

| | | |
|---|--|--|
| Well Name: DOMINATOR 25 FEDERAL COM | Well Location: T25S / R33E / SEC 25 / SESW / 32.095024 / -103.527937 | County or Parish/State: LEA / NM |
| Well Number: 709H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM121958 | Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF | Unit or CA Number: NMNM138694 |
| US Well Number: 3002544717 | Well Status: Temporarily Abandoned | Operator: COG OPERATING LLC |

Subsequent Report

Sundry ID: 2670208

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/05/2022

Date Operation Actually Began: 05/05/2022

Type of Action: Temporary Abandonment

Time Sundry Submitted: 06:59

Actual Procedure: COG Operating LLC respectfully requests approval for the following changes to the original approved APD. COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #709H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #709H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023. Temporary Abandonment Procedure: 2/2/2022 to 2/7/2022 – Pulled tubing, packer, and gas lift valves. 2/8/2022 – Ran bit and scraper to top perf. 2/9/2022 to 2/10/2022 –Set CIBP in 5”, 18# casing at 12,735ft. 2/11/2022 – Loaded hole with corrosion inhibited fluid. Pumped 35 sacks of class H cement down the tubing and spot on top of CIBP. 2/14/2022 – Tag top of cement at 12,359ft. MIT casing to 500 psi for 30 minutes, good test. BLM rep Katherine Jess witnessed. 2/15/2022 – Nipple down tubing head and install TA cap.

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

K F

NMOCD 8/18/22

Received by OCD: 8/1/2022 10:42:44 AM

Well Name: DOMINATOR 25
FEDERAL COM

Well Location: T25S / R33E / SEC 25 /
SESW / 32.095024 / -103.527937

County or Parish/State: LEA /
NM

Well Number: 709H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM121958

Unit or CA Name: DOMINATOR 25 FED
COM WELLS-WLF

Unit or CA Number:
NMNM138694

US Well Number: 3002544717

Well Status: Temporarily Abandoned

Operator: COG OPERATING
LLC

SR Attachments

Actual Procedure

- Dominator_25_Federal_Com_709H_TA_WBD_20220505065921.pdf
- Dominator_25_Federal_Com_709H_Justification_Procedure_20220505065921.pdf
- Dominator_25_Federal_Com_709H_MIT_Chart_20220505065921.pdf
- Dominator_25_Federal_Com_709H_Perf_Summary_20220505065921.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MAYTE REYES

Signed on: MAY 05, 2022 06:59 AM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTONState: TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field

Representative Name: Juan Villalobos

Street Address: 600 West Illinois

City: MidlandState: TXZip: 79701

Phone: (432)688-6629

Email address: Juan.M.VillalobosII@conocophillips.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVEN@BLM.GOV

Disposition: Approved

Disposition Date: 07/29/2022

Signature: Zota Stevens

Dominator 25 Federal Com #709H

API# 30-025-44717

Justification:

COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #709H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #709H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023.

Description of Temporary Abandonment Procedure:

2/2/2022 to 2/7/2022 – Pulled tubing, packer, and gas lift valves.

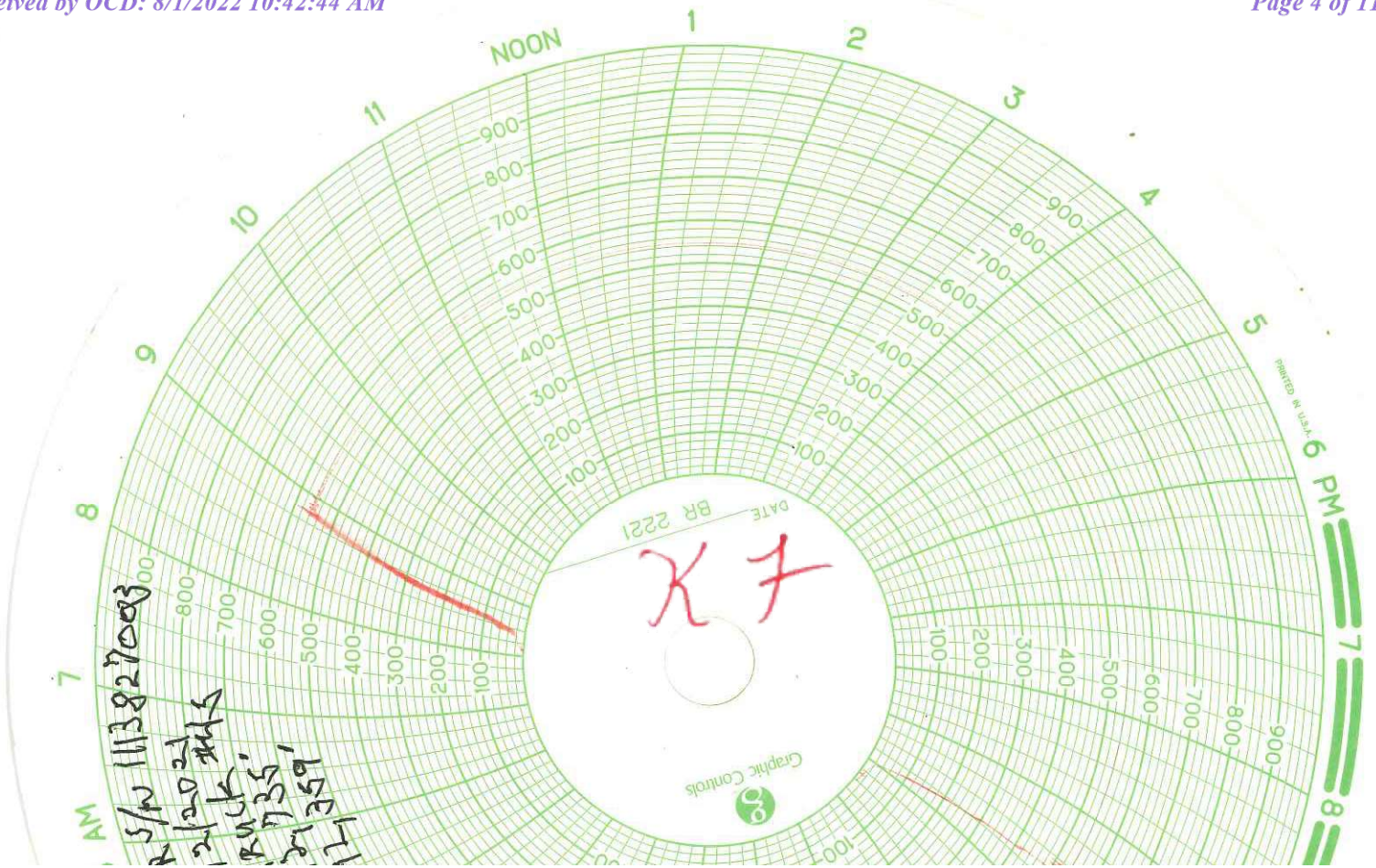
2/8/2022 – Ran bit and scraper to top perf.

2/9/2022 to 2/10/2022 –Set CIBP in 5", 18# casing at 12,735ft.

2/11/2022 – Loaded hole with corrosion inhibited fluid. Pumped 35 sacks of class H cement down the tubing and spot on top of CIBP.

2/14/2022 – Tag top of cement at 12,359ft. MIT casing to 500 psi for 30 minutes, good test. BLM rep Katherine Jess witnessed.

2/15/2022 – Nipple down tubing head and install TA cap.



API: 30-025-44717
 SPUD: 9/13/2018
 FRR: 10/8/2018
 RIG: Noram 23

Dominator 25 Federal Com #709H
 Salado Draw Northeast / Wolfcamp
 Lea County

Sec 25 T/B 25S R/Svy 33E
 SHL: 280' FSL & 2,062' FWL
 BHL: 200' FNL & 1,958' FWL (est.)
 Sec 25 T/B 25S R/Svy 33E
 GL: 3,336'
 KB: 3,365'
 ZERO: 30'

Surface Casing @ 1,186'
 10.75 45.5 ppf L-80 HC BTC
 Circulated 243 sx cement

Intermediate Casing @ 11,807'
 7.625 29.7 ppf L-80 EHC BTC
 DV Tool @ 5,075'
 stg 1: 211 sx circulated
 stg 2: 379 sx circulated

KOP @ 12,170'
 EOC @ 12,961'
 EOL @ 17,381'

Average TVD in Lateral 12,682'

Production Casing @ 17,381'
 5.5 23 ppf P110 RYCC CDCHTQ 0' - 11193'
 5 18 ppf P110 RY CDCHTQ 11193 - 17381'
 5.5 x 5 XO @ 11,193'
 FC (PBD) 17,355'
 Circulated: 222 sx cement
 Notes: Planned Wet Shoe
 MJ: 11,985'
 Max DLS: 20.96° 12,881'

| HOLE SIZE | MW (ppg) | BHST (F) | Evaluation |
|-----------|----------|-------------------------|------------|
| 14.75" | 8.4 | | No Logs |
| 9.875" | 9.2 | | No Logs |
| 6.75" | 11.4 | 156 °F (OBM Log at EOC) | Mud Logs |

5.5"x5" Casing Crossover at 11,193ft

Top of cement tagged w/ tubing @ 12,359ft

CIBP set @ 12,735ft

Dominator 25 Federal Com #709H

COG Operating LLC

Perfs Summary Sheet

| | Cluster 1 | Cluster 2 | Cluster 3 | Cluster 4 | Cluster 5 | Cluster 6 | Cluster 7 | Cluster 8 |
|----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Stage 1 | 17305 | 17283 | 17262 | 17240 | 17219 | 17197 | 17175 | 17154 |
| Stage 2 | 17132 | 17111 | 17089 | 17067 | 17046 | 17024 | 17003 | 16981 |
| Stage 3 | 16959 | 16938 | 16916 | 16895 | 16873 | 16851 | 16830 | 16808 |
| Stage 4 | 16787 | 16765 | 16743 | 16722 | 16700 | 16678 | 16657 | 16635 |
| Stage 5 | 16614 | 16592 | 16570 | 16549 | 16527 | 16506 | 16484 | 16462 |
| Stage 6 | 16441 | 16419 | 16398 | 16376 | 16354 | 16333 | 16311 | 16290 |
| Stage 7 | 16268 | 16246 | 16225 | 16203 | 16182 | 16160 | 16138 | 16117 |
| Stage 8 | 16095 | 16074 | 16052 | 16030 | 16009 | 15987 | 15966 | 15944 |
| Stage 9 | 15922 | 15901 | 15879 | 15858 | 15836 | 15814 | 15793 | 15771 |
| Stage 10 | 15750 | 15728 | 15706 | 15685 | 15663 | 15641 | 15620 | 15598 |
| Stage 11 | 15577 | 15555 | 15533 | 15512 | 15490 | 15469 | 15447 | 15425 |
| Stage 12 | 15404 | 15382 | 15361 | 15339 | 15317 | 15296 | 15274 | 15253 |
| Stage 13 | 15231 | 15209 | 15188 | 15166 | 15145 | 15123 | 15101 | 15080 |
| Stage 14 | 15058 | 15037 | 15015 | 14993 | 14972 | 14950 | 14929 | 14907 |
| Stage 15 | 14885 | 14864 | 14842 | 14821 | 14799 | 14777 | 14756 | 14734 |
| Stage 16 | 14713 | 14691 | 14669 | 14648 | 14626 | 14605 | 14583 | 14561 |
| Stage 17 | 14540 | 14518 | 14496 | 14475 | 14453 | 14432 | 14410 | 14388 |
| Stage 18 | 14367 | 14345 | 14324 | 14302 | 14280 | 14259 | 14237 | 14216 |
| Stage 19 | 14194 | 14172 | 14151 | 14129 | 14108 | 14086 | 14064 | 14043 |
| Stage 20 | 14021 | 14000 | 13978 | 13956 | 13935 | 13913 | 13892 | 13870 |
| Stage 21 | 13848 | 13827 | 13805 | 13784 | 13762 | 13740 | 13719 | 13697 |
| Stage 22 | 13676 | 13654 | 13632 | 13611 | 13589 | 13568 | 13546 | 13524 |
| Stage 23 | 13503 | 13481 | 13459 | 13438 | 13416 | 13395 | 13373 | 13351 |
| Stage 24 | 13330 | 13308 | 13287 | 13265 | 13243 | 13222 | 13200 | 13179 |
| Stage 25 | 13157 | 13135 | 13114 | 13092 | 13071 | 13049 | 13027 | 13006 |
| Stage 26 | 12984 | 12963 | 12941 | 12919 | 12898 | 12876 | 12855 | 12833 |

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CIBP set @ 12,735ft

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 130132

COMMENTS

| | |
|---|---|
| Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701 | OGRID: 229137 |
| | Action Number: 130132 |
| | Action Type: [C-103] Sub. Temporary Abandonment (C-103U) |

COMMENTS

| Created By | Comment | Comment Date |
|------------|---------------|--------------|
| plmartinez | DATA ENTRY PM | 8/19/2022 |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 130132

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|---|---|
| Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701 | OGRID: 229137 |
| | Action Number: 130132 |
| | Action Type: [C-103] Sub. Temporary Abandonment (C-103U) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|------------------------|----------------|
| kfortner | Like approval from BLM | 8/18/2022 |