

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SWSW / 32.095022 / -103.531812	County or Parish/State: LEA / NM
Well Number: 714H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121958	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 3002544748	Well Status: Temporarily Abandoned	Operator: COG OPERATING LLC

Subsequent Report

Sundry ID: 2670217

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/05/2022

Date Operation Actually Began: 05/05/2022

Type of Action: Temporary Abandonment

Time Sundry Submitted: 07:32

Actual Procedure: COG Operating LLC respectfully requests approval for the following changes to the original approved APD. COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #714H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #714H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023. Temporary Abandonment Procedure: 12/2/2021 to 12/8/2021 – Pulled rods and tubing. 12/9/2021 – Run bit and scraper to top perf. Set CIBP in 5”, 18# casing at 12,854ft. Loaded hole with corrosion inhibited fluid. 12/10/2021 – Pumped 35 sacks of class H cement down the tubing and spot on top of CIBP. 12/13/2021 – Tag top of cement at 12,496ft. MIT casing to 500 psi for 30 minutes, good test. Witnessed by BLM Rep Kathrin Jess. 11/2/2021 – Nipple down tubing head and install TA cap.

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

KJ

NMOCD 8/17/22

Received by OCD: 8/1/2022 10:13:31 AM

Page 2 of 11

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SR Attachments

Actual Procedure

- Dominator_25_Fed_714H_TA_WBD_20220505073219.pdf
- Dominator_25_Fed_714H_Perf_Summary_20220505073218.pdf
- Dominator_25_Federal_Com_714H_MIT_Chart_20220505073202.pdf
- Dominator_25_Federal_Com_714H_Justification_Procedure_20220505073159.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MAYTE REYES

Signed on: MAY 05, 2022 07:32 AM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTONState: TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field

Representative Name: Juan Villalobos

Street Address: 600 West Illinois

City: MidlandState: TXZip: 79701

Phone: (432)688-6629

Email address: Juan.M.VillalobosII@conocophillips.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVEN@BLM.GOV

Disposition: Approved

Disposition Date: 07/28/2022

Signature: Zota Stevens

Dominator 25 Federal Com #714H

API# 30-025-44748

Justification:

COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #714H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #714H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023.

Description of Temporary Abandonment Procedure:

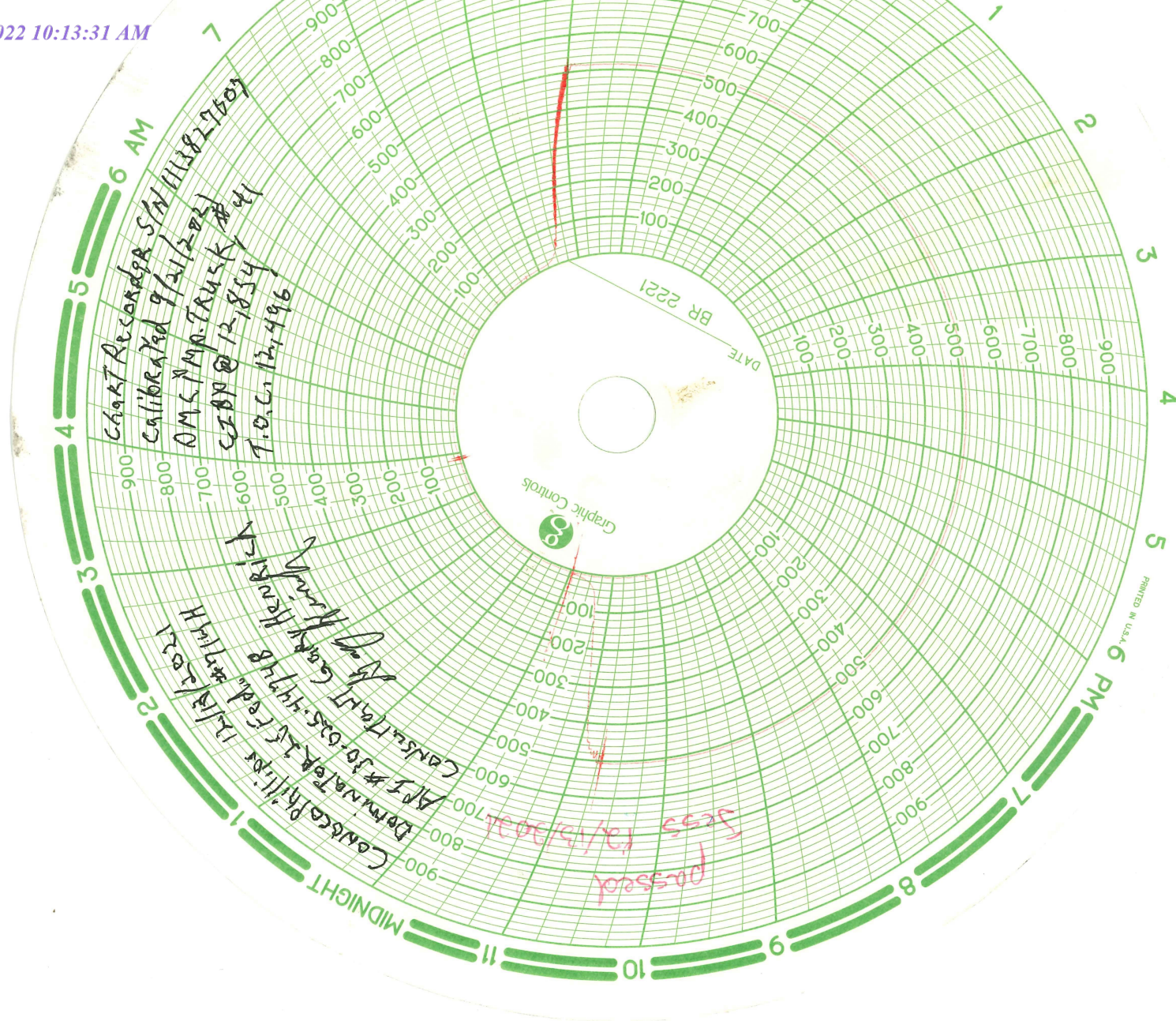
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11/2/2021 – Nipple down tubing head and install TA cap.



API: 30-025-44748

SPUD: 8/1/2018

FRR: 10/2/2018

RIG: McVay 8

Dominator 25 Federal #714HWildcat/Wolfcamp
Lea County

Sec	25	T/B	25-S	R/Svy	33-E
SHL:	280'	FSL &	862'	FNL	
BHL:	215'	FNL &	789'	FWL (est.)	
Sec	25	T/B	25-S	R/Svy	33-E
GL:	3,341'				
KB:	3,367'				
ZERO:	26'				

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
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Surface Casing @ 1,152'
10.75 45.5 ppf L-80HC BTC
Circulated 324 sx cement

Intermediate Casing @ 11,813'
7.625 29.7 ppf L-80HP BTC
DV Tool @ 5,142'
stg 1: 0 sx circulated
stg 2: 0 sx circulated

KOP @ 12,399'
EOC @ 13,044'
EOL @ 17,380'

Average TVD in Lateral 12,795'

Production Casing @ 17,360'
5.5/5 23/18 ppf P-110 RYCC/RV CDC-HTQ
FC (PBD) 17,333'
Notes: Planned Wet Shoe
Circulated: 327 sx cement
5.5" x 5" XO: 11,302'
MJ: 12,183'

5.5"x5" Casing Crossover at 11,302ft

Top of cement tagged w/ tubing @ 12,594ft

CIBP set at 12,854ft

14.75"	8.4		No Logs
9.875"	9.1		No Logs
6.75"	12.5	172°F	Mud Logs

Dominator 25 Federal #714H

COG Operating LLC

Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8
Stage 1	17,285	17263	17241	17219	17198	17176	17154	17132
Stage 2	17110	17088	17066	17045	17023	17001	16979	16957
Stage 3	16935	16913	16892	16870	16848	16826	16804	16782
Stage 4	16760	16739	16717	16695	16673	16651	16629	16607
Stage 5	16586	16564	16542	16520	16498	16476	16454	16432
Stage 6	16411	16389	16367	16345	16323	16301	16279	16258
Stage 7	16236	16214	16192	16170	16148	16126	16105	16083
Stage 8	16061	16039	16017	15995	15973	15952	15930	15908
Stage 9	15886	15864	15842	15820	15799	15777	15755	15733
Stage 10	15711	15689	15667	15646	15624	15602	15580	15558
Stage 11	15536	15514	15493	15471	15449	15427	15405	15383
Stage 12	15361	15340	15318	15296	15274	15252	15230	15208
Stage 13	15187	15165	15143	15121	15099	15077	15055	15034
Stage 14	15012	14990	14968	14946	14924	14902	14881	14859
Stage 15	14837	14815	14793	14771	14749	14727	14706	14684
Stage 16	14662	14640	14618	14596	14574	14553	14531	14509
Stage 17	14487	14465	14443	14421	14400	14378	14356	14334
Stage 18	14312	14290	14268	14247	14225	14203	14181	14159
Stage 19	14137	14115	14094	14072	14050	14028	14006	13984
Stage 20	13962	13941	13919	13897	13875	13853	13831	13809
Stage 21	13788	13766	13744	13722	13700	13678	13656	13635
Stage 22	13613	13591	13569	13547	13525	13503	13482	13460
Stage 23	13438	13416	13394	13372	13350	13329	13307	13285
Stage 24	13263	13241	13219	13197	13176	13154	13132	13110
Stage 25	13088	13066	13044	13022	13001	12979	12957	12935

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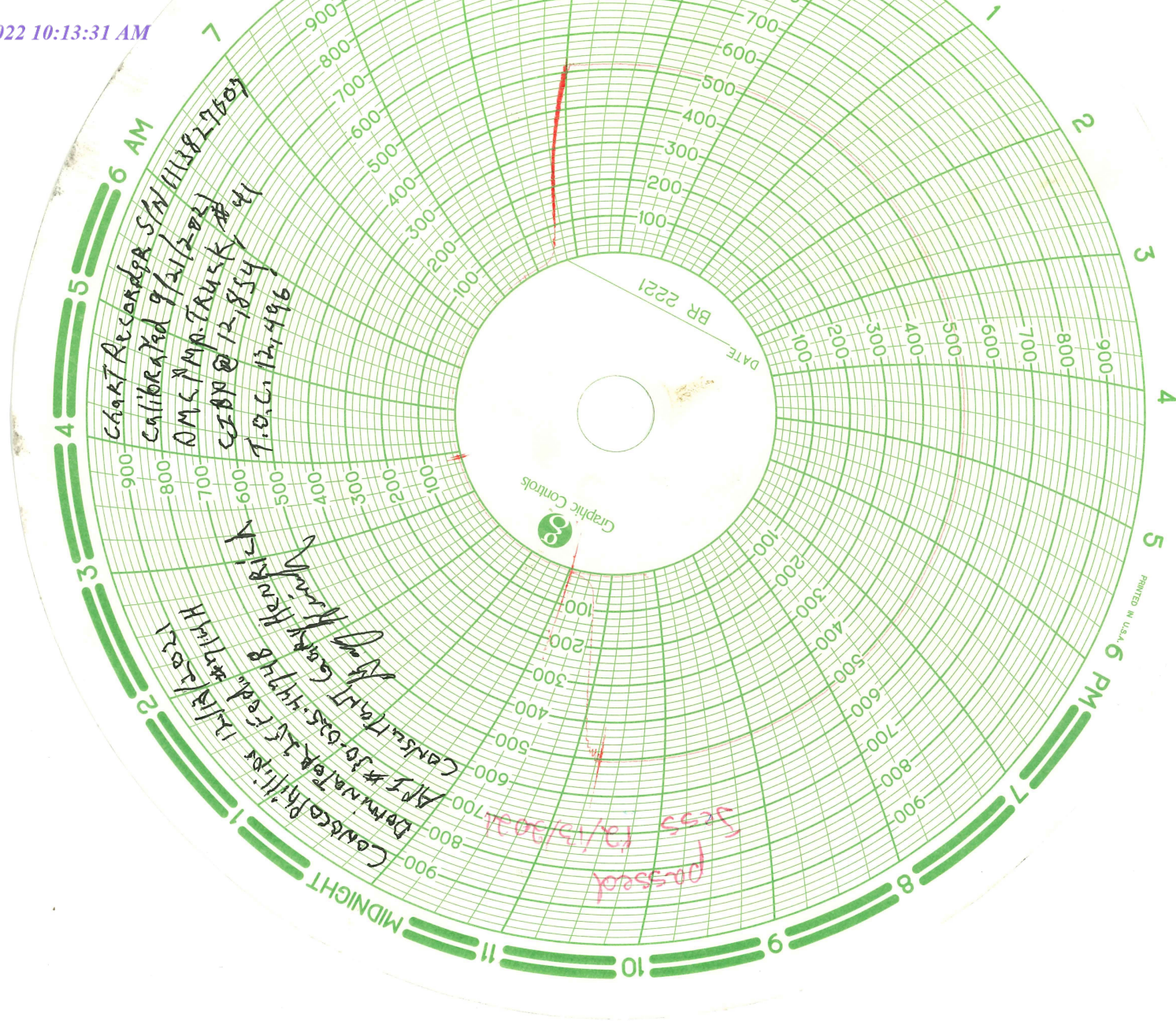
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9.1

No Logs

6.75"

12.5

172°F

Mud Logs

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 130123

COMMENTS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 130123
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/18/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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811 S. First St., Artesia, NM 88210
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CONDITIONS

Action 130123

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Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 130123
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/17/2022