

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SESE / 32.095032 / -103.519658	County or Parish/State: LEA / NM
Well Number: 602H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM114987	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 3002544815	Well Status: Temporarily Abandoned	Operator: COG OPERATING LLC

Subsequent Report

Sundry ID: 2670237

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 05/05/2022	Time Sundry Submitted: 07:46
Date Operation Actually Began: 05/05/2022	

Actual Procedure: COG Operating LLC respectfully requests approval for the following changes to the original approved APD. COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #602H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #602H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023. Temporary Abandonment Procedure: 11/1/2021 to 11/2/2021 – Pulled tubing, packer, and gas lift valves. 11/3/2021 to 11/5/2021 – Run bit and scraper to top perf. 11/8/2021 – Set CIBP in 5”, 18# casing at 12,751ft. 11/9/2021 – Loaded hole with corrosion inhibited fluid. Pumped 35 sacks of class H cement down the tubing and spot on top of CIBP. 11/10/2021 – Tag top of cement at 12,233ft. MIT casing to 500 psi for 30 minutes, good test. 11/11/2021 – Nipple down tubing head and install TA cap.

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

K 7

NMOCD 8/18/22

Received by OCD: 8/1/2022 11:02:57 AM

Page 2 of 11

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SR Attachments

Actual Procedure

- Dominator_25_Federal_Com_602H_MIT_Chart_20220505074547.pdf
- Dominator_25_Federal_Com_602H_TA_WBD_20220505074546.pdf
- Dominator_25_Federal_Com_602H_Justification_Procedure_20220505074545.pdf
- Dominator_25_Federal_Com_602H_Perf_Summary_20220505074545.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MAYTE REYES

Signed on: MAY 05, 2022 07:45 AM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTONState: TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field

Representative Name: Juan Villalobos

Street Address: 600 West Illinois

City: MidlandState: TXZip: 79701

Phone: (432)688-6629

Email address: Juan.M.VillalobosII@conocophillips.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVEN@BLM.GOV

Disposition: Approved

Disposition Date: 07/26/2022

Signature: Zota Stevens

Dominator 25 Federal Com #602H

API# 30-025-44815

Justification:

COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #602H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #602H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023.

Description of Temporary Abandonment Procedure:

11/1/2021 to 11/2/2021 – Pulled tubing, packer, and gas lift valves.

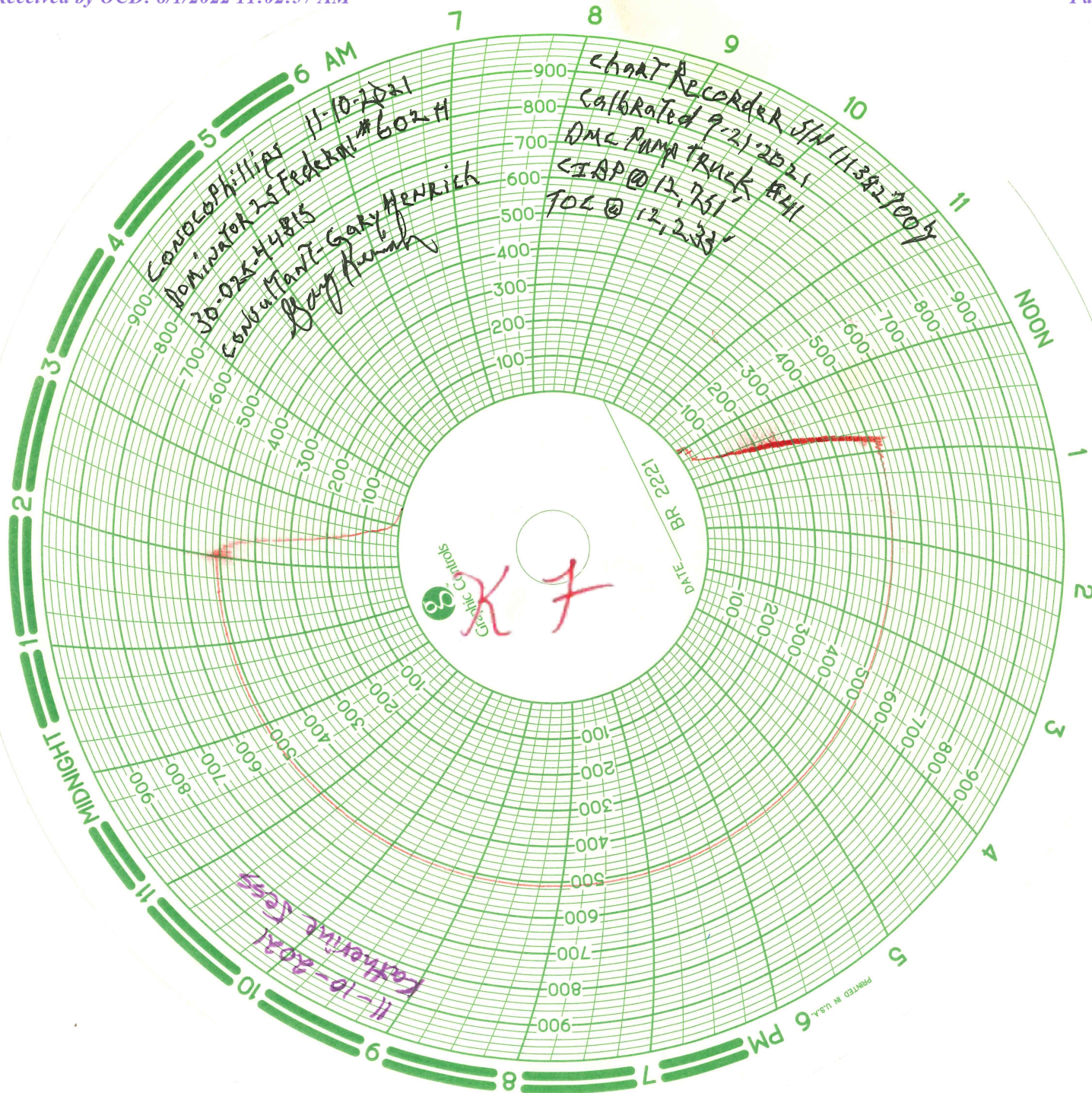
11/3/2021 to 11/5/2021 – Run bit and scraper to top perf.

11/8/2021 – Set CIBP in 5", 18# casing at 12,751ft.

11/9/2021 – Loaded hole with corrosion inhibited fluid. Pumped 35 sacks of class H cement down the tubing and spot on top of CIBP.

11/10/2021 – Tag top of cement at 12,233ft. MIT casing to 500 psi for 30 minutes, good test.

11/11/2021 – Nipple down tubing head and install TA cap.



API: 30-025-44819

SPUD: 7/18/2018
 FRR: 10/27/2018
 RIG: Noram 21

Dominator 25 Federal #602H

Salado Draw Northeast / Wolfcamp
 Lea County

Sec 25 T/B 25-S R/Svy 33-E
 SHL: 280' FSL & 660' FEL
 BHL: 254' FNL & 962' FEL (est.)
 Sec 25 T/B 25-S R/Svy 33-E
 GL: 3,323'
 KB: 3,352'
 ZERO: 29'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.6		No Logs
9.875"	9.1		No Logs
6.75"	13	172°F	Mud Logs

Surface Casing @ 1,225'
 10.75 45.5 ppf HCL-80 BTC
 Circulated 138 sx cement

Intermediate Casing @ 11,864'
 7.625 29.7 ppf L-80EHC BTC
 DV Tool @ 5,125'
 stg 1: 218 sx circulated
 stg 2: 386 sx circulated

KOP @ 11,903'
 EOC @ 13,036'
 EOL @ 17,372'

Average TVD in Lateral 12,581'

Production Casing @ 17,372'
 5.5/5 23/18 ppf P-110 RYCC/RV CDC-HTQ
 FC (PBD) 17,346'
 Notes: Planned Wet Shoe
 Circulated: 245 sx cement
 5.5" x 5" XO: 11,291'
 MJ: 11,835'

5.5"x5" Casing Crossover @11,291ft

Top of cement tagged w/ tubing @12,233ft

CIBP set @ 12,751ft

Dominator 25 Federal #602H

Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8
Stage 1	17,305	17282	17260	17237	17215	17192	17170	17147
Stage 2	17125	17102	17079	17057	17034	17012	16989	16967
Stage 3	16944	16922	16899	16876	16854	16831	16809	16786
Stage 4	16764	16741	16718	16696	16673	16651	16628	16606
Stage 5	16583	16561	16538	16515	16493	16470	16448	16425
Stage 6	16403	16380	16358	16335	16312	16290	16267	16245
Stage 7	16222	16200	16177	16155	16132	16109	16087	16064
Stage 8	16042	16019	15997	15974	15952	15929	15906	15884
Stage 9	15861	15839	15816	15794	15771	15748	15726	15703
Stage 10	15681	15658	15636	15613	15591	15568	15545	15523
Stage 11	15500	15478	15455	15433	15410	15388	15365	15342
Stage 12	15320	15297	15275	15252	15230	15207	15185	15162
Stage 13	15139	15117	15094	15072	15049	15027	15004	14982
Stage 14	14959	14936	14914	14891	14869	14846	14824	14801
Stage 15	14779	14756	14733	14711	14688	14666	14643	14621
Stage 16	14598	14575	14553	14530	14508	14485	14463	14440
Stage 17	14418	14395	14372	14350	14327	14305	14282	14260
Stage 18	14237	14215	14192	14169	14147	14124	14102	14079
Stage 19	14057	14034	14012	13989	13966	13944	13921	13899
Stage 20	13876	13854	13831	13809	13786	13763	13741	13718
Stage 21	13696	13673	13651	13628	13605	13583	13560	13538
Stage 22	13515	13493	13470	13448	13425	13402	13380	13357
Stage 23	13335	13312	13290	13267	13245	13222	13199	13177
Stage 24	13154	13132	13109	13087	13064	13042	13019	12996
Stage 25	12974	12951	12929	12906	12884	12861	12839	12816

Dominator 25 Federal Com #602H

API# 30-025-44815

Justification:

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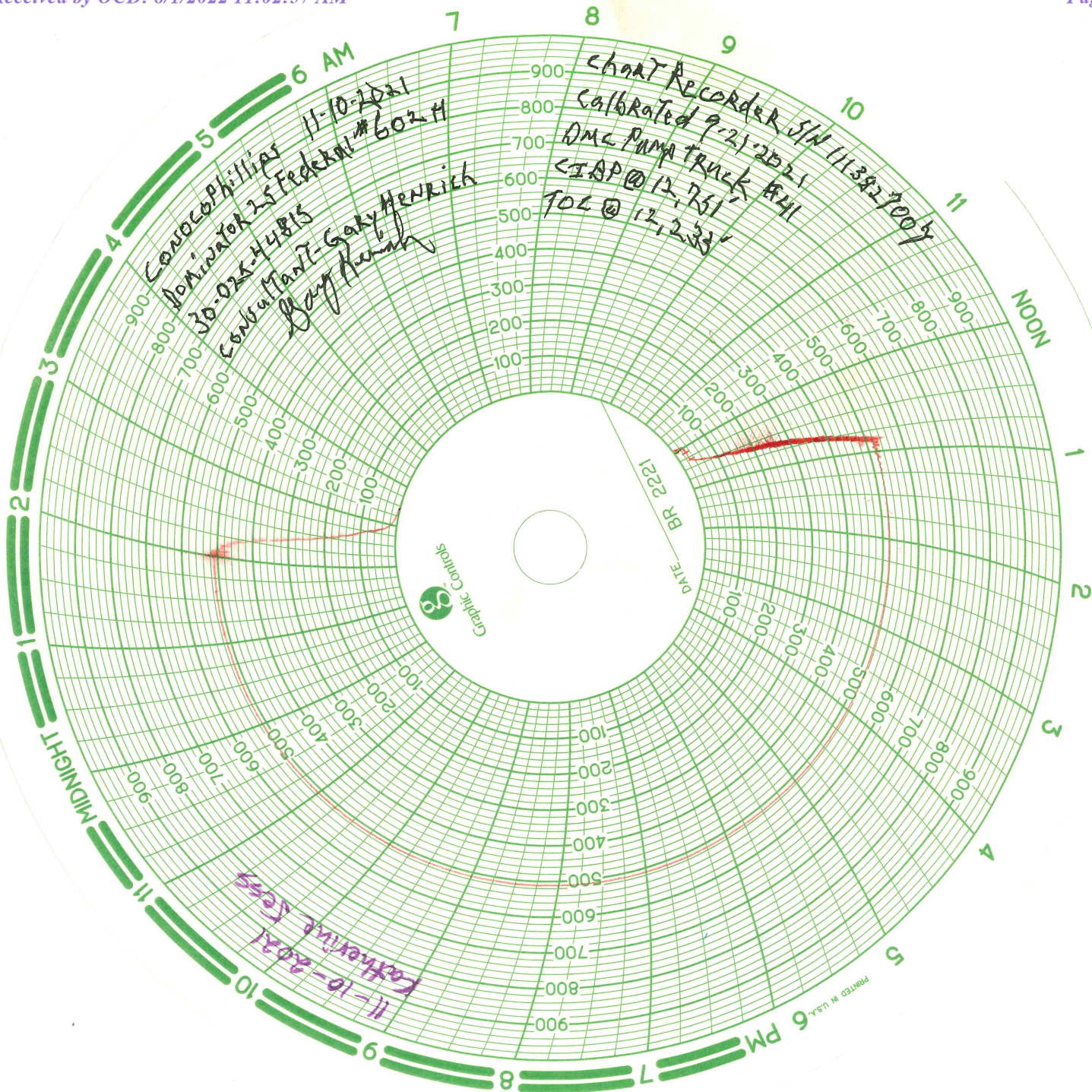
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API: 30-025-44818

SPUD: 7/18/2018

FRR: 10/27/2018

RIG: Noram 21

Dominator 25 Federal #602HSalado Draw Northeast / Wolfcamp
Lea County

Sec	25	T/B	25-S	R/Svy	33-E
SHL:	280'	FSL &	660'	FEL	
BHL:	254'	FNL &	962'	FEL (est.)	
Sec	25	T/B	25-S	R/Svy	33-E
GL:	3,323'				
KB:	3,352'				
ZERO:	29'				

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
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Surface Casing @ 1,225'

10.75	45.5 ppf	HCL-80	BTC
Circulated	138	sx cement	

Intermediate Casing @ 11,864'

7.625	29.7 ppf	L-80EHC	BTC
DV Tool @	5,125'		
stg 1:	218	sx circulated	
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EOC @ 13,036'
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Notes:	Planned Wet Shoe		
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5.5"x5" Casing Crossover @11,291ft

Top of cement tagged w/ tubing @12,233ft

CIBP set @ 12,751ft

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 130140

COMMENTS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 130140
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	PM	8/19/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 130140

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 130140
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/18/2022