

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SESW / 32.095024 / -103.528131	County or Parish/State: LEA / NM
Well Number: 607H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121958	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 3002544712	Well Status: Temporarily Abandoned	Operator: COG OPERATING LLC

Subsequent Report

Sundry ID: 2671176

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/10/2022

Date Operation Actually Began: 05/10/2022

Type of Action: Temporary Abandonment

Time Sundry Submitted: 03:44

**Actual Procedure:** COG Operating LLC respectfully requests approval for the following changes to the original approved APD. COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #607H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #607H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023. Description of Temporary Abandonment Procedure: 1/7/2022 to 1/12/2022 – Pulled rods and tubing. Ran bit and scraper to top perf. 1/13/2022 –Set CIBP in 5", 18# casing at 12,677ft. Loaded hole with corrosion inhibited fluid. 1/14/2022 – Pumped 35 sacks of class H cement down the tubing and spot on top of CIBP. 1/18/2022 – Tag top of cement at 12,204ft. MIT casing to 500 psi for 30 minutes, good test. BLM rep Katherine Jess witnessed. 1/19/2022 – Nipple down tubing head and install TA cap.

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

NMOCD 8/17/22

## **Dominator 25 Federal Com #607H API# 30-025-44712**

### **Justification:**

COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #607H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #607H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023.

### **Description of Temporary Abandonment Procedure:**

1/7/2022 to 1/12/2022 – Pulled rods and tubing. Ran bit and scraper to top perf.

1/13/2022 –Set CIBP in 5", 18# casing at 12,677ft. Loaded hole with corrosion inhibited fluid.

1/14/2022 – Pumped 35 sacks of class H cement down the tubing and spot on top of CIBP.

1/18/2022 – Tag top of cement at 12,204ft. MIT casing to 500 psi for 30 minutes, good test. BLM rep Katherine Jess witnessed.

1/19/2022 – Nipple down tubing head and install TA cap.







API: 30-025-44712  
 SPUD: 8/16/2018  
 FRR: 11/6/2018  
 RIG: Noram 23

**Dominator 25 Federal Com #607H**  
 Salado Draw Northeast / Wolfcamp  
 Lea County

Sec 25 T/B 25S R/Svy 33E  
 SHL: 280' FSL & 2,002' FWL  
 BHL: 202' FNL & 1,778' FWL (est.)  
 Sec 25 T/B 25S R/Svy 33E  
 GL: 3,336'  
 KB: 3,365'  
 ZERO: 29'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.4		No Logs
9.875"	9.2		No Logs
6.75"	12.6	156 °F (OBM Log at EOC)	Mud Logs

**Surface Casing @ 1,193'**  
 10.75 45.5 ppf L-80 HC BTC  
 Circulated 708 sx cement

**Intermediate Casing @ 11,802'**  
 7.625 29.7 ppf L-80 HP BTC  
 DV Tool @ 5,128'  
 stg 1: 321 sx circulated  
 stg 2: 453 sx circulated

KOP @ 12,029'  
 EOC @ 12,869'  
 EOL @ 17,138'

Average TVD in Lateral 12,510'

**Production Casing @ 17,107'**  
 5.5 23 ppf P110 RYCC CDCHTQ  
 5 18 ppf P110 RY CDCHTQ  
 5.5 x 5 XO @ 11,243'  
 FC (PBD) 17,081'  
 Circulated: 91 sx cement  
 Notes: Planned Wet Shoe  
 MJ: 11,888'  
 Max DLS: 16.5° 12,550'

0' - 11243'  
 11243 - 17107'

5.5"x5" Casing Crossover at 11,243ft

Top of cement tagged w/ tubing @12,204ft

CIBP set @ 12,677ft

## Dominator 25 Federal Com #607H

COG Operating LLC

## Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8
Stage 1	17031	17009	16987	16965	16943	16921	16899	16877
Stage 2	16855	16833	16811	16789	16767	16744	16722	16700
Stage 3	16678	16656	16634	16612	16590	16568	16546	16524
Stage 4	16502	16480	16458	16436	16414	16392	16370	16348
Stage 5	16326	16304	16282	16260	16238	16216	16193	16171
Stage 6	16149	16127	16105	16083	16061	16039	16017	15995
Stage 7	15973	15951	15929	15907	15885	15863	15841	15819
Stage 8	15797	15775	15753	15731	15709	15687	15665	15642
Stage 9	15620	15598	15576	15554	15532	15510	15488	15466
Stage 10	15444	15422	15400	15378	15356	15334	15312	15290
Stage 11	15268	15246	15224	15202	15180	15158	15136	15114
Stage 12	15091	15069	15047	15025	15003	14981	14959	14937
Stage 13	14915	14893	14871	14849	14827	14805	14783	14761
Stage 14	14739	14717	14695	14673	14651	14629	14607	14585
Stage 15	14563	14540	14518	14496	14474	14452	14430	14408
Stage 16	14386	14364	14342	14320	14298	14276	14254	14232
Stage 17	14210	14188	14166	14144	14122	14100	14078	14056
Stage 18	14034	14012	13989	13967	13945	13923	13901	13879
Stage 19	13857	13835	13813	13791	13769	13747	13725	13703
Stage 20	13681	13659	13637	13615	13593	13571	13549	13527
Stage 21	13505	13483	13461	13438	13416	13394	13372	13350
Stage 22	13328	13306	13284	13262	13240	13218	13196	13174
Stage 23	13152	13130	13108	13086	13064	13042	13020	12998
Stage 24	12976	12954	12932	12910	12887	12865	12843	12821
Stage 25	12799	12777	12755	12733	12711	12689	12667	12645

Received by OCD: 8/1/2022 7:55:51 AM

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FEDERAL COM

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SESW / 32.095024 / -103.528131

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NM

Well Number: 607H

Type of Well: OIL WELL

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Lease Number: NMNM121958

Unit or CA Name: DOMINATOR 25 FED  
COM WELLS-WLF

Unit or CA Number:  
NMNM138694

US Well Number: 3002544712

Well Status: Temporarily Abandoned

Operator: COG OPERATING  
LLC

SR Attachments

Actual Procedure

- Dominator\_25\_Fed\_Com\_607H\_MIT\_Chart\_20220510154323.pdf
- Dominator\_25\_Federal\_Com\_607H\_Justification\_Procedure\_20220510154300.pdf
- Dominator\_25\_Federal\_Com\_607H\_TA\_WBD\_20220510154300.pdf
- Dominator\_25\_Federal\_Com\_607H\_Perf\_Summary\_20220510154300.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MAYTE REYES

Signed on: MAY 10, 2022 03:44 PM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTONState: TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field

Representative Name: Juan Villalobos

Street Address: 600 West Illinois

City: MidlandState: TXZip: 79701

Phone: (432)688-6629

Email address: Juan.M.VillalobosII@conocophillips.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVEN@BLM.GOV

Disposition: Accepted

Disposition Date: 07/26/2022

Signature: Zota Stevens

## **Dominator 25 Federal Com #607H API# 30-025-44712**

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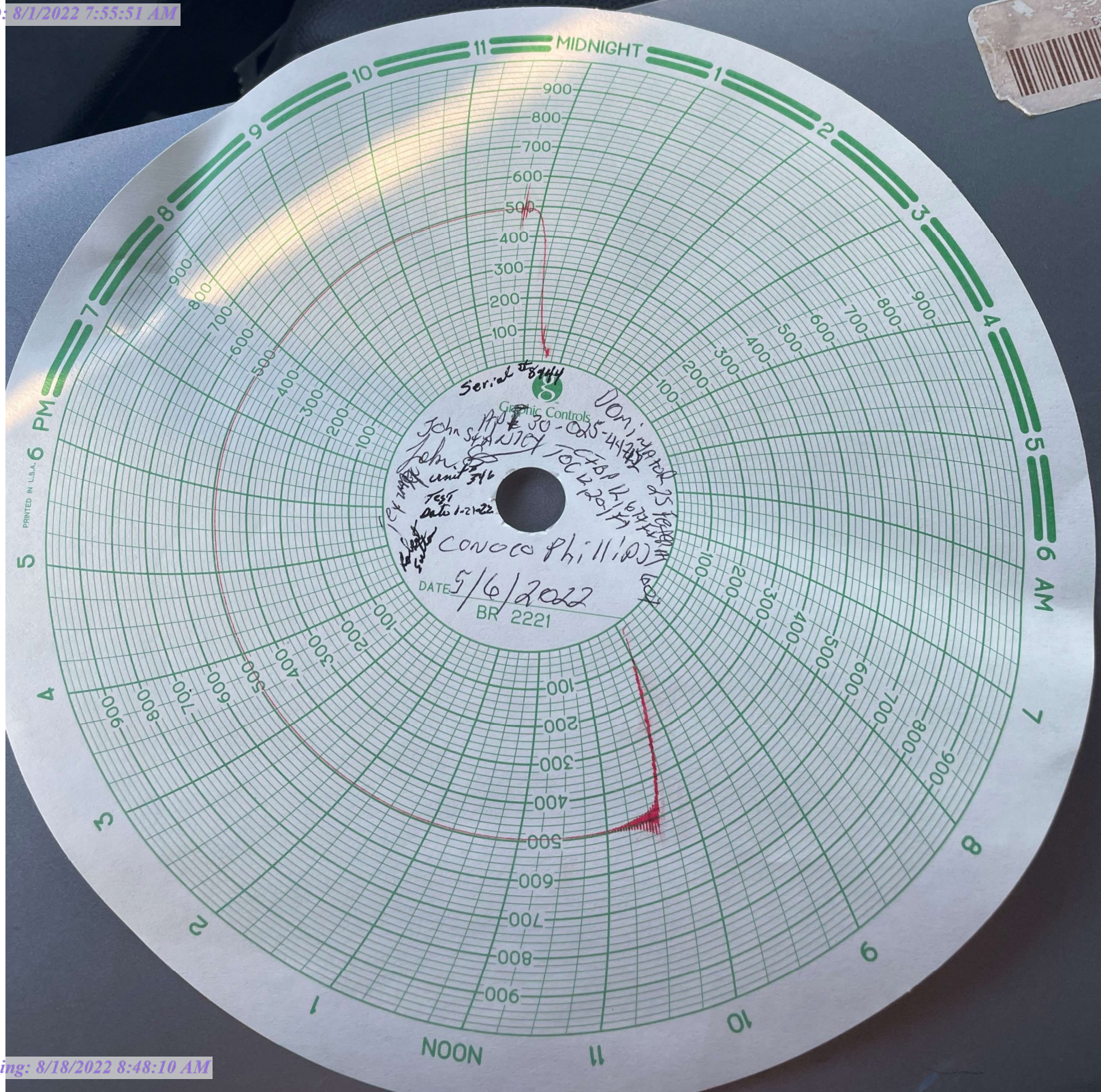
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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS

Action 130017

COMMENTS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 130017
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/18/2022

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
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CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/17/2022