Type or print name

For State Use Only:

APPROVED BY:

Sarah Ferreyros

Patricia L Martinez

## Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 318243 **District II** 811 S. First St., Artesia, NM 88210 WELL APINIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49779 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **ERIC CARTMAN 6 STATE COM** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 604H 2. Name of Operator 9. OGRID Number CENTENNIAL RESOURCE PRODUCTION, LLC 372165 3. Address of Operator 10. Pool name or Wildcat 1001 17th Street Suite 1800, Denver, CO 80202 4. Well Location Unit Letter O : <u>2</u>56 line and feet 1960 feet from the S from the E Section Township 22S Range 35E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3621 GR Pit or Below-grade Tank Application or Closure \_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Pit Type Depth to Groundwater Pit Liner Thickness: bbls: Construction Material \_\_\_\_ mil Below-Grade Tank: Volume\_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Surface Casing: 5/28/22 TD 17-1/2 hole @ 1888'. Ran 44jts 13-3/8, 54.5#, J-55 @1873'. 5/28/22 Cmt lead w/1115sx Class C, yield 1.80, tail w/445sx Class C, yield 1.34. Circ 177 bbls cmt to surface. Test surf csg to 1500# for 30 mins, good test. Continue Drilling. Intermediate Casing: 6/11/22 TD 12-1/4 Int hole @5,622'. Ran 132 jts 9-5/8, 40#, J-55 BTC csg @ 5,607'. Cmt lead w/800sx Prolite Class C, yield 3.42, tail w/325sx Class C, yield 1.34. 46 bbls cmt to surface. Will test csg on production string.5/26/2022 Spudded well. **Casing and Cement Program** Date String Fluid Csg Weight Dpth Pres Open Size Size lb/ft TOC Set Held Drop Hole 05/28/22 Surf FreshWater 17.5 13.375 54.5 J55 0 1873 1560 С 1500 0 Ν 06/11/22 Int1 Brine 12.25 9.625 40 J55 1873 5607 1125 Prolite C Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE Electronically Signed Regulatory Lead 6/13/2022

Sarah.Ferreyros@cdevinc.com

Telephone No.

DATE

720-499-1454

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E-mail address

TITLE