Type or print name

For State Use Only:

APPROVED BY:

Monty Whetstone

Patricia L Martinez

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 322708 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-50241 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS SANTA VACA 19 18 B2PA FEE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Unit Letter P feet from the S line and feet 1270 from the E Township 19S Range 35E NMPM Section County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3792 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well__ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 7/3/2022 Spudded well. **Casing and Cement Program** Date String Csg Weight Dpth Yield Class Pres Open Drop Size Size lb/ft TOC Set Dpth Held Hole 07/03/22 Surf FreshWater 17.5 13.375 54.5 J55 0 1907 1350 2.11 С 0 1500 0 Υ 07/08/22 Int1 FreshWater 12.5 9.625 40 hcl80 0 3608 900 2.16 С 0 1500 0 Υ 07/14/22 FreshWater 29 0 9873 825 Υ Prod 8.75 7 hcip11 3.6 0 1500 0 С 07/30/22 Liner1 FreshWater 6.125 4.5 13.5 P110ic 9627 20766 950 1.49 Н 0 2500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed Vice President Operations 8/5/2022

fking@mewbourne.com

Telephone No.

DATE

903-561-2900

9/1/2022 8:31:17 AM

E-mail address

TITLE

07/03/22

Spud 17 ½" hole @ 1922'. Ran 1907' of 13 $\frac{3}{8}$ " 54.5# J55 ST&C Csg. cmt w/1150 sks Class C w/2% Gypsum & 1% CaCl₂ (yd @ 2.11 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/288 bbls of BW. Plug down @ 1:15 P.M. 07/05/22. Circ 537 sks of cmt to the pit. At 5:30 P.M. 07/06/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 $\frac{1}{4}$ ".

07/08/22

TD'ed 12 ¼" hole @ 4050'. Ran 3608' of 9 ½" 40# HCL80 LT&C Csg. cmt w/700 sks Class C w/2% Gypsum, 0.5% CaCl₂ & ¼#/sk Poly Flake (yd @ 2.16 cuft/sk @ 12.4 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/274 bbls of FW. Plug down @ 11:40 A.M. 07/08/22. Circ 244 sks of cmt to the pit. At 12:00 A.M. 07/09/22, tested csg to 1500# for 30 mins, held OK. FIT to 11.5 PPG EMW. Drilled out at 8 ¾".

07/14/22

TD'ed 8 ¾" hole @ 99536'. Ran 9873' of 7" 29# HCIP110 BT&C Csg. cmt w/425 sks Class C w/0.4% Suspension agent, 11#/sk Strength enhancer, 22% Beads, 0.4% Retarder & 0.35#/sk Poly flake (yd @ 3.6 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.4% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/363 bbls of OBM. Plug down @ 12:15 A.M. 07/15/22. Circ 98 sks of cmt to the pit. At 7:30 P.M. 07/15/22, tested csg to 1500# for 30 mins, Held OK. FIT to 10.5 PPG EMW. Drilled out at 6 1/8".

07/30/2022

TD'ed 6 1/8" hole @ 20768' MD. Ran 4 ½" 13.5# P110IC TSH Wedge 461 Csg of 9627' (top of liner) to 20766'. cmt w/950 sks Class H Poz w/3% Gel, 3% Gypsum, 0.35% Fluid Loss, 0.3% Suspension Agent & 0.3% Retarder (1.49 ft³/sk @ 13.5 ppg). Pump 5 bbls sugar FW. Drop dart. Displaced w/260 bbls of sugar FW. Lift pressure 2900# @ 3 BPM. Plug down @ 7:30 A.M. 08/01/22. Bumped plug w/3500#. Set packer w/100k#. Released from liner hanger w/2000# on DP. Displaced 7" csg w/350 bbls of FW w/polymer sweep. Circ 226 sks cmt off liner top. At 9:15 A.M. 08/01/22, test liner top to 2500# for 30 mins, held OK. Rig released to walk @ 2:15 P.M. 08/02/22.

Ruby Ojeda-Caballero