

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address		² OGRID Number 330423
		³ 30- 015-32419
⁴ Property Code 330455	⁵ Property Name Coyote State	⁶ Well No. 1

7. Surface Location

UL - Lot F	Section 36	Township 17S	Range 31E	Lot Idn	Feet from 2310	N/S Line N	Feet From 1650	E/W Line W	County Eddy
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8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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9. Pool Information

Wildcat	SHUGART;Y-7R-QU-GB	Pool Code
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Additional Well Information

¹¹ Work Type A	¹² Well Type O	¹³ Cable/Rotary R	¹⁴ Lease Type S	¹⁵ Ground Level Elevation 3826'
¹⁶ Multiple	¹⁷ Proposed Depth	¹⁸ Formation	¹⁹ Contractor	²⁰ Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
	17-1/2"	13-3/8"	48#	800'	Circ	Surface
	12-1/4"	8-5/8"	32#	2200'	Sufficient to circ	Surface
	7-7/8"	5-1/2"	17#	4350'	Sufficient to circ	Surface

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Manual	3,000 psi	5,000 psi	Townsend

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC , if applicable.

Signature: *B. David Thomas*

Printed name: B. David Thomas

Title: Consultant/Operator's Representative

E-mail Address: davidthomastech@gmail.com

Date: 08/02/2022

Phone: 432-664-3590

OIL CONSERVATION DIVISION

Approved By:

[Signature]

Title: **Petroleum Specialist**

Approved Date: **08/12/2022**

Expiration Date:

Conditions of Approval Attached

NATURAL GAS MANAGEMENT PLAN - ATTACHMENTS

COYOTE STATE FACILITY – EDDY COUNTY, NM

VI. Separation Equipment:

The Coyote State production facility is an established production facility. The current daily production through the facility is approximately 3 bopd + 15 mcfcpd + 70 bwpd. The facility is sized to handle 750 bopd + 1200 mcfcpd + 1000 bwpd. During and upon completion of the planned recompletion work the maximum anticipated production at any given time is estimated to be 250 bopd + 500 mcfcpd + 750 bwpd. The current sizing of the facility is such that the anticipated maximum production can be handled without any adjustments. If the actual maximum production exceeds the capability of the current facility it will be modified to handle such increase.

VII. Operational Practices:

19.15.27.8 (A) Venting and Flaring of Natural Gas

Extex Operating Company understands the requirements of NMAC 19.15.27.8 which states that the venting and flaring of natural gas during drilling, completion or production that constitutes waste as defined in 19.15.2 are prohibited.

19.15.27.8 (B) Venting and Flaring During Drilling Operations

Extex Operating Company shall capture or combust natural gas if technically feasible during drilling operations using best industry practices.

During drilling operations a flare stack with a 100 percent capacity for expected volumes will be set on location of the Coyote State facility at least 100' from the nearest surface hole location, well head, and storage tanks.

In the event of an emergency Extex Operating Company will vent natural gas in order to avoid substantial impact and shall report vented or flared gas to the NM OCD.

19.15.27.8 (C) Venting and Flaring During Completion or Recompletion

As Extex Operating Company has an adequately designed production facility in place, if during recompletion operations, the need to produce oil and gas arises it will direct such oil and gas through the completion equipment at the tank battery. Any gas vented during transition of routing the gas to the production facility will be measured or estimated regardless of the reason or authorization for venting. During the life of the well(s) producing to the Coyote State facility

an AVO inspection will be performed weekly (at minimum) to confirm that all production equipment is operating properly and there are no leaks or releases as allowed in subsection D of 19.15.27.8 NMAC.

19.15.27.8 (D) Venting and Flaring During Production Operations

At any point in the life of the well(s) (production or inactive) an AVO inspection will be performed weekly (at minimum) to confirm that all production equipment is operating properly and there are no leaks except as allowed in subsection D of 19.15.27.8 NMAC. Monitoring of manual liquid unloading for wells on site or in close proximity, taking reasonable actions to stabilize rate and pressure as soon as practical, and take reasonable actions to minimize venting to the maximum extent practicable. Extex Operating Company will measure or estimate volumes of natural gas that is vented, flared or beneficially used during drilling, completion, and production operations, regardless of the reason for such venting or flaring.

19.15.27.8 (E) Performance Standards

All tanks and separation equipment are designed for maximum throughput and pressure to minimize waste. An AVO inspection will be performed weekly (at minimum) to confirm that all production equipment is operating properly and there are no leaks except as allowed in subsection D of 19.15.27.8 NMAC.

19.15.27.8 (F) Measurement or Estimation of Vented and Flared Natural Gas

The volume of natural gas vented or flared from process piping or a flowline piped from the equipment associated with a well and the Coyote State facility will be measured or estimated. Measurement equipment is designed to allow diversion of natural gas around the equipment for the sole purpose of inspecting and servicing the measurement equipment, as noted in NMAC 19.15.27.8 Subsection G.

VIII. Best Management Practices:

Extex Operating Company utilizes best management practices to minimize venting during active and planned maintenance. All gas is sold during normal producing operations. The only time gas will be vented or flared will be during planned maintenance or for emergence reasons. During any required instance of gas venting or flaring the volume of gas will be measured or estimated.

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description Effective May 25, 2021

I. Operator: Extex Operating Company **OGRID:** 330423 **Date:** 08/02/2022

II. Type: Original Amendment due to 19.15.27.9.D(6)(a) NMAC 19.15.27.9.D(6)(b) NMAC Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Coyote State #1	30-015-32419	F/36/17S/31E	2310N/1650W			
Coyote State #3	30-015-32583	I/36/17S/31E	1650S/840E	15	15	
Coyote State #4	30-015-32562	J/36/17S/31E	2310S/1650E	15	15	25
Coyote State #5	30-015-32563	I/36/17S/31E	2310S/400E	15	15	"
Coyote State #6	30-015-32564	H/36/17S/31E	2310N/990E	15	15	"
Coyote State #7	30-015-32565	H/36/17S/31E	1650N/400E	15	15	"
Coyote State #10	30-015-32568	L/36/17S/31E	990N/330W	15	15	"
Coyote State #12	30-015-34569	J/36/17S/31E	1650S/1650E	"	"	"

IV. Central Delivery Point Name: Coyote State CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Coyote State #1	30-015-32419	N/A				
Coyote State #3	30-015-32583	N/A		09/01/2022	09/15/2022	09/15/2022
Coyote State #4	30-015-32562	N/A		09/16/2022	10/01/2022	10/01/2022
Coyote State #5	30-015-32563	"		12/01/2022	12/15/2022	12/15/2022
Coyote State #6	30-015-32564	"		unknown	unknown	unknown
Coyote State #7	30-015-32565	"		*****	*****	*****
Coyote State #10	30-015-32568	"				
Coyote State #12	30-015-34569	"				

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system will will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator does does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

Attach Operator’s plan to manage production in response to the increased line pressure.

XIV. Confidentiality: Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	<i>B. David Thomas</i>
Printed Name:	B. David Thomas
Title:	Consultant/Operator's Representative
E-mail Address:	davidthomastech@gmail.com
Date:	08/02/2022
Phone:	432-664-3590
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)	
Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	

Office
District I - (575) 393-6161
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1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32419
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Coyote State
8. Well Number 1
9. OGRID Number 330423
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3826 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Extex Operating Company

3. Address of Operator
5065 Westheimer Road #625 Houston, TX 77056

4. Well Location
Unit Letter F : 2310 feet from the N line and 1650 feet from the W line
Section 36 Township 17S Range 31E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: Recomplete to the Yates-Seven Rivers zone <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rig up pulling unit.
Set RBP @ ~3,700'.
Perf Yates-Seven Rivers fr/~2,430'-3,000'.
Treat zone w/acid & fracture treat if necessary.
Return well to production in Yates-Seven Rivers zone.
If required, submit paperwork to Downhole Commingle Yates-Seven Rivers w/other zones currently open in well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. David Thomas TITLE Consultant/Operator's Representative DATE 08/02/2022

Type or print name B. David Thomas E-mail address: davidthomastech@gmail.com PHONE: 432-664-3590

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 08/12/2022

Conditions of Approval (if any):

Coyote State #1

Rig up pulling unit.

- Set RBP @ ~3,700'.
- Perf Yates-Seven Rivers fr/~2,430'-3,000'.
- Treat zone w/acid & fracture treat if necessary.
- Return well to production in Yates-Seven Rivers zone.

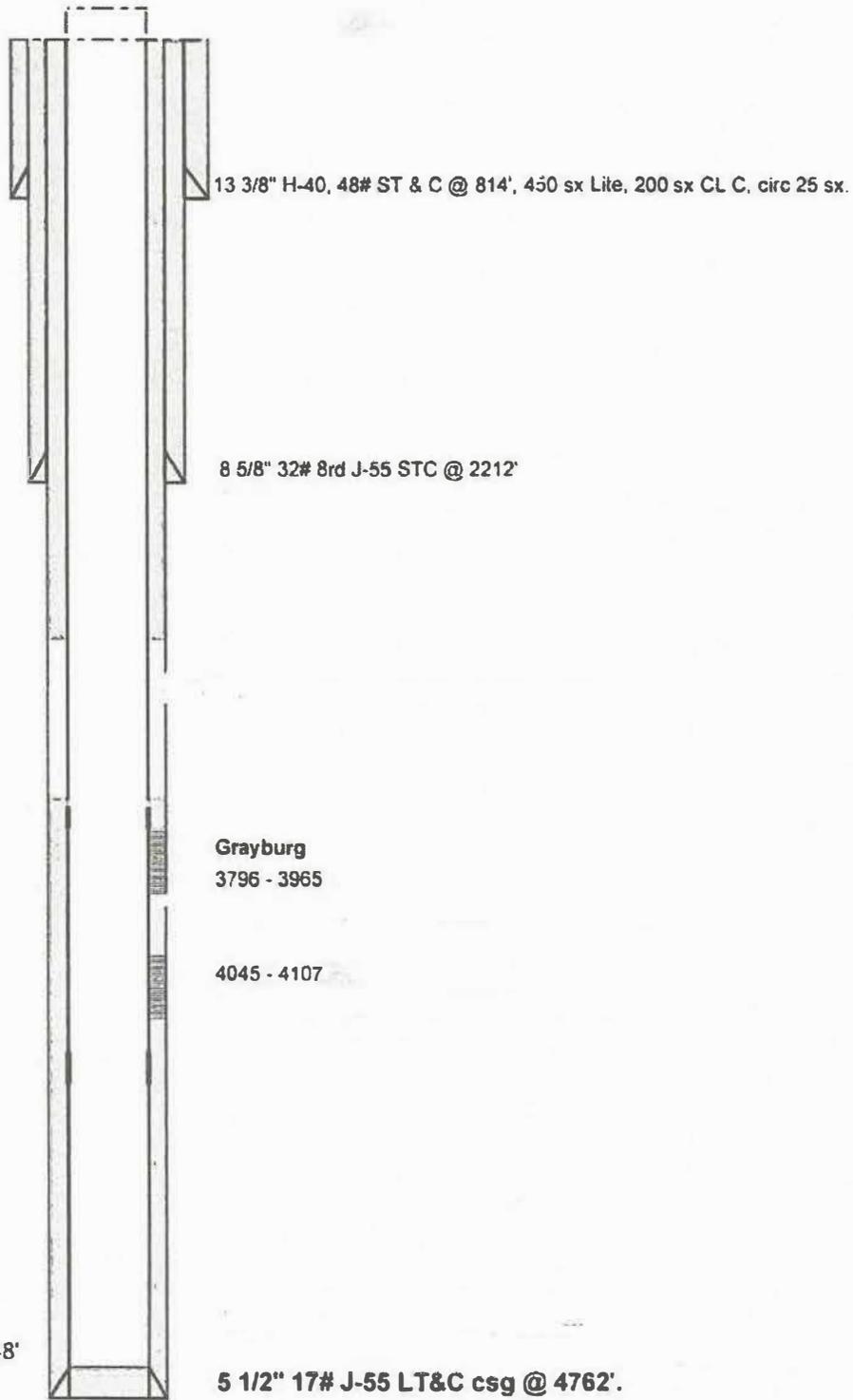
Extex Operating Company

Current Wellbore

Lease & Well # Coyote State #1

SPUD - 11/7/02

Elevation - 3826'



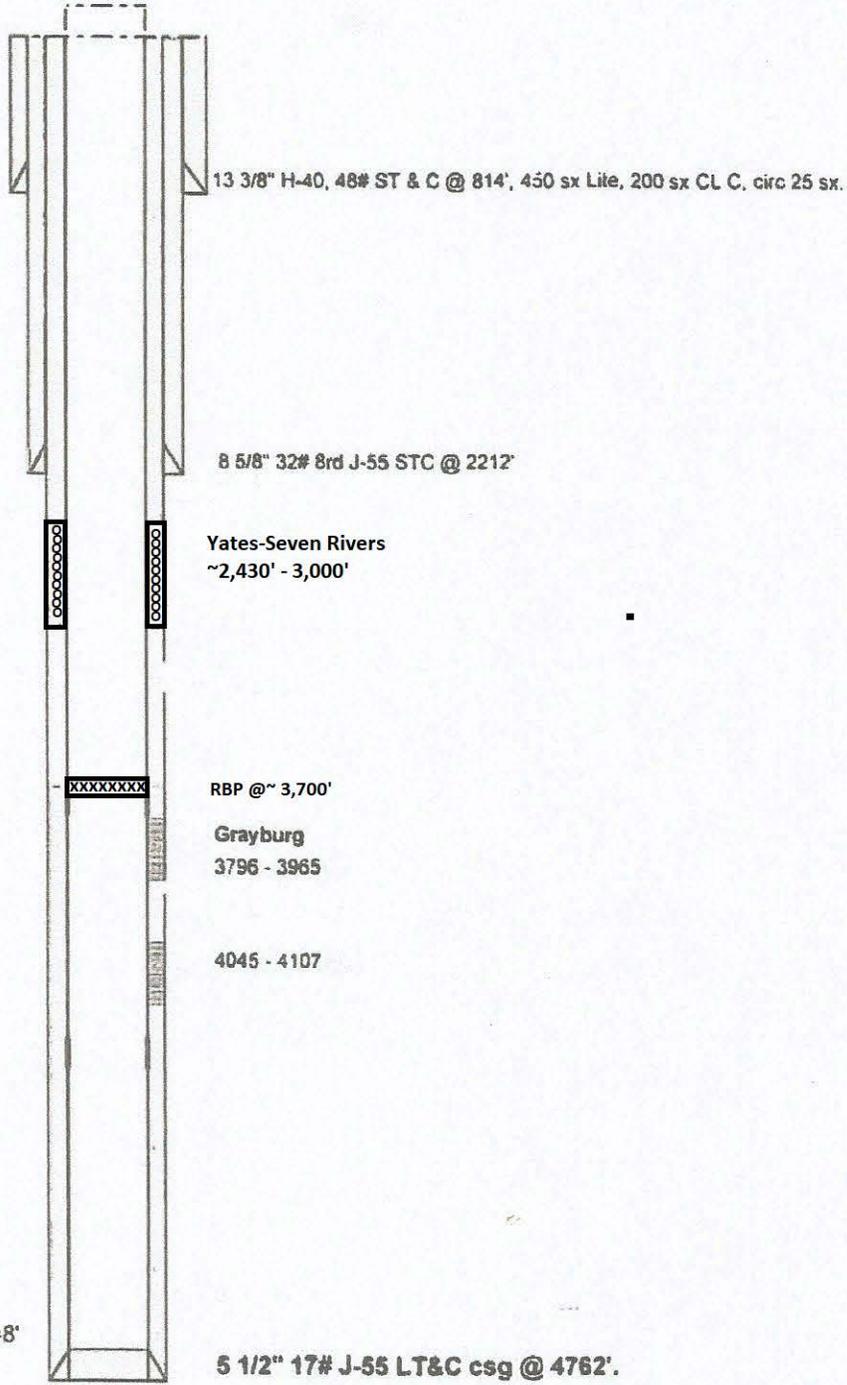
Extex Operating Company

Proposed Wellbore

Lease & Well # Coyote State #1

SPUD - 11/7/02

Elevation - 3826'



PBTD - 4748'

Coyote State #1 (API# 30-015-32419) Formation tops

Yates	2178
7 Rivers	2583
Queen	3200
Grayburg	3567
San Andres	3994

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 130755

CONDITIONS

Operator: Extex Operating Company 5065 Westheimer Road Houston, TX 77056	OGRID: 330423
	Action Number: 130755
	Action Type: [C-101] Drilling Non-Federal/Indian (APD)

CONDITIONS

Created By	Condition	Condition Date
kpickford	DHC required	8/4/2022
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	8/4/2022
kpickford	The pool assignment for this well has been corrected on the C-102. Subsequent sundries must reflect the correct pool.	8/12/2022