

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SWSW / 32.095022 / -103.531715	County or Parish/State: LEA / NM
Well Number: 713H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121958	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 3002544747	Well Status: Temporarily Abandoned	Operator: COG OPERATING LLC

Subsequent Report

Sundry ID: 2670214

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/05/2022

Date Operation Actually Began: 05/05/2022

Type of Action: Temporary Abandonment

Time Sundry Submitted: 07:09

Actual Procedure: COG Operating LLC respectfully requests approval for the following changes to the original approved APD. COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #713H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #713H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023. Temporary Abandonment Procedure: 12/14/2021 to 12/16/2021 – Pulled tubing, packer, and gas lift valves. 12/17/2021 – Run bit and scraper to top perf. 12/20/2021 to 12/22/2021 – Set CIBP in 5", 18# casing at 12,698ft. Loaded hole with corrosion inhibited fluid. 12/23/2021 – Pumped 35 sacks of class H cement down the tubing and spot on top of CIBP. 12/28/2021 – Tag top of cement at 12,295ft. MIT casing to 500 psi for 30 minutes, good test. 12/29/2021 – Nipple down tubing head and install TA cap.

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

NMOCD 8/18/22

K7

Received by OCD: 8/1/2022 10:49:19 AM

Well Name: DOMINATOR 25
FEDERAL COM

Well Location: T25S / R33E / SEC 25 /
SWSW / 32.095022 / -103.531715

County or Parish/State: LEA /
NM

Well Number: 713H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM121958

Unit or CA Name: DOMINATOR 25 FED
COM WELLS-WLF

Unit or CA Number:
NMNM138694

US Well Number: 3002544747

Well Status: Temporarily Abandoned

Operator: COG OPERATING
LLC

SR Attachments

Actual Procedure

- Dominator_25_Federal_713H_TA_WBD_20220505070858.pdf
- Dominator_25_Federal_713H_Perf_Summary_20220505070857.pdf
- Dominator_25_Fed_Com_713H_MIT_Chart_20220505070857.pdf
- Dominator_25_Federal_Com_713H_Justification_Procedure_20220505070834.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MAYTE REYES

Signed on: MAY 05, 2022 07:09 AM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTONState: TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field

Representative Name: Juan Villalobos

Street Address: 600 West Illinois

City: MidlandState: TXZip: 79701

Phone: (432)688-6629

Email address: Juan.M.VillalobosII@conocophillips.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVEN@BLM.GOV

Disposition: Approved

Disposition Date: 07/28/2022

Signature: Zota Stevens

Dominator 25 Federal Com #713H

API# 30-025-44747

Justification:

COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #713H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #713H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023.

Description of Temporary Abandonment Procedure:

12/14/2021 to 12/16/2021 – Pulled tubing, packer, and gas lift valves.

12/17/2021 – Run bit and scraper to top perf.

12/20/2021 to 12/22/2021 – Set CIBP in 5", 18# casing at 12,698ft. Loaded hole with corrosion inhibited fluid.

12/23/2021 – Pumped 35 sacks of class H cement down the tubing and spot on top of CIBP.

12/28/2021 – Tag top of cement at 12,295ft. MIT casing to 500 psi for 30 minutes, good test.

12/29/2021 – Nipple down tubing head and install TA cap.

API: 30-025-44747

SPUD: 7/21/2018
FRR: 10/20/2018
RIG: McVay 8

Dominator 25 Federal #713H

Salado Draw Northeast / Wolfcamp
Lea County

Sec 25 T/B 25-S R/Svy 33-E
SHL: 280' FSL & 892' FWL
BHL: 236' FNL & 1,022' FWL (est.)
Sec 25 T/B 25-S R/Svy 33-E
GL: 3,341'
KB: 3,367'
ZERO: 26'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
-----------	----------	----------	------------

Surface Casing @ 1,157'
10.75 45.5 ppf L-80HC BTC
Circulated 237 sx cement

Intermediate Casing @ 11,840'
7.625 29.7 ppf L-80HP BTC
DV Tool @ 5,138'
stg 1: 280 sx circulated
stg 2: 118 sx circulated

KOP @ 12,250'
EOC @ 13,196'
EOL @ 17,315'

Average TVD in Lateral 12,686'

Production Casing @ 17,315'
5.5/5 23/18 ppf P-110 RYCC/RV CDC-HTQ
FC (PBD) 17,289'
Notes: Planned Wet Shoe
Circulated: 267 sx cement
5.5" x 5" XO: 11,323'
MJ: 12,095'

5.5"x5" Casing Crossover at 11,323ft

Tagged top of cement w/ tubing @12,295ft

CIBP set at 12,698ft

14.75"	8.4		No Logs
9.875"	9.6		No Logs
6.75"	12.4	172°F	Mud Logs



Dominator 25 Federal #713H

COG Operating LLC

Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8
Stage 1	17,245	17223	17200	17178	17155	17133	17110	17088
Stage 2	17066	17043	17021	16998	16976	16954	16931	16909
Stage 3	16886	16864	16841	16819	16797	16774	16752	16729
Stage 4	16707	16685	16662	16640	16617	16595	16572	16550
Stage 5	16528	16505	16483	16460	16438	16416	16393	16371
Stage 6	16348	16326	16303	16281	16259	16236	16214	16191
Stage 7	16169	16147	16124	16102	16079	16057	16034	16012
Stage 8	15990	15967	15945	15922	15900	15878	15855	15833
Stage 9	15810	15788	15765	15743	15721	15698	15676	15653
Stage 10	15631	15609	15586	15564	15541	15519	15496	15474
Stage 11	15452	15429	15407	15384	15362	15340	15317	15295
Stage 12	15272	15250	15227	15205	15183	15160	15138	15115
Stage 13	15093	15071	15048	15026	15003	14981	14958	14936
Stage 14	14914	14891	14869	14846	14824	14802	14779	14757
Stage 15	14734	14712	14689	14667	14645	14622	14600	14577
Stage 16	14555	14533	14510	14488	14465	14443	14420	14398
Stage 17	14376	14353	14331	14308	14286	14264	14241	14219
Stage 18	14196	14174	14151	14129	14107	14084	14062	14039
Stage 19	14017	13995	13972	13950	13927	13905	13882	13860
Stage 20	13838	13815	13793	13770	13748	13726	13703	13681
Stage 21	13658	13636	13613	13591	13569	13546	13524	13501
Stage 22	13479	13457	13434	13412	13389	13367	13344	13322
Stage 23	13300	13277	13255	13232	13210	13188	13165	13143
Stage 24	13120	13098	13075	13053	13031	13008	12986	12963
Stage 25	12941	12919	12896	12874	12851	12829	12806	12784

Dominator 25 Federal Com #713H

API# 30-025-44747

Justification:

COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #713H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #713H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023.

Description of Temporary Abandonment Procedure:

12/14/2021 to 12/16/2021 – Pulled tubing, packer, and gas lift valves.

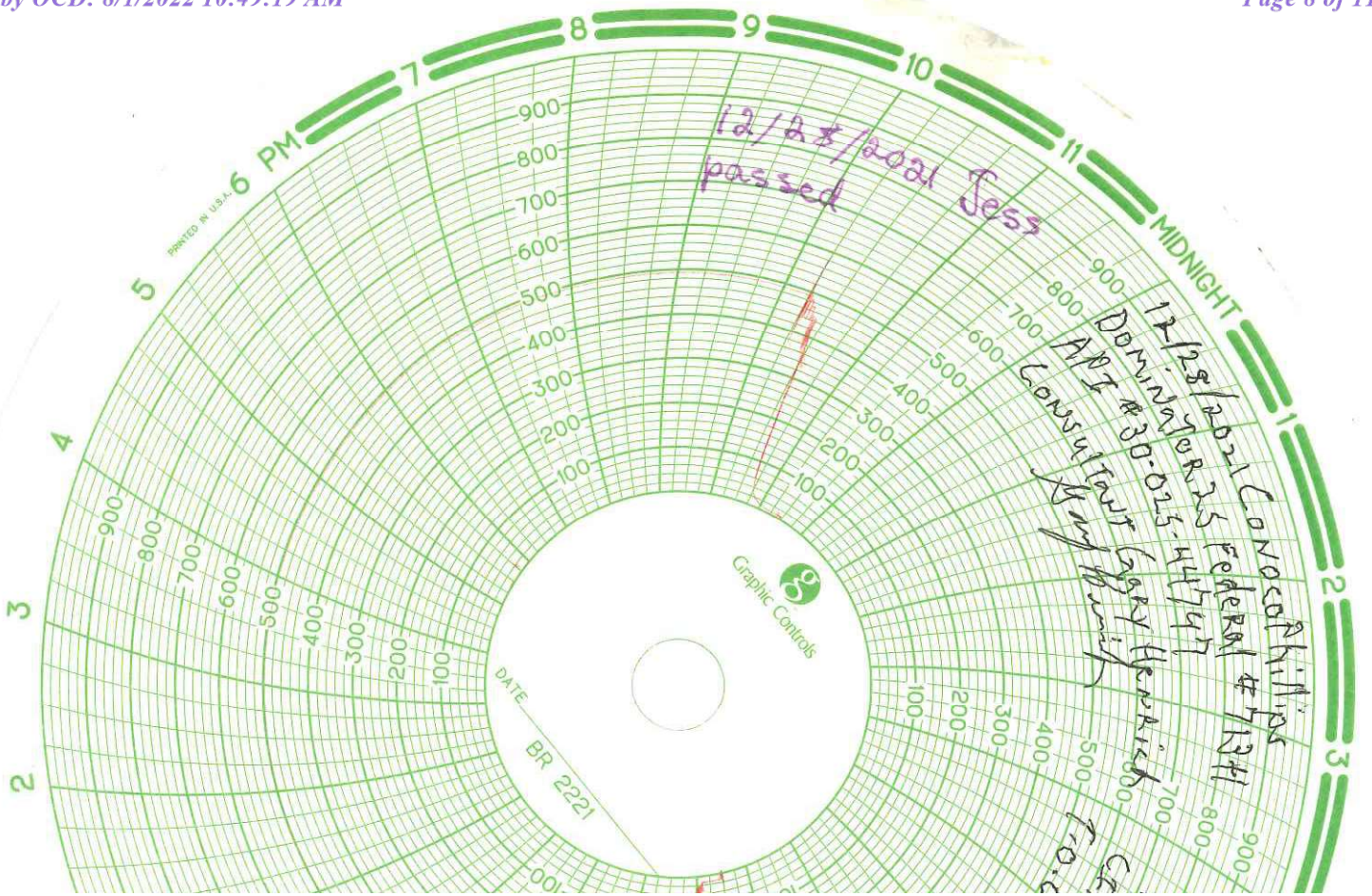
12/17/2021 – Run bit and scraper to top perf.

12/20/2021 to 12/22/2021 – Set CIBP in 5", 18# casing at 12,698ft. Loaded hole with corrosion inhibited fluid.

12/23/2021 – Pumped 35 sacks of class H cement down the tubing and spot on top of CIBP.

12/28/2021 – Tag top of cement at 12,295ft. MIT casing to 500 psi for 30 minutes, good test.

12/29/2021 – Nipple down tubing head and install TA cap.



API: 30-025-44747

SPUD: 7/21/2018
FRR: 10/20/2018
RIG: McVay 8

Dominator 25 Federal #713H

Salado Draw Northeast / Wolfcamp
Lea County

Sec 25 T/B 25-S R/Svy 33-E
SHL: 280' FSL & 892' FWL
BHL: 236' FNL & 1,022' FWL (est.)
Sec 25 T/B 25-S R/Svy 33-E
GL: 3,341'
KB: 3,367'
ZERO: 26'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
-----------	----------	----------	------------

Surface Casing @ 1,157'
10.75 45.5 ppf L-80HC BTC
Circulated 237 sx cement

Intermediate Casing @ 11,840'
7.625 29.7 ppf L-80HP BTC
DV Tool @ 5,138'
stg 1: 280 sx circulated
stg 2: 118 sx circulated

KOP @ 12,250'
EOC @ 13,196'
EOL @ 17,315'

Average TVD in Lateral 12,686'

Production Casing @ 17,315'
5.5/5 23/18 ppf P-110 RYCC/RV CDC-HTQ
FC (PBDT) 17,289'
Notes: Planned Wet Shoe
Circulated: 267 sx cement
5.5" x 5" XO: 11,323'
MJ: 12,095'

5.5"x5" Casing Crossover at 11,323ft

Tagged top of cement w/ tubing @12,295ft

CIBP set at 12,698ft

14.75"	8.4		No Logs
9.875"	9.6		No Logs
6.75"	12.4	172°F	Mud Logs

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 130137

COMMENTS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 130137
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/19/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 130137

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 130137
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/18/2022