

Submit a Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-50189
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 317294
7. Lease Name or Unit Agreement Name Convoy 28 State Com
8. Well Number 202H
9. OGRID Number 7377
10. Pool name or Wildcat 96682 Triste Draw; Bone Spring, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator P.O. Box 2267, Midland, Texas 79702	
4. Well Location Unit Letter <u>A</u> : <u>507</u> feet from the <u>North</u> line and <u>589</u> feet from the East <u> </u> line Section <u>28</u> <u>24S</u> Township <u>33E</u> Range <u> </u> NMNM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3521' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☒	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes:

Update casing and cement program to current design.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Star L Harrell TITLE Sr Regulatory Specialist DATE 8/16/2022

Type or print name Star Harrell E-mail address: star_harrell@eogresources.com PHONE: 432-848-9161

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Convoy 28 State Com 202H

507' FNL
589' FEL
Section 28
T-24-S, R-33-E

Revised Wellbore

KB: 3546'
GL: 3521'

API: 30-025-50189

Bit Size: 16"
13-3/8", 54.5#, J-55, STC, 0' - 1,310'

Bit Size: 12-1/4"
9-5/8" 40#, J-55, LTC, 0' - 4,000'
9-5/8" 40#, HCK-55, LTC, 4,000' - 5,040'

TOC: 4,540'

Bit Size: 7-7/8"
6", 24.5#, ICYP-110, TXP BTC
@ 0' - 20,070'

KOP: 9,388'

Lateral: 20,064' MD, 9,846' TVD
BH Location: 100' FSL & 655' FEL
Sec. 33
T-24-S R-33-E



Convoy 28 State Com 202H

Permit Information:

Well Name: Convoy 28 State Com 202H

Location: SHL: 507' FNL & 589' FEL, Section 28, T-24-S, R-33-E, Lea Co., N.M.

BHL: 100' FSL & 655' FEL, Section 33, T-24-S, R-33-E, Lea Co., N.M.

Casing Program:

Hole Size	Interval MD From (ft) To (ft)		Interval TVD From (ft) To (ft)		Csg OD	Weight	Grade	Conn
16"	0	1,310	0	1,310	13-3/8"	54.5#	J-55	STC
12-1/4"	0	4,019	0	4,000	9-5/8"	40#	J-55	LTC
12-1/4"	4,019	5,059	4,000	5,040	9-5/8"	40#	HCK-55	LTC
7-7/8"	0	20,064	0	9,846	6"	24.5#	ICYP-110	TXP BTC

Cementing Program:

Depth	No. Sacks	Wt. ppg	Yld Ft3/sk	Slurry Description
1,310'	400	13.5	1.73	Lead: Class C + 4.0% Bentonite Gel + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	100	14.8	1.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate
5,040'	740	12.7	2.22	Lead: Class C + 10% NaCl + 6% Bentonite Gel + 3% MagOx (TOC @ Surface)
	320	14.8	1.32	Tail: Class C + 10% NaCl + 3% MagOx
20,064'	990	11.0	3.21	Lead: Class C + 3% CaCl ₂ + 3% Microbond (TOC @ 4,540')
	2770	13.2	1.52	Tail: Class H + 5% NEX-020 + 0.2% NAC-102 + 0.15% NAS-725 + 0.5% NFL-549 + 0.2% NFP-703 + 1% NBE-737 + 0.3% NRT-241

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,310'	Fresh - Gel	8.6-8.8	28-34	N/c
1,310' – 5,040'	Brine	8.6-8.8	28-34	N/c
5,040' – 20,064' Lateral	Oil Base	8.8-9.5	58-68	N/c - 6

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Santa Fe, NM 87505

CONDITIONS

Action 134465

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 134465
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	PREVIOUS COA's APPLY	8/19/2022