

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-12359
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1732
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 75
9. OGRID Number 330949
10. Pool name or Wildcat Dollarhide Tubb; Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator SCOUT ENERGY MANAGEMENT LLC	
3. Address of Operator 13800 MONTFORT DR. STE 100 DALLAS, TX 75240	
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>N</u> line and <u>330</u> feet from the <u>W</u> line Section <u>4</u> Township <u>25S</u> Range <u>38E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>Post Workover</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy respectfully request NOI approval to workover the identified well to conduct passing MIT.

1. RU pulling unit
2. Remove meter run & install BOP
3. Unset packer & pull injection string
4. Trip in hole with RBP & packer and test casing for hole
5. If hold exists, set RBP above perms, spot 10' sand on top
6. Squeeze casing with 100-200 sxs CL "C" CMT, DO
7. Hydrotest injection string in hole
8. Conduct MIT
9. Return well in injection

Spud Date:

Rig Release Date:

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DORIAN FUENTES TITLE SR. Regulatory Specialist DATE 08/24/2022

Type or print name DORIAN K. FUENTES E-mail address: dfuentes@scoutep.com PHONE: 972-325-1005

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/24/22
 Conditions of Approval:

WELLBORE DIAGRAM WDDU 075

FIELD: West Dollarhide Drinkard Unit

Well No: 075

LOC: 990' FNL & 330' FWL

Sec: 4

GL:

TOWNSHIP: 25S

Cnty: Lea

KB:

API NO: 30-025-12359

RANGE: 38E

State: NM

DF: 3154'

Chevno: FB3296

Spud Date: 6/16/1954

Compl. Date: 7/23/1954

1/25/1972: Cleaned with bit to TD. Run production liner 5753-6869'. Set CIBP @ 6835

02/9/1984: Test tubing and casing. Packer would not unseat. Ran mill, made 15" on pkr, and it fell out. **Chased pkr to 6626'**. Ran new inj tbg, set new packer @ 6246'.

9-5/8" 36# J-55 csg, set @ 413' w/ 275 sx; circ
Hole Size: 12-1/4"

DV tool @ 1142'

Tubing details:
204 jts IPC 2-3/8"
Packer: 5" Baker AD-1 @ 6246'

7" 23# J-55 csg, set @ 6389'
w/ 1125 sx; circ
Hole Size: 8-3/4"

Tubb (1961): 6093-6330' w/ 2 JSPF; BEHIND LINER

DRKD (1972): 6324, 28, 34, 42, 50, 54, 60, 66, 89, 95, 6415, 36, 48, 73, 80, 93, 6505, 12, 38, 55, 81, 6608, 20, 37, 60, 71, 85, 93' w/ 1 JSPF (28')

Junk: old arrowset pkr chased to 6626' (02/1984)

Abo: OH 6389-6870': BEHIND LINER
CIBP @ 6835' (1972)

5" Prod liner set @ 6869' w/
250 sx; TOL @ 5753'

TD: 6870' PBD: 6835'

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Well No: 075

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Sec: 4

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TOWNSHIP: 25S

Cnty: Lea

KB:

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CONDITIONS

Action 137266

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 137266
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	8/24/2022