitude	: <u>36.76667</u> Lo	ongitude <u>107.8</u>	9221		_ NAD: □192	27 🔀 1983	
Surface Owner: X Federal X State	☐ Private ☐ Tribal Trust or !	Indian Allotment					
☐ Permanent ☐ Emergency ☐ Ca☐ Lined ☐ Unlined Liner type: ☐ String-Reinforced Liner Seams: ☐ Welded ☐ Factor	Thicknessmil _						_
3.  Closed-loop System: Subsection Type of Operation: P&A Drintent) Drying Pad Above Ground: Lined Unlined Liner type: T Liner Seams: Welded Factor	on H of 19.15.17.11 NMAC Illing a new well	r or Drilling (Applie	s to activit	ties which re	equire prior appr	oval of a permit	
	c detection	ulls, liner, 6-inch lift ner <u>Visible sidewa</u>	lls, vaulted	l, automatic	high-level shut		22 11:26:55 AM
5.  Alternative Method: Submittal of an exception request is a	equired. Exceptions must be	submitted to the Sar	nta Fe Env	ironmental I	Bureau office fo	r consideration o	of approval
Form C-144	Oi	l Conservation Divi	sion			Page 1 of 5	magin

f39				•
020	Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)			
Pag	Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church)	hospi	tal,	
	Four foot height, four strands of barbed wire evenly spaced between one and four feet			
Į	Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing			
	Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)			
	☐ Screen ☐ Netting ☑ Other Expanded metal or solid vaulted top			
	Monthly inspections (If netting or screening is not physically feasible)			
	Signs: Subsection C of 19.15.17.11 NMAC			
	12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			
	⊠ Signed in compliance with 19.15.3.103 NMAC			
	9. Administrative Approvals and Exceptions:			
	Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.			
	Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau	office	for	
	consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.			
Ī	10. Siting Criteria (regarding permitting): 19.15.17.10 NMAC			-
	Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approoffice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a	priate pprov	e distric val.	
	Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry above-grade tanks associated with a closed-loop system.	ng p	ads or	
	Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		Yes 🗵	No
	Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site		Yes 🏻	No
	Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		Yes ⊠ NA	No
	Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		Yes □ NA	] No
	Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site		Yes 🛭	No
	Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance		Yes 🗵	No
	adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality			
	Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site		Yes 🛚	-
PM	Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division		Yes 🗵	1826:584M
12.30.28 PM	Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map		Yes 🗵	
Received by OCD: 4/20/2022	Within a 100-year floodplain FEMA map		Yes 🗵	Released to Imaging: 8/1152022
: 4/2			2012	ing:
oca	Form C-144 Oil Conservation Division Page 2 of 5			mag
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eivea				ased
Recu				Rele

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age 3 of	Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
P	Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
	Previously Approved Design (attach copy of design) API Number: or Permit Number:
ĺ	Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please Indicate, by a check mark in the box, that the documents are attached.
	Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
	Previously Approved Design (attach copy of design)  API Number:
	Previously Approved Operating and Maintenance Plan API Number:(Applies only to closed-loop system that use
	above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
	Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
	Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
	Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
	<ul> <li>Nuisance or Hazardous Odors, including H₂S, Prevention Plan</li> <li>Emergency Response Plan</li> <li>Oil Field Waste Stream Characterization</li> <li>Monitoring and Inspection Plan</li> <li>Erosion Control Plan</li> </ul>
Į	Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
	Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
	Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
	☐ Alternative  Proposed Closure Method: ☐ Waste Excavation and Removal ☐ Waste Removal (Closed-loop systems only) ☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
	☐ In-place Burial ☐ On-site Trench Burial ☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Received by OCD: 4/20/2022 12:30:28 P.M.	15.  Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the
by OCD: 4%	Form C-144 Oil Conservation Division Page 3 of 5
Received	Released 1

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Waste Removal Closure For Closed-loop Systems That Instructions: Please indentify the facility or facilities for I facilities are required.	Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13 the disposal of liquids, drilling fluids and drill cuttings. Use attachment if	D NMAC) more than two
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:		
Will any of the proposed closed-loop system operations and  Yes (If yes, please provide the information below)	associated activities occur on or in areas that will not be used for future set. No	rvice and operations'
Re-vegetation Plan - based upon the appropriate requ Site Reclamation Plan - based upon the appropriate re	ed upon the appropriate requirements of Subsection H of 19.15.17.13 NMA irements of Subsection I of 19.15.17.13 NMAC	AC
provided below. Requests regarding changes to certain sit	n of compliance in the closure plan. Recommendations of acceptable sou ing criteria may require administrative approval from the appropriate dis anta Fe Environmental Bureau office for consideration of approval. Just	trict office or may b
Ground water is less than 50 feet below the bottom of the bu - NM Office of the State Engineer - iWATERS datab	uried waste. ase search; USGS; Data obtained from nearby wells	Yes No
Ground water is between 50 and 100 feet below the bottom - NM Office of the State Engineer - iWATERS datab	of the buried waste ase search; USGS; Data obtained from nearby wells	Yes No
Ground water is more than 100 feet below the bottom of the - NM Office of the State Engineer - iWATERS datab		☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 2 lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification)	00 feet of any other significant watercourse or lakebed, sinkhole, or playa of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospita - Visual inspection (certification) of the proposed site	d, institution, or church in existence at the time of initial application. ; Aerial photo; Satellite image	☐ Yes ☐ No
watering purposes, or within 1000 horizontal feet of any oth	well or spring that less than five households use for domestic or stock er fresh water well or spring, in existence at the time of initial application. ase; Visual inspection (certification) of the proposed site	Yes No
adopted pursuant to NMSA 1978, Section 3-27-3, as amend	ed municipal fresh water well field covered under a municipal ordinance ed. ipality; Written approval obtained from the municipality	Yes No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; T	opographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the	e NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area.  - Engineering measures incorporated into the design; Society; Topographic map	NM Bureau of Geology & Mineral Resources; USGS; NM Geological	☐ Yes ☐ No
Within a 100-year floodplain FEMA map		☐ Yes ☐ No
by a check mark in the box, that the documents are attached  Siting Criteria Compliance Demonstrations - based up Proof of Surface Owner Notice - based upon the appropriate Construction/Design Plan of Burial Trench (if applications) Construction/Design Plan of Temporary Pit (for in-plane) Protocols and Procedures - based upon the appropriate Confirmation Sampling Plan (if applicable) - based upon the appropriate Waste Material Sampling Plan - based upon the appropriate Confirmation Sampling Plan - based upon the Appropriate Conf	con the appropriate requirements of 19.15.17.10 NMAC oppriate requirements of Subsection F of 19.15.17.13 NMAC able) based upon the appropriate requirements of 19.15.17.11 NMAC ace burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC on the appropriate requirements of Subsection F of 19.15.17.13 NMAC oppriate requirements of Subsection F of 19.15.17.13 NMAC ds, drilling fluids and drill cuttings or in case on-site closure standards can rements of Subsection I of 19.15.17.13 NMAC operates of Subsection I of 19.15.17.13 NMAC operates of Subsection I of 19.15.17.13 NMAC operates of Subsection I of 19.15.17.13 NMAC	15.17.11 NMAC SSSC:11
Form C-144	Oil Conservation Division Page 4 c	
Kecewe		Releasea

Name (Print): Kim Champlin	Title:	Environmental Representative
Signature: Kim Champlin		11.31.08
e-mail address: kim champlin@xtoenergy.com		(505) 333-3100
	Telephone.	(303) 333-3100
OCD Approval:  Permit Application (including closure plan)	Closure Plan (only) 🔲 OC	D Conditions (see attachment)
OCD Representative Signature: <u>Shelly Wells</u>		Approval Date: <u>08/11/2022</u>
Title:Environmental Specialist-A	OCD Permit Nu	nber: Legacy BGT1
21. Closure Report (required within 60 days of closure completion): Si Instructions: Operators are required to obtain an approved closure pl The closure report is required to be submitted to the division within 60 section of the form until an approved closure plan has been obtained o	an prior to implementing an days of the completion of th and the closure activities hav	v closure activities and submitting the closure repo e closure activities. Please do not complete this
Closure Method:  Waste Excavation and Removal On-Site Closure Method  If different from approved plan, please explain.	Alternative Closure Metho	d   Waste Removal (Closed-loop systems only)
23. Closure Report Regarding Waste Removal Closure For Closed-loop Instructions: Please indentify the facility or facilities for where the liq two facilities were utilized.	Systems That Utilize Abov uids, drilling fluids and drill	e Ground Steel Tanks or Haul-off Bins Only: cuttings were disposed. Use attachment if more th
Disposal Facility Name:	Disposal Facility	Permit Number:
Disposal Facility Name:		
Were the closed-loop system operations and associated activities perform  Yes (If yes, please demonstrate compliance to the items below)		ot be used for future service and operations?
Required for impacted areas which will not be used for future service ar  Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	d operations:	
Closure Report Attachment Checklist: Instructions: Each of the folmark in the box, that the documents are attached.  Proof of Closure Notice (surface owner and division)  Proof of Deed Notice (required for on-site closure)  Plot Plan (for on-site closures and temporary pits)	lowing items must be attache	ed to the closure report. Please indicate, by a check
☐ Confirmation Sampling Analytical Results (if applicable) ☐ Waste Material Sampling Analytical Results (required for on-site ☐ Disposal Facility Name and Permit Number ☐ Soil Backfilling and Cover Installation ☐ Re-vegetation Application Rates and Seeding Technique ☐ Site Reclamation (Photo Documentation) ☐ On-site Closure Location: Latitude	ŕ	NAD: □1927 □ 1983
Waste Material Sampling Analytical Results (required for on-site Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude	ŕ	NAD: □1927 □ 1983
□ Waste Material Sampling Analytical Results (required for on-site     □ Disposal Facility Name and Permit Number     □ Soil Backfilling and Cover Installation     □ Re-vegetation Application Rates and Seeding Technique     □ Site Reclamation (Photo Documentation)     ○ On-site Closure Location: Latitude	Longitudeclosure report is true, accura	to and complete to the heat of my knowledge and
Waste Material Sampling Analytical Results (required for on-site Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude  1.5.  Operator Closure Certification: I hereby certify that the information and attachments submitted with this	Longitudeclosure report is true, accura requirements and conditions	ta and complete to the heat of my knowledge and
Waste Material Sampling Analytical Results (required for on-site Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude  35.  Operator Closure Certification: I hereby certify that the information and attachments submitted with this belief. I also certify that the closure complies with all applicable closure	Longitude closure report is true, accura requirements and conditions	te and complete to the best of my knowledge and specified in the approved closure plan.
Waste Material Sampling Analytical Results (required for on-site Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude  25.  Operator Closure Certification: I hereby certify that the information and attachments submitted with this belief. I also certify that the closure complies with all applicable closure Name (Print):	Longitude closure report is true, accura requirements and conditions Title: Date:	te and complete to the best of my knowledge and specified in the approved closure plan.
Waste Material Sampling Analytical Results (required for on-site Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude  25.  Operator Closure Certification: I hereby certify that the information and attachments submitted with this belief. I also certify that the closure complies with all applicable closure Name (Print):  Signature:	Longitude closure report is true, accura requirements and conditions Title: Date:	te and complete to the best of my knowledge and specified in the approved closure plan.

District I PO Box 1980, Hobbs. NM 88241-1980

Oistrict II PO Drawer OD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Ad., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe. NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

			WELL	LOCAT	ION AND A	CREAGE DEDI	ICAT	ION PL	AT		34
30-04°	Number	302 72	*Pool Co 319 /	7 1280	BLAN	CO MESAVERDE		Name AZTEC F	PICTUR	ED CL	IFFS
Property	Code 89				*Property BASSET					, Me	11 Number 18
'0GRIO 1 16706			CI	ROSS T	*Operator IMBERS OPI	Name ERATING CON	MPAN	ΙΥ		_	levation 6057
					<sup>10</sup> Surface	Location					
UL or lat no.	Section 33	Township 30N	Range 10W	Let fan	feet from the 1960	North/South line SOUTH	ł	1 from the	East/He:		SAN JUAN
		11 6	ottom	Hole (	_ocation I	f Different	Fro	m Surf	ace		
UL or lot no	Section	Townshap	Range	Lot Idn	Feet from the	North/South line		from the	East/Ne:	st line	County
Operation Acres  100  321.48	PL 60.36	<sup>13</sup> Jaint or In	fill <sup>14</sup> Cons	plidation Code	<sup>35</sup> Order No.	16.					
NO ALLOW	ABLE W	ILL BE A	ASSIGNE NON-ST	D TO TH	IS COMPLETION UNIT HAS BE	ON UNTIL ALL EN APPROVED I	INTE BY TI	RESTS H HE DIVIS	AVE BE SION	EN CON	SOLIDATED
16			52	21.92'							FICATION contained herein is knowledge and belief
LOT	4	LC	में उ		.OT 2	LOTI				1	

	LOT 7	LOT 8	Signature Jeff Potton Printed Name Production Engineer Title TMANO Date
1835' LOT 12 LOT 11	LOT 10	TO1 d	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my succession and that the same is true and correct to the best of my belief.  MARCH 21, 2000  Date of Survey  Stratics and Same ConED Land  Surveys and Surveys and Same ConED Land  Surveys and Surv
LOT 13 LOT 14 5173.08	LOT 15	LOT 16	Date of Survey Ces Ed Way 6857  Certificate Manager 6857
	211-		Released to Ima

A		Dia Damaia		Client:	XTO Energy
Lodestar Servic	es, Inc.	Pit Permit		Project:	Pit Permits
PO Box 4465, Duran	go, CO 81302	Siting Criteria		Revised:	27-Oct-08
l V		Information She	et	Prepared by:	Brooke Herb
				4	
API#:		3004530302		USPLSS:	T30N,R10W,S33K
Name:	B/	ASSETT COM #1B	1	Lat/Long:	36.76667, -107.89221
Depth to groundwater:		50' - 100'		Geologic formation:	Nacimiento Formation
Distance to closest			1		
continuously flowing	i	s NW of San Juan River	ш		
watercourse:	4.33 111116	S MAA OL 2911 10911 VIACI			
Distance to closest					
significant watercourse,	736' E Of	small tertiary drainage			
lakebed, playa lake, or	or Siane C	anyon Wash; 1.26 miles			
sinkhole:	E of P	otter Canyon Wash			
Carrier and the same			30	Soil Type:	Entisols
Permanent residence,				'	
school, hospital,		<b>A</b> 1 -			
institution or church		No	1.		
within 300'					
				Annual Precipitation:	8.71 inches (Bloomfield)
Domestic fresh water				Precipitation	
well or spring within		No		Notes:	no significant precip events
500'	·····		£ L		
Any other fresh water					
well or spring within		No			
1000'					
Within incorporated			i i	Attached	
municipal boundaries		No		Documents:	Groundwater report and Data; FEMA Flood Zone Map
Within defined				Documents.	
municipal fresh water		No			Aerial Photo, Topo Map, Mines Mills and Quarries Map
well field					
Wetland within 500'		No		Mining Activity:	
		110		Total Control	
Milhim umahahla anan		Ma			None Near
Within unstable area		No			
Within 100 year flood plain	No- F	EMA Flood Zone 'X'			
Additional Notes:					

# Released to Imaging: 8/11/2022 11:26:55 AM

## BASSETT COM #1B Below Ground Tank Siting Criteria and Closure Plan

## **Well Site Location**

Legals: T30N, R10W, Section 33, Quarter Section K Latitude/Longitude: approximately 36.76667, -107.89221

County: San Juan County, NM

General Description: near the San Juan River

## General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits dominate surficial geology (Dane and Bachman, 1965). The proposed below ground tank location will be located west of Aztec between the Animas and San Juan rivers. The Nacimiento Formation of Tertiary Age is exposed, along with Quaternary alluvial and aeoloian sands within dry washes and arroyos.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the nearby San Juan River and its tributaries.

The prominent soil type at the proposed site is entisols, which are defined as soils that do not show any profile development. Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the La Plata River (www.emnrd.state.nm.us). These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes soils that cover the area.

The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

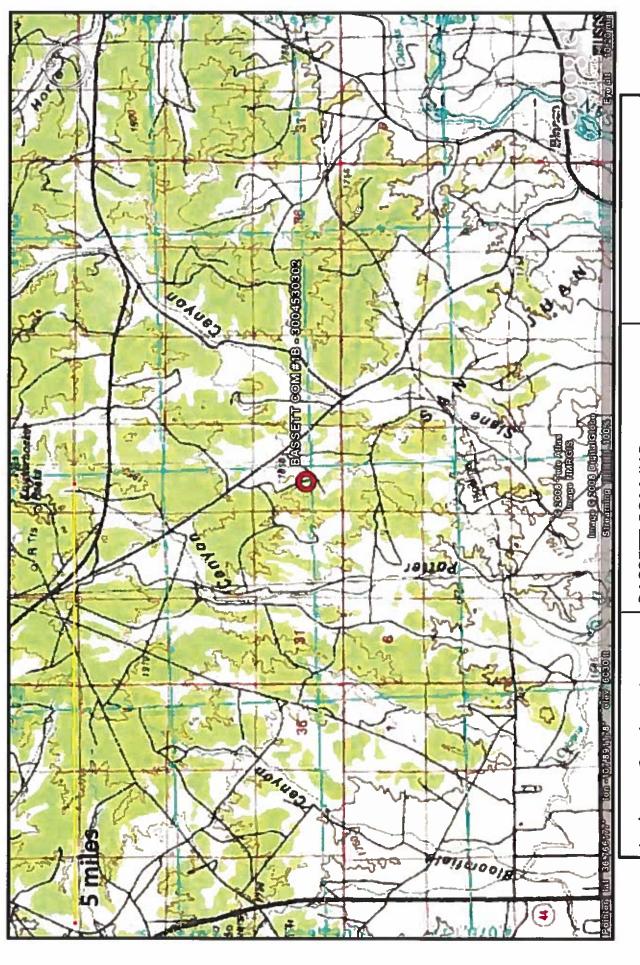
The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

## Site Specific Hydrogeology

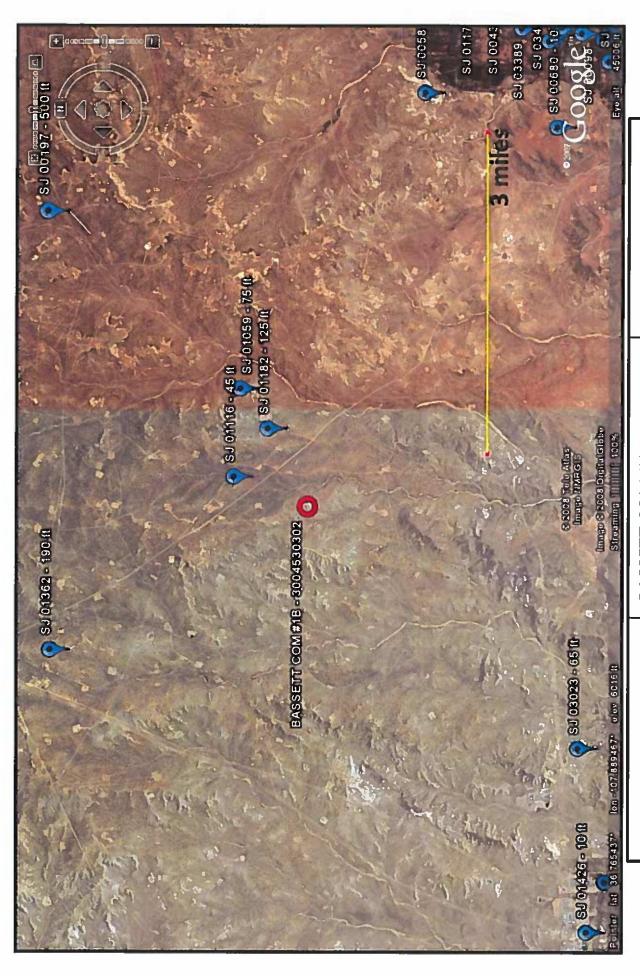
Depth to groundwater is estimated to be between 50 feet and 100 feet. This estimation is based on data from Stone and others, 1983 and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Local aquifers include sandstones within the Nacimiento Formation, which ranges from 0 to 1000 feet deep in this area, as well as shallow aquifers within Quaternary alluvial deposits (Stone et al., 1983). The 1000-foot depth range for Nacimiento aquifers covers an area over 20 miles wide, and depth decreases towards the margin of the San Juan Basin. The site in question is more centrally located, and depth to the aquifer is expected to be closer to 1000 feet. It is well known that groundwater close to the San Juan River can be shallow, as the Quaternary deposits near the river itself form shallow aquifers. However, the proposed site is situated over four miles to the northwest of the San Juan River, and is approximately 485 feet higher in elevation (Google Earth).

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the location of wells in reference to the proposed pit location is also included. Pinpoints show locations of wells and the labels for each pinpoint indicate depth to groundwater in feet. Several wells to the east of the site have a depth to groundwater range from 45 feet to 125 feet below ground surface. The closest well to the proposed site is located approximately 2990 feet to the northeast, and is approximately 50 feet higher in topographic elevation (Google Earth). Depth to groundwater within the well is 45 feet below ground surface. Another well to the northeast is approximately 20 feet lower in elevation then the proposed site, and has a depth to groundwater of 75 feet below ground surface. A well to the east-northeast is approximately 5 feet lower in elevation then the proposed site, and has a depth to groundwater of 125 feet below ground surface.



Topographic Map San Juan County, NM **BASSETT COM #1B** T30N, R10W, S33K Lodestar Services, Inc Durango, CO 81302 PO Box 4465



Lodestar Services, Inc PO Box 4465 Durango, CO 81302

BASSETT COM #1B
T30N, R10W, S33K
San Juan County, NM

iWaters Groundwater Data Map

## New Mexico Office of the State Engineer POD Reports and Downloads

Township: 30 Range: 70 Sections:

## WATER COLUMN REPORT 10/24/2008

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# New Mexico Office of the State Engineer POD Reports and Downloads

Township: 30h Range: 10V Sections:

## WATER COLUMN REPORT 10/24/2008

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## New Mexico Office of the State Engineer POD Reports and Downloads

Township: 28 Range: 000 Sections: 3.4.5.6.7.8.9.10

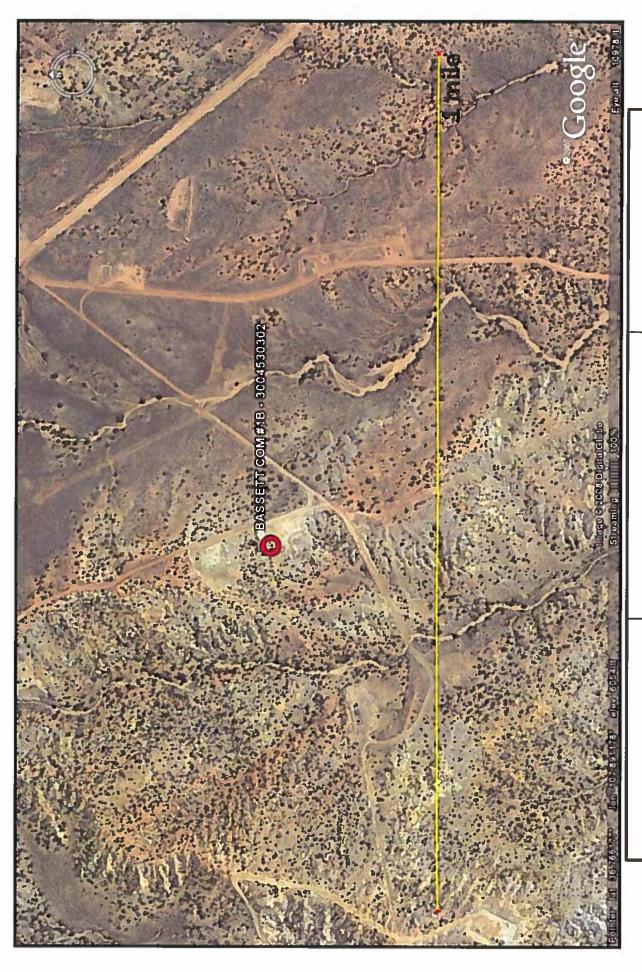
## WATER COLUMN REPORT 10/24/2008

	(quarter	a are	1	E	2	開	(quarters are 1=NW 2=NE 3=SW 4=SE)	_						
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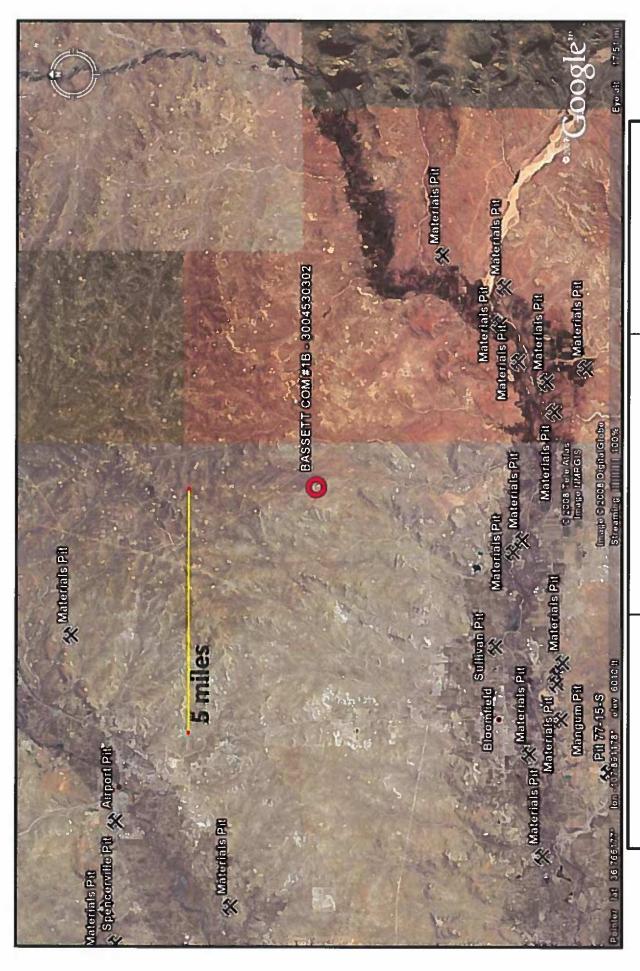
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Lodestar Services, Inc BAS PO Box 4465 Durango, CO 81302 San

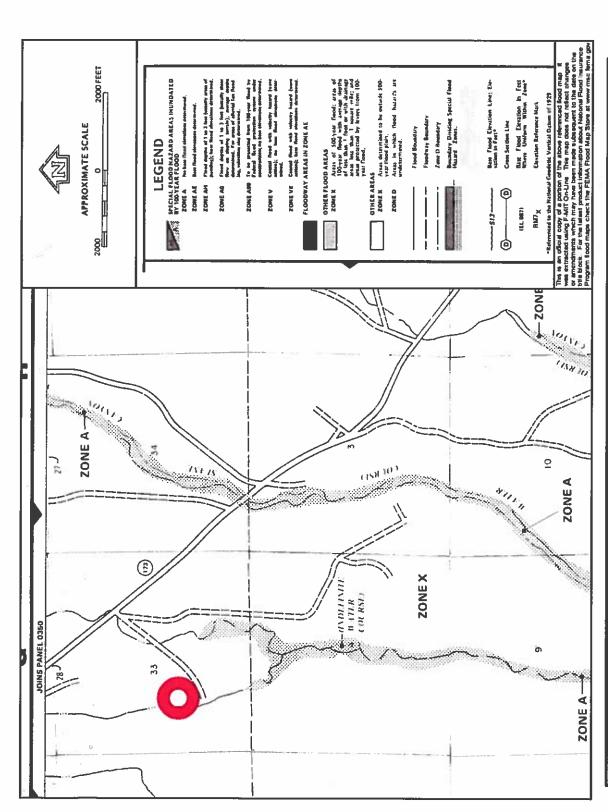
BASSETT COM #1B T30N, R10W, S33K San Juan County, NM

Aerial Photograph



Lodestar Services, Inc
PO Box 4465
Durango, CO 81302
San Juan County, NM

Mines, Mills, and Quarries Map



San Juan County, NM Lodestar Services, Inc Durango, CO 81302 PO Box 4465

**BASSETT COM #1B** T30N, R10W, S33K

FEMA Flood Zone Map

## XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

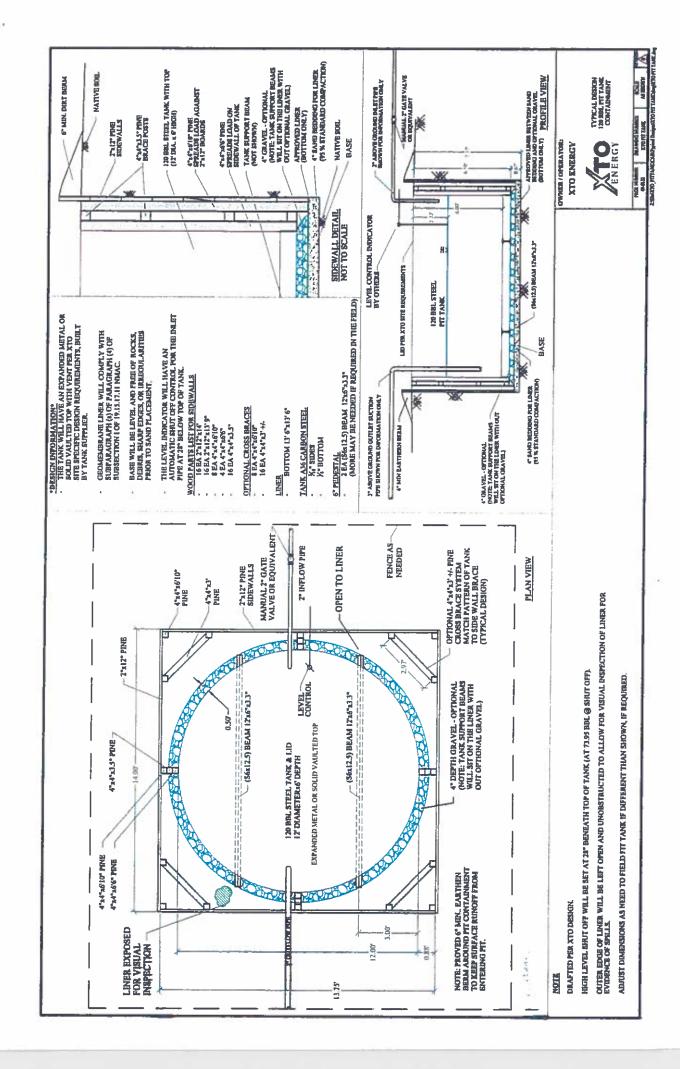
## General Plan

- XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site operated by XTO where the existing below-grade tank is located. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and ¼" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Design and Construction Plan
For Below-Grade Tanks
Page 2

bottom will be elevated a minimum of 6" above the underlying ground surface and the below-grade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- 9. XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidics and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).
- 11. The general specifications for design and construction are attached.



## XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

## General Plan

- 1. XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
  - 4. XTO will inspect the below-grade tank monthly and maintain written records for five years. Monthly inspections will consist of documenting the following: (see attached template),

Well Name

API#

Sec., Twn., Rng.

XTO Inspector's name

Inspection date and time

Visible tears in liner

Visible signs of tank overflow

Collection of surface run on

Visible layer of oil

Visible signs of tank leak

Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- 6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
- If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours.

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

		MONT	ILY BELO	MONTHLY BELOW GRADE TANK INSPECTION FORM	INSPECTION	N FORM		
Well Name:					API No.:			
Legals	Sec:		Township:		Range:			-
XTO	Inspection	Inspection	Any visible liner	Any visible signs of	Collection of surface	Visible layer	Any visible signs	Freeboard
Name	Date		tears (Y/N)	tank overflows (Y/N)	run on (Y/N)	of oil (Y/N)	of a tank leak (Y/N)	Est. (ft)
						:		
Notes:	Provide De	Provide Detailed Description:	otion:					
3								
Misc:					:			
547								

## XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

## General Plan

- XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- 2. XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B

Soil contaminated by exempt petroleum hydrocarbons

Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- 6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116
   NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
  - i. Operator's name
  - ii. Well Name and API Number
  - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area.

  Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 3

- All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
  - i. Proof of closure notice to division and surface owner,
  - ii. Details on capping and covering, where applicable;
  - iii. Inspection reports;
  - iv. Confirmation sampling analytical results;
  - v. Disposal facility name(s) and permit number(s);
  - vi. Soil backfilling and cover installation;
  - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);
  - viii. Photo documentation of the site reclamation.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 100247

### **QUESTIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	100247
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

### QUESTIONS

Facility and Ground Water	
Please answer as many of these questions as possible in this group. More information will help us id	dentify the appropriate associations in the system.
Facility or Site Name	Bassett Com 1B
Facility ID (f#), if known	Not answered.
Facility Type	Below Grade Tank - (BGT)
Well Name, include well number	Bassett Com 1B
Well API, if associated with a well	3004530302
Pit / Tank Type	Not answered.
Pit / Tank Name or Identifier	Not answered.
Pit / Tank Opened Date, if known	Not answered.
Pit / Tank Dimensions, Length (ft)	Not answered.
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.
Pit / Tank Dimensions, Depth (ft)	Not answered.
Ground Water Depth (ft)	Not answered.
Ground Water Impact	Not answered.
Ground Water Quality (TDS)	Not answered.

Below-Grade Tank	
Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	Not answered.
Type of Fluid	Not answered.
Pit / Tank Construction Material	Not answered.
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18. 2008	True
Other, Visible Notation. Please specify	visible sidewalls, vaulted, automatic high level shut off no liner
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

**QUESTIONS** (continued)

QUESTIONS, Page 2

Action	100247

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171 Action Number: 100247 Action Type:
QUESTIONS	[C-144] Legacy Below Grade Tank Plan (C-144LB)
Fencing	
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tank	s) 
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.
Alternate, Fencing. Please specify (Variance Required)	4' hogwire
la ur	
Netting	
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	I
Screen	Not answered.
Netting	Not answered.
Other, Netting. Please specify (Variance May Be Needed)	expanded metal or vaulted top
Signs Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have	e their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
Signed in compliance with 19.15.16.8 NMAC	True
Variances and Exceptions	
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for Please check a box if one or more of the following is requested, if not leave blank:	guidance.
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action	100247

QUEST	IONS (continued)
Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street Houston, TX 77002	Action Number:
Houston, TX 77002	100247 Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)
QUESTIONS	
Siting Criteria (regarding permitting)	
19.15.17.10 NMAC	
Instructions: The applicant must demonstrate compliance for each siting criteria below. Siting criteria does not apply to drying pads or above-grade tanks.	below in the application. Recommendations of acceptable source material are provided
Siting Criteria, General Siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	No
NM Office of the State Engineer - iWATERS database search	True
USGS	Not answered.
Data obtained from nearby wells	Not answered.
Siting Criteria, Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No
Proposed Closure Method	
Below-grade Tank	Below Grade Tank - (BGT)
Waste Excavation and Removal	True

True

Not answered.

11/21/2008

Alternate Closure Method. Please specify (Variance Required)

Operator Application Certification Registered / Signature Date

District I
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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 100247

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	100247
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.	
V	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.	

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CONDITIONS

Action 100247

## **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	100247
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

### CONDITIONS

Created By	Condition	Condition Date
swells	None	8/11/2022