

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.******SUBMIT IN TRIPPLICATE - Other instructions on page 2***

1. Type of Well

 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator

8. Well Name and No.

3a. Address

3b. Phone No. (include area code)

9. API Well No.

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (*Printed/Typed*)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

BOPS.

Location of Well

0. SHL: NWNE / 330 FNL / 1531 FEL / TWSP: 25S / RANGE: 27E / SECTION: 7 / LAT: 32.150942 / LONG: -104.2259 (TVD: 0 feet, MD: 0 feet)
PPP: SWSE / 2640 FNL / 2158 FEL / TWSP: 25S / RANGE: 27E / SECTION: 7 / LAT: 32.14455 / LONG: -104.2279 (TVD: 8804 feet, MD: 10800 feet)
PPP: NWNE / 715 FNL / 2158 FEL / TWSP: 25S / RANGE: 27E / SECTION: 7 / LAT: 32.149883 / LONG: -104.227922 (TVD: 8713 feet, MD: 8849 feet)
BHL: SWSE / 330 FSL / 2158 FEL / TWSP: 25S / RANGE: 27E / SECTION: 18 / LAT: 32.1236 / LONG: -104.227875 (TVD: 8838 feet, MD: 18423 feet)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46302	² Pool Code 98220	³ Pool Name Purple Sage Wolfcamp (Gas)
⁴ Property Code 317791	⁵ Property Name DAVINCI 7-18 FEDERAL Com	⁶ Well Number 34H
⁷ OGRID No. 215099	⁸ Operator Name CIMAREX ENERGY CO.	⁹ Elevation 3306.7'

¹⁰Surface Location

UL or lot no. B	Section 7	Township 25S	Range 27E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 1531	East/West line EAST	County EDDY
O	18	25S	27E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 2590	East/West line EAST	County EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no. O	Section 18	Township 25S	Range 27E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 2590	East/West line EAST	County EDDY
12 Dedicated Acres 640	¹³ Joint or Infill			¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ NOTE:</p> <ul style="list-style-type: none"> Distances referenced on plat to section lines are perpendicular. Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83) <p>NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°09'03.39" (32.150942°) LONGITUDE = 104°13'33.24" (104.225901°)</p> <p>NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°09'02.95" (32.150819°) LONGITUDE = 104°13'31.45" (104.225403°)</p> <p>STATE PLANE NAD 83 (N.M. EAST) N: 418664.29' E: 574585.68'</p> <p>STATE PLANE NAD 27 (N.M. EAST) N: 418606.77' E: 533402.70'</p> <p>NAD 83 (LP/FTP) LATITUDE = 32°09'03.28" (32.150911°) LONGITUDE = 104°13'45.56" (104.229323°)</p> <p>NAD 27 (LP/FTP) LATITUDE = 32°09'02.85" (32.150790°) LONGITUDE = 104°13'43.77" (104.228826°)</p> <p>STATE PLANE NAD 83 (N.M. EAST) N: 418652.18' E: 573526.48'</p> <p>STATE PLANE NAD 27 (N.M. EAST) N: 418594.67' E: 532343.52'</p> <p>NAD 83 (BHL/LTP) LATITUDE = 32°07'22.64" (32.122957°) LONGITUDE = 104°13'45.37" (104.229269°)</p> <p>NAD 27 (BHL/LTP) LATITUDE = 32°07'22.21" (32.122836°) LONGITUDE = 104°13'43.58" (104.228773°)</p> <p>STATE PLANE NAD 83 (N.M. EAST) N: 408483.23' E: 573552.95'</p> <p>STATE PLANE NAD 27 (N.M. EAST) N: 408425.91' E: 532369.83'</p>		<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Amithy Crawford</i> 6/23/21 Signature Date</p> <p>Amithy Crawford Printed Name</p> <p>acrawford@cimarex.com E-mail Address</p>											
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">LINE TABLE</th> </tr> <tr> <th>LINE</th> <th>DIRECTION</th> <th>LENGTH</th> </tr> <tr> <td>L1</td> <td>S89°35'04"W</td> <td>1059.52'</td> </tr> <tr> <td>L2</td> <td>S89°35'10"W</td> <td>2648.27'</td> </tr> </table>	LINE TABLE			LINE	DIRECTION	LENGTH	L1	S89°35'04"W	1059.52'	L2	S89°35'10"W	2648.27'	<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>May 11, 2017</p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p> <div style="text-align: center;"> </div> <p>Certificate Number:</p>
LINE TABLE													
LINE	DIRECTION	LENGTH											
L1	S89°35'04"W	1059.52'											
L2	S89°35'10"W	2648.27'											



SCALE

DRAWN BY: S.F. 05-29-17
REV: 1 05-18-21 R.J. (LP & BHL CHANGE)

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION / LAST TAKE POINT
▲ = SECTION CORNER LOCATED
◆ = LANDING POINT/FIRST TAKE POINT

1. Geological Formations

TVD of target 9,400
MD at TD 19,442

Pilot Hole TD N/A
Deepest expected fresh water

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone	Hazards
Rustler	0	N/A	
Salado	1252	N/A	
Castille	1870	N/A	
Bell Canyon	2088	Hydrocarbons	
Cherry Canyon	3075	Hydrocarbons	
Brushy Canyon	4127	Hydrocarbons	
Brushy Canyon Lower	5296	Hydrocarbons	
Bone Spring	5621	Hydrocarbons	
Bone Spring A Shale	5739	Hydrocarbons	
Bone Spring C Shale	6085	Hydrocarbons	
1st Bone Spring Ss	6576	Hydrocarbons	
2nd Bone Spring Ss	7037	Hydrocarbons	
2nd Bone Spring Lower	7788	Hydrocarbons	
3rd Bone Spring Ss	8389	Hydrocarbons	
Wolfcamp A	8713	Hydrocarbons	
Wolfcamp X Sandstone	8731	Hydrocarbons	
Wolfcamp Y Sandstone	8778	Hydrocarbons	
Wolfcamp Horz Target	8798	Hydrocarbons	
Wolfcamp Z Sandstone	8836	Hydrocarbons	
Wolfcamp A2	9190	Hydrocarbons	

2. Casing Program

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	450	450	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	3.59	8.40	14.91
12 1/4	0	2068	2068	9-5/8"	36.00	J-55	LT&C	1.84	3.21	6.08
8 3/4	0	8096	8096	7"	26.00	L-80	LT&C	1.43	1.91	2.10
8 3/4	8096	9621	9351	7"	26.00	N-80	BT&C	1.24	1.65	18.51
6	7996	19442	9400	4-1/2"	11.60	HCP-110	BT&C	1.51	1.83	22.53
BLM Minimum Safety Factor						1.125	1	1.6 Dry 1.8 Wet		

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	N
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	N
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	N
Is 2nd string set 100' to 600' below the base of salt?	N
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	N
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	N
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	N
Is AC Report included?	N

3. Cementing Program

Casing	# Skns	Wt. lb/gal	Yld ft3/sack	H2O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surface	91	13.50	1.72	9.15	15.5	Lead: Class C + Bentonite
	195	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Intermediate	392	12.90	1.88	9.65	12	Lead: 35:65 (Poz:C) + Salt + Bentonite
	125	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS
Production	439	10.30	3.64	22.18		Lead: Tuned Light + LCM
	109	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS
Completion System	834	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS

Casing String	TOC	% Excess
Surface	0	33
Intermediate	0	50
Production	1868	25
Completion System	8126	10

Cimarex request the ability to perform casing integrity tests after plug bump of cement job.

4. Pressure Control Equipment

	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.				
BOP installed and tested before drilling which hole?	Size	Min Required WP	Type		Tested To
12 1/4	13 5/8	2M	Annular	X	2M
			Blind Ram		
			Pipe Ram		
			Double Ram	X	
			Other		
8 3/4	13 5/8	5M	Annular	X	5M
			Blind Ram		
			Pipe Ram		
			Double Ram	X	
			Other		
6	13 5/8	5M	Annular	X	5M
			Blind Ram		
			Pipe Ram		
			Double Ram	X	
			Other		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
X	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?

5. Mud Program

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0' to 450'	FW Spud Mud	8.30 - 8.80	30-32	N/C
450' to 2068'	Brine Water	9.70 - 10.20	30-32	N/C
2068' to 9621'	FW/Cut Brine	8.50 - 9.00	30-32	N/C
9621' to 19442'	Oil Based Mud	11.50 - 12.00	50-70	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
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6. Logging and Testing Procedures

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test?
	Coring?

Additional Logs Planned	Interval
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7. Drilling Conditions

Condition	
BH Pressure at deepest TVD	5865 psi
Abnormal Temperature	No

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.
X H2S is present
X H2S plan is attached

8. Other Facets of Operation

9. Wellhead

A multi-bowl wellhead system will be utilized.

After running the 13-3/8" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 5000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5000 psi test. Annular will be tested to 100% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2.

The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office.

The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi.

A solid steel body pack-off will be utilized after running and cementing the production casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi.

All casing strings will be tested as per Onshore Order No.2 to atleast 0.22 psi/ft or 1,500 whichever is greater and not to exceed 70% of casing burst.

If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Schlumberger**CIMAREX**
Cimarex Davinci 7-18 Federal Com #34H Rev2 RM 08Jun21 Proposal
Geodetic Report

(Def Plan)

Report Date:	June 08, 2021 - 02:57 PM
Client:	Cimarex Energy
Field:	NM Eddy County (NAD 83)
Structure / Slot:	Cimarex Davinci 7-18 Federal Pad / New Slot
Well:	Davinci 7-18 Federal Com #34H
Borehole:	Davinci 7-18 Federal Com #34H
UWI / API#:	Unknown / Unknown
Survey Name:	Cimarex Davinci 7-18 Federal Com #34H Rev2 RM 08Jun21
Survey Date:	May 24, 2021
Tort / AHD / DDI / ERD Ratio:	114.000 ° / 11229.283 ft / 6.423 / 1.195
Coordinate Reference System:	NAD83 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long:	N 32° 9' 3.38760", W 104° 13' 33.24240"
Location Grid N/E/Y/X:	N 418664.290 ftUS, E 574585.680 ftUS
CRS Grid Convergence Angle:	0.0572 °
Grid Scale Factor:	0.99991036
Version / Patch:	2.10.825.0

Survey / DLS Computation:	Minimum Curvature / Lubinski
Vertical Section Azimuth:	179.851 ° (Grid North)
Vertical Section Origin:	0.000 ft, 0.000 ft
TVD Reference Datum:	RKB
TVD Reference Elevation:	3329.700 ft above MSL
Seabed / Ground Elevation:	3306.700 ft above MSL
Magnetic Declination:	7.026 °
Total Gravity Field Strength:	998.4349mgn (9.80665 Based)
Gravity Model:	GARM
Total Magnetic Field Strength:	47625.540 nT
Magnetic Dip Angle:	59.767 °
Declination Date:	June 08, 2021
Magnetic Declination Model:	HDGM 2021
North Reference:	Grid North
Grid Convergence Used:	0.0572 °
Total Corr Mag North->Grid	
North:	6.9690 °
Local Coord Referenced To:	Well Head

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS ('/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)
SHL [330' FNL, 1531' FEL]	0.00	0.00	269.34	0.00	0.00	0.00	0.00	N/A	418664.29	574585.68	32.15	-104.23
	100.00	0.00	269.34	100.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23	
	200.00	0.00	269.34	200.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23	
	300.00	0.00	269.34	300.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23	
	400.00	0.00	269.34	400.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23	
	500.00	0.00	269.34	500.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23	
	600.00	0.00	269.34	600.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23	
	700.00	0.00	269.34	700.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23	
	800.00	0.00	269.34	800.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23	
	900.00	0.00	269.34	900.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23	
	1000.00	0.00	269.34	1000.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23	
	1100.00	0.00	269.34	1100.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23	
	1200.00	0.00	269.34	1200.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23	
	1300.00	0.00	269.34	1300.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23	
Salado (Top Salt)	1334.00	0.00	269.34	1334.00	0.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23
	1400.00	0.00	269.34	1400.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23	
	1500.00	0.00	269.34	1500.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23	
	1600.00	0.00	269.34	1600.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23	
	1700.00	0.00	269.34	1700.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23	
	1800.00	0.00	269.34	1800.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23	
Castille (Base Salt)	1859.00	0.00	269.34	1859.00	0.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23
	1900.00	0.00	269.34	1900.00	0.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23
Nudge 2°/100' DLS	2000.00	0.00	269.34	2000.00	0.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23
Bell Canyon (Top Delaware)	2090.01	1.80	269.34	2090.00	0.01	-0.02	-1.41	2.00	418664.27	574584.27	32.15	-104.23
	2100.00	2.00	269.34	2099.98	0.02	-0.02	-1.75	2.00	418664.27	574583.94	32.15	-104.23
	2200.00	4.00	269.34	2199.84	0.06	-0.08	-6.98	2.00	418664.21	574578.70	32.15	-104.23
	2300.00	6.00	269.34	2299.45	0.14	-0.18	-15.69	2.00	418664.11	574569.99	32.15	-104.23
	2400.00	8.00	269.34	2398.70	0.25	-0.32	-27.88	2.00	418663.97	574557.80	32.15	-104.23
	2500.00	10.00	269.34	2497.47	0.38	-0.50	-43.52	2.00	418663.79	574542.16	32.15	-104.23
Hold Nudge	2600.00	12.00	269.34	2595.62	0.55	-0.72	-62.60	2.00	418663.57	574523.09	32.15	-104.23
	2700.00	12.00	269.34	2693.44	0.74	-0.95	-83.39	0.00	418663.34	574502.30	32.15	-104.23
	2800.00	12.00	269.34	2791.25	0.92	-1.19	-104.18	0.00	418663.10	574481.51	32.15	-104.23
	2900.00	12.00	269.34	2889.07	1.10	-1.43	-124.97	0.00	418662.86	574460.72	32.15	-104.23
Cherry Canyon	2956.16	12.00	269.34	2944.00	1.21	-1.56	-136.64	0.00	418662.73	574449.05	32.15	-104.23
	3000.00	12.00	269.34	2986.88	1.29	-1.67	-145.76	0.00	418662.62	574439.94	32.15	-104.23
	3100.00	12.00	269.34	3084.70	1.47	-1.90	-166.55	0.00	418662.39	574419.15	32.15	-104.23
	3200.00	12.00	269.34	3182.51	1.65	-2.14	-187.34	0.00	418662.15	574398.36	32.15	-104.23
	3300.00	12.00	269.34	3280.33	1.84	-2.38	-208.13	0.00	418661.91	574377.57	32.15	-104.23
	3400.00	12.00	269.34	3378.14	2.02	-2.62	-228.92	0.00	418661.67	574356.78	32.15	-104.23
	3500.00	12.00	269.34	3475.96	2.21	-2.85	-249.71	0.00	418661.44	574336.00	32.15	-104.23
	3600.00	12.00	269.34	3573.77	2.39	-3.09	-270.50	0.00	418661.20	574315.21	32.15	-104.23
	3700.00	12.00	269.34	3671.59	2.57	-3.33	-291.29	0.00	418660.96	574294.42	32.15	-104.23
	3800.00	12.00	269.34	3769.40	2.76	-3.57	-312.08	0.00	418660.72	574273.63	32.15	-104.23
	3900.00	12.00	269.34	3867.21	2.94	-3.81	-332.87	0.00	418660.48	574252.84	32.15	-104.23
	4000.00	12.00	269.34	3965.03	3.12	-4.04	-353.66	0.00	418660.25	574232.06	32.15	-104.23
Brushy Canyon	4041.89	12.00	269.34	4006.00	3.20	-4.14	-362.36	0.00	418660.15	574223.35	32.15	-104.23
	4100.00	12.00	269.34	4062.84	3.31	-4.28	-374.45	0.00	418660.01	574211.27	32.15	-104.23
	4200.00	12.00	269.34	4160.66	3.49	-4.52	-395.24	0.00	418659.77	574190.48	32.15	-104.23
	4300.00	12.00	269.34	4258.47	3.67	-4.76	-416.03	0.00	418659.53	574169.69	32.15	-104.23
	4400.00	12.00	269.34	4356.29	3.86	-4.99	-436.82	0.00	418659.30	574148.90	32.15	-104.23
	4500.00	12.00	269.34	4454.10	4.04	-5.23	-457.61	0.00	418659.06	574128.12	32.15	-104.23
	4600.00	12.00	269.34	4551.92	4.23	-5.47	-478.39	0.00	418658.82	574107.33	32.15	-104.23
	4700.00	12.00	269.34	4649.73	4.41	-5.71	-499.18	0.00	418658.58	574086.64	32.15	-104.23
	4800.00	12.00	269.34	4747.55	4.59	-5.94	-519.97	0.00	418658.35	574065.75	32.15	-104.23
	4900.00	12.00	269.34	4845.36	4.78	-6.18	-540.76	0.00	418658.11	574044.97	32.15	-104.23
	5000.00	12.00	269.34	4943.18	4.96	-6.42	-561.55	0.00	418657.87	574024.18	32.15	-104.23
	5100.00	12.00	269.34	5040.99	5.14	-6.66	-582.34	0.00	418657.63	574003.39	32.15	-104.23
	5200.00	12.00	269.34	5138.81	5.33	-6.90	-603.13	0.00	418657.39	573982.60	32.15	-104.23
	5300.00	12.00	269.34	5236.62	5.51	-7.13	-623.92	0.00	418657.16	573961.81	32.15	-104.23
	5400.00	12.00	269.34	5334.44	5.69	-7.37	-644.71	0.00	418656.92	573941.03	32.15	-104.23
	5500.00	12.00	269.34	5432.25	5.88	-7.61	-665.50	0.00	418656.68	573920.24	32.15	-104.23
	5600.00	12.00	269.34	5530.07	6.06	-7.85	-686.29	0.00	418656.44	573899.45	32.15	-104.23
Top Bone Spring	5696.03	12.00	269.34	5624.00	6.24	-8.07	-706.26	0.00	418656.22	573879.49	32.15	-104.23
	5700.00	12.00	269.34	5627.88	6.25	-8.08	-707.08	0.00	418656.21	573878.66	32.15	-104.23
	5800.00	12.00	269.34	5725.70	6.43	-8.32	-727.87	0.00	418655.97	573857.87	32.15	-104.23
	5900.00	12.00	269.34	5823.51	6.61	-8.56	-748.66	0.00	418655.73	573837.09	32.15	-104.23
	6000.00	12.00	269.34	5921.32	6.80	-8.80	-769.45	0.00	418655.49	5		

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS ('/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)
Top 1st BSPG SS	6600.00	12.00	269.34	6508.21	7.90	-10.22	-894.19	0.00	418654.07	573691.57	32.15	-104.23
	6627.39	12.00	269.34	6535.00	7.95	-10.29	-899.88	0.00	418654.00	573685.88	32.15	-104.23
	6700.00	12.00	269.34	6606.03	8.08	-10.46	-914.98	0.00	418653.83	573670.78	32.15	-104.23
	6800.00	12.00	269.34	6703.84	8.27	-10.70	-935.77	0.00	418653.59	573649.99	32.15	-104.23
	6900.00	12.00	269.34	6801.66	8.45	-10.94	-956.56	0.00	418653.35	573629.21	32.15	-104.23
Drop to Vertical 2°/100' DLS	7000.00	12.00	269.34	6899.47	8.63	-11.17	-977.35	0.00	418653.12	573608.42	32.15	-104.23
	7093.06	12.00	269.34	6990.50	8.80	-11.40	-996.70	0.00	418652.90	573589.07	32.15	-104.23
	7100.00	11.86	269.34	6997.29	8.82	-11.41	-998.13	2.00	418652.88	573587.64	32.15	-104.23
	7200.00	9.86	269.34	7095.49	8.98	-11.63	-1016.97	2.00	418652.66	573568.80	32.15	-104.23
Top 2nd BSPG SS	7213.70	9.59	269.34	7109.00	9.00	-11.65	-1019.29	2.00	418652.64	573566.49	32.15	-104.23
	7300.00	7.86	269.34	7194.29	9.12	-11.80	-1032.38	2.00	418652.49	573553.40	32.15	-104.23
Hold Vertical	7400.00	5.86	269.34	7293.57	9.22	-11.94	-1044.32	2.00	418652.35	573541.45	32.15	-104.23
	7500.00	3.86	269.34	7393.21	9.30	-12.04	-1052.79	2.00	418652.25	573532.98	32.15	-104.23
	7600.00	1.86	269.34	7493.08	9.34	-12.09	-1057.79	2.00	418652.20	573527.99	32.15	-104.23
	7693.06	0.00	269.34	7586.13	9.36	-12.11	-1059.30	2.00	418652.18	573526.48	32.15	-104.23
	7700.00	0.00	269.34	7593.06	9.36	-12.11	-1059.30	0.00	418652.18	573526.48	32.15	-104.23
	7800.00	0.00	269.34	7693.06	9.36	-12.11	-1059.30	0.00	418652.18	573526.48	32.15	-104.23
	7900.00	0.00	269.34	7793.06	9.36	-12.11	-1059.30	0.00	418652.18	573526.48	32.15	-104.23
	8000.00	0.00	269.34	7893.06	9.36	-12.11	-1059.30	0.00	418652.18	573526.48	32.15	-104.23
	8100.00	0.00	269.34	7993.06	9.36	-12.11	-1059.30	0.00	418652.18	573526.48	32.15	-104.23
	8200.00	0.00	269.34	8093.06	9.36	-12.11	-1059.30	0.00	418652.18	573526.48	32.15	-104.23
Top 3rd BSPS SS	8300.00	0.00	269.34	8193.06	9.36	-12.11	-1059.30	0.00	418652.18	573526.48	32.15	-104.23
	8400.00	0.00	269.34	8293.06	9.36	-12.11	-1059.30	0.00	418652.18	573526.48	32.15	-104.23
Top Wolfcamp	8484.94	0.00	269.34	8378.00	9.36	-12.11	-1059.30	0.00	418652.18	573526.48	32.15	-104.23
	8500.00	0.00	269.34	8393.06	9.36	-12.11	-1059.30	0.00	418652.18	573526.48	32.15	-104.23
	8600.00	0.00	269.34	8493.06	9.36	-12.11	-1059.30	0.00	418652.18	573526.48	32.15	-104.23
	8700.00	0.00	269.34	8593.06	9.36	-12.11	-1059.30	0.00	418652.18	573526.48	32.15	-104.23
	8800.00	0.00	269.34	8693.06	9.36	-12.11	-1059.30	0.00	418652.18	573526.48	32.15	-104.23
Wolfcamp A	8842.94	0.00	269.34	8736.00	9.36	-12.11	-1059.30	0.00	418652.18	573526.48	32.15	-104.23
	8900.00	0.00	269.34	8793.06	9.36	-12.11	-1059.30	0.00	418652.18	573526.48	32.15	-104.23
KOP - Build 12°/100' DLS	8996.93	0.00	269.34	8890.00	9.36	-12.11	-1059.30	0.00	418652.18	573526.48	32.15	-104.23
	9000.00	0.37	179.85	8893.06	9.37	-12.12	-1059.30	12.00	418652.17	573526.48	32.15	-104.23
Wolfcamp A2	9053.07	6.74	179.85	8946.00	12.65	-15.41	-1059.29	12.00	418648.88	573526.49	32.15	-104.23
	9100.00	12.37	179.85	8992.26	20.44	-23.19	-1059.27	12.00	418641.10	573526.51	32.15	-104.23
Wolfcamp A2	9200.00	24.37	179.85	9087.00	51.89	-54.65	-1059.19	12.00	418609.65	573526.59	32.15	-104.23
	9300.00	36.37	179.85	9173.12	102.35	-105.11	-1059.06	12.00	418559.19	573526.72	32.15	-104.23
	9350.33	42.41	179.85	9212.00	134.28	-137.03	-1058.97	12.00	418527.27	573526.81	32.15	-104.23
	9400.00	48.37	179.85	9246.87	169.62	-172.37	-1058.88	12.00	418491.93	573526.90	32.15	-104.23
	9500.00	60.37	179.85	9305.02	250.75	-253.50	-1058.67	12.00	418410.81	573527.11	32.15	-104.23
	9587.23	70.84	179.85	9341.00	330.08	-332.83	-1058.46	12.00	418331.49	573527.31	32.15	-104.23
	9600.00	72.37	179.85	9345.03	342.19	-344.95	-1058.43	12.00	418319.37	573527.35	32.15	-104.23
	9621.93	75.00	179.85	9351.19	363.24	-366.00	-1058.38	12.00	418298.33	573527.40	32.15	-104.23
	9700.00	78.12	179.85	9369.33	439.16	-441.92	-1058.18	4.00	418224.41	573527.60	32.15	-104.23
	9800.00	82.12	179.85	9386.48	537.66	-540.41	-1057.92	4.00	418123.93	573527.85	32.15	-104.23
Landing Point	9900.00	86.12	179.85	9396.72	637.11	-639.87	-1057.66	4.00	418024.48	573528.11	32.15	-104.23
	9996.93	90.00	179.85	9400.00	733.98	-736.73	-1057.41	4.00	417927.63	573528.37	32.15	-104.23
Build 4°/100' DLS	10000.00	90.00	179.85	9400.00	737.04	-739.79	-1057.40	0.00	417924.57	573528.37	32.15	-104.23
	10100.00	90.00	179.85	9400.00	837.04	-839.79	-1057.14	0.00	417824.57	573528.63	32.15	-104.23
	10200.00	90.00	179.85	9400.00	937.04	-939.79	-1056.88	0.00	417724.58	573528.89	32.15	-104.23
	10300.00	90.00	179.85	9400.00	1037.04	-1039.79	-1056.62	0.00	417624.59	573529.15	32.15	-104.23
	10400.00	90.00	179.85	9400.00	1137.04	-1139.79	-1056.36	0.00	417524.60	573529.41	32.15	-104.23
	10500.00	90.00	179.85	9400.00	1237.04	-1239.79	-1056.10	0.00	417424.61	573529.68	32.15	-104.23
	10600.00	90.00	179.85	9400.00	1337.04	-1339.79	-1055.84	0.00	417324.62	573529.94	32.15	-104.23
	10700.00	90.00	179.85	9400.00	1437.04	-1439.79	-1055.58	0.00	417224.63	573530.20	32.15	-104.23
	10800.00	90.00	179.85	9400.00	1537.04	-1539.79	-1055.32	0.00	417124.64	573530.46	32.15	-104.23
	10900.00	90.00	179.85	9400.00	1637.04	-1639.79	-1055.06	0.00	417024.65	573530.72	32.15	-104.23
Wolfcamp B	11000.00	90.00	179.85	9400.00	1737.04	-1739.79	-1054.80	0.00	416924.66	573530.98	32.15	-104.23
	11100.00	90.00	179.85	9400.00	1837.04	-1839.79	-1054.54	0.00	416824.67	573531.24	32.15	-104.23
Build 4°/100' DLS	11200.00	90.00	179.85	9400.00	1937.04	-1939.79	-1054.28	0.00	416724.68	573531.50	32.15	-104.23
	11300.00	90.00	179.85	9400.00	2037.04	-2039.79	-1054.02	0.00	416624.69	573531.76	32.15	-104.23
	11400.00	90.00	179.85	9400.00	2137.04	-2139.79	-1053.76	0.00	416524.70	573532.02	32.15	-104.23
	11500.00	90.00	179.85	9400.00	2237.04	-2239.79	-1053.50	0.00	416424.71	573532.28	32.14	-104.23
	11600.00	90.00	179.85	9400.00	2337.04	-2339.79	-1053.24	0.00	416324.72	573532.54	32.14	-104.23
	11700.00	90.00	179.85	9400.00	2437.04	-2439.79	-1052.98	0.00	416224.73	573532.80	32.14	-104.23
	11800.00	90.00	179.85	9400.00	2537.04	-2539.79	-1052.72	0.00	416124.74	573533.06	32.14	-104.23
	11900.00	90.00	179.85	9400.00	2637.04	-2639.79	-1052.46	0.00	416024.75	573533.32	32.14	-104.23
	12000.00	90.00	179.85	9400.00	2737.04	-2739.79	-1052.20	0.00	415924.76	573533.58	32.14	-104.23
	12100.00	90.00	179.85	9400.00	2837.04	-2839.79	-1051.94	0.00	415824.76	573533.84	32.14	-104.23
Wolfcamp A2	12200.00	90.00	179.85	9400.00	2937.04	-2939.79	-1051.68	0.00	415724.77	573534.10	32.14	-104.23
	12300.00	90.00	179.85	9400.00	3037.04	-3039.78	-1051.42	0.00	415624.78	573534.36	32.14	-104.23
	12400.00	90.00	179.85	9400.00	3137.04	-3139.78	-1051.16	0.00	415524.79	573534.62	32.14	-104.23
	12500.00	90.00	179.85	9400.00	3237.04							

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)
	15700.00	90.00	179.85	9400.00	6437.04	-6439.77	-1042.57	0.00	412225.11	573543.21	32.13	-104.23
	15800.00	90.00	179.85	9400.00	6537.04	-6539.77	-1042.31	0.00	412125.12	573543.47	32.13	-104.23
	15900.00	90.00	179.85	9400.00	6637.04	-6639.77	-1042.05	0.00	412025.13	573543.73	32.13	-104.23
	16000.00	90.00	179.85	9400.00	6737.04	-6739.77	-1041.78	0.00	411925.14	573543.99	32.13	-104.23
	16100.00	90.00	179.85	9400.00	6837.04	-6839.77	-1041.52	0.00	411825.14	573544.25	32.13	-104.23
	16200.00	90.00	179.85	9400.00	6937.04	-6939.77	-1041.26	0.00	411725.15	573544.51	32.13	-104.23
	16300.00	90.00	179.85	9400.00	7037.04	-7039.77	-1041.00	0.00	411625.16	573544.77	32.13	-104.23
	16400.00	90.00	179.85	9400.00	7137.04	-7139.77	-1040.74	0.00	411525.17	573545.03	32.13	-104.23
	16500.00	90.00	179.85	9400.00	7237.04	-7239.77	-1040.48	0.00	411425.18	573545.29	32.13	-104.23
	16600.00	90.00	179.85	9400.00	7337.04	-7339.77	-1040.22	0.00	411325.19	573545.55	32.13	-104.23
	16700.00	90.00	179.85	9400.00	7437.04	-7439.77	-1039.96	0.00	411225.20	573545.81	32.13	-104.23
	16800.00	90.00	179.85	9400.00	7537.04	-7539.77	-1039.70	0.00	411125.21	573546.07	32.13	-104.23
	16900.00	90.00	179.85	9400.00	7637.04	-7639.77	-1039.44	0.00	411025.22	573546.33	32.13	-104.23
	17000.00	90.00	179.85	9400.00	7737.04	-7739.77	-1039.18	0.00	410925.23	573546.59	32.13	-104.23
	17100.00	90.00	179.85	9400.00	7837.04	-7839.77	-1038.92	0.00	410825.24	573546.85	32.13	-104.23
	17200.00	90.00	179.85	9400.00	7937.04	-7939.77	-1038.66	0.00	410725.25	573547.11	32.13	-104.23
	17300.00	90.00	179.85	9400.00	8037.04	-8039.77	-1038.40	0.00	410625.26	573547.37	32.13	-104.23
	17400.00	90.00	179.85	9400.00	8137.04	-8139.77	-1038.14	0.00	410525.27	573547.63	32.13	-104.23
	17500.00	90.00	179.85	9400.00	8237.04	-8239.77	-1037.88	0.00	410425.28	573547.89	32.13	-104.23
	17600.00	90.00	179.85	9400.00	8337.04	-8339.77	-1037.62	0.00	410325.29	573548.16	32.13	-104.23
	17700.00	90.00	179.85	9400.00	8437.04	-8439.77	-1037.36	0.00	410225.30	573548.42	32.13	-104.23
	17800.00	90.00	179.85	9400.00	8537.04	-8539.77	-1037.10	0.00	410125.31	573548.68	32.13	-104.23
	17900.00	90.00	179.85	9400.00	8637.04	-8639.77	-1036.84	0.00	410025.32	573548.94	32.13	-104.23
	18000.00	90.00	179.85	9400.00	8737.04	-8739.77	-1036.58	0.00	409925.33	573549.20	32.13	-104.23
	18100.00	90.00	179.85	9400.00	8837.04	-8839.77	-1036.32	0.00	409825.33	573549.46	32.13	-104.23
	18200.00	90.00	179.85	9400.00	8937.04	-8939.76	-1036.06	0.00	409725.34	573549.72	32.13	-104.23
	18300.00	90.00	179.85	9400.00	9037.04	-9039.76	-1035.80	0.00	409625.35	573549.98	32.13	-104.23
	18400.00	90.00	179.85	9400.00	9137.04	-9139.76	-1035.54	0.00	409525.36	573550.24	32.13	-104.23
	18500.00	90.00	179.85	9400.00	9237.04	-9239.76	-1035.28	0.00	409425.37	573550.50	32.13	-104.23
	18600.00	90.00	179.85	9400.00	9337.04	-9339.76	-1035.02	0.00	409325.38	573550.76	32.13	-104.23
	18700.00	90.00	179.85	9400.00	9437.04	-9439.76	-1034.76	0.00	409225.39	573551.02	32.12	-104.23
	18800.00	90.00	179.85	9400.00	9537.04	-9539.76	-1034.50	0.00	409125.40	573551.28	32.12	-104.23
	18900.00	90.00	179.85	9400.00	9637.04	-9639.76	-1034.24	0.00	409025.41	573551.54	32.12	-104.23
	19000.00	90.00	179.85	9400.00	9737.04	-9739.76	-1033.98	0.00	408925.42	573551.80	32.12	-104.23
	19100.00	90.00	179.85	9400.00	9837.04	-9839.76	-1033.72	0.00	408825.43	573552.06	32.12	-104.23
	19200.00	90.00	179.85	9400.00	9937.04	-9939.76	-1033.46	0.00	408725.44	573552.32	32.12	-104.23
	19300.00	90.00	179.85	9400.00	10037.04	-10039.76	-1033.19	0.00	408625.45	573552.58	32.12	-104.23
	19400.00	90.00	179.85	9400.00	10137.04	-10139.76	-1032.93	0.00	408525.46	573552.84	32.12	-104.23

Cimarex Davinci
7-18 Federal
Com #34H -
PBHL [100'
FSL,2590'FEL]

Def Plan

Survey Type Model: ISOWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	23.000	1/100.000	17.500	13.375		NAL_MWD_IFR1+MS-Depth Only	Davinci 7-18 Federal Com #34H / Cimarex Davinci 7-18 Federal Com #34H Rev2 RM 08Jun21
	1	23.000	19442.232	1/100.000	17.500	13.375		NAL_MWD_IFR1+MS	Davinci 7-18 Federal Com #34H / Cimarex Davinci 7-18 Federal



Cimarex Davinci 7-18 Federal Com #34H Rev2 RM 08Jun21 Proposal
Geodetic Report



(Def Plan)

Report Date: June 08, 2021 - 02:57 PM
Client: Cimarex Energy
Field: NM Eddy County (NAD 83)
Structure / Slot: Cimarex Davinci 7-18 Federal Pad / New Slot
Well: Davinci 7-18 Federal Com #34H
Borehole: Davinci 7-18 Federal Com #34H
UWI / API#: Unknown / Unknown
Survey Name: Cimarex Davinci 7-18 Federal Com #34H Rev2 RM 08Jun21
Survey Date: May 24, 2021
Tort / AHD / DDI / ERD Ratio: 114.000 ° / 11229.283 ft / 6.423 / 1.195
Coordinate Reference System: NAD83 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: N 32° 9' 3.38760", W 104° 13' 33.24240"
Location Grid N/E Y/X: N 418664.290 ftUS, E 574585.680 ftUS
CRS Grid Convergence Angle: 0.0572 °
Grid Scale Factor: 0.99991036
Version / Patch: 2.10.825.0

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 179.851 ° (Grid North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: RKB
TVD Reference Elevation: 3329.700 ft above MSL
Seabed / Ground Elevation: 3306.700 ft above MSL
Magnetic Declination: 7.026 °
Total Gravity Field Strength: 998.4349mgn (9.80665 Based)
Gravity Model: GARM
Total Magnetic Field Strength: 47625.540 nT
Magnetic Dip Angle: 59.767 °
Declination Date: June 08, 2021
Magnetic Declination Model: HDGM 2021
North Reference: Grid North
Grid Convergence Used: 0.0572 °
Total Corr Mag North->Grid
North: 6.9690 °
Local Coord Referenced To: Well Head

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (ft/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)
SHL [30' FNL, 1531' FEL]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	N/A	418664.29	574585.68	32.15	-104.23
Nudge 2°/100' DLS	2000.00	0.00	269.34	2000.00	0.00	0.00	0.00	0.00	418664.29	574585.68	32.15	-104.23
Hold Nudge Drop to Vertical 2°/100' DLS	2600.00	12.00	269.34	2595.62	0.55	-0.72	-62.60	2.00	418663.57	574523.09	32.15	-104.23
Hold Vertical KOP - Build 12°/100' DLS	7093.06	12.00	269.34	6990.50	8.80	-11.40	-996.70	0.00	418652.90	573589.07	32.15	-104.23
Build 4°/100' DLS	7693.06	0.00	269.34	7586.13	9.36	-12.11	-1059.30	2.00	418652.18	573526.48	32.15	-104.23
Build 4°/100' DLS	8996.93	0.00	269.34	8890.00	9.36	-12.11	-1059.30	0.00	418652.18	573526.48	32.15	-104.23
Landing Point	9996.93	90.00	179.85	9400.00	733.98	-736.73	-1057.41	4.00	417927.63	573528.37	32.15	-104.23
Cimarex Davinci 7-18 Federal Com #34H - PBHL [100' FSL, 2590' FEL]	19442.23	90.00	179.85	9400.00	10179.27	-10181.99	-1032.82	0.00	408483.23	573552.95	32.12	-104.23

Survey Type: Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	23.000	1/100.000	17.500	13.375		NAL_MWD_IFR1+MS-Depth Only	Davinci 7-18 Federal Com #34H / Cimarex Davinci 7-18 Federal Com #34H Rev2 RM 08Jun21
	1	23.000	19442.232	1/100.000	17.500	13.375		NAL_MWD_IFR1+MS	Davinci 7-18 Federal Com #34H / Cimarex Davinci 7-18 Federal



Cimarex Davinci 7-18 Federal Com #34H Rev2 RM 08Jun21 Anti-Collision Summary Report

Analysis Date-24hr Time: June 08, 2021 - 14:55
Client: Cimarex Energy
Field: NM Eddy County (NAD 83)
Structure: Cimarex Davinci 7-18 Federal Pad
Slot: New Slot
Well: Davinci 7-18 Federal Com #34H
Borehole: Davinci 7-18 Federal Com #34H
Scan MD Range: 0.00ft ~ 19442.23ft

Analysis Method: 3D Least Distance
Reference Trajectory: Cimarex Davinci 7-18 Federal Com #34H Rev2 RM 08Jun21 (Def Plan)
Depth Interval: Every 10.00 Measured Depth (ft)
Rule Set: NAL Procedure: D&M AntiCollision Standard S002
Min Pts: All local minima indicated.
Version / Patch: 2.10.825.0
Database \ Project: us1455vsm3172\drilling -NM Eddy County 2.10

ISCWSA0 3-D 95.000% Confidence 2.7955 sigma, for subject well. For offset wells, error model version is specified with each well respectively.

Trajectory Error Model:

Offset Selection Criteria: Not performed!

Wellhead distance scan: Definitive Surveys - Definitive Plans - Definitive surveys exclude definitive plans

Selection filters: - All Non-Def Surveys when no Def-Survey is set in a borehole - All Non-Def Plans when no Def-Plan is set in a borehole

Offset Trajectories Summary

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
Results highlighted: Sep-Factor separation <= 1.50 ft													

Cimarex Davinci 7-18 Federal Com #34H Rev2 RM 24May21 (Non-Def Plan)												Warning Alert
19.96	16.22	18.67	3.74	N/A	MAS = 4.94 (m)	0.00	0.00	CtCt<=15m<15.00				
19.95	16.22	18.67	3.73	N/A	MAS = 4.94 (m)	23.00	23.00					
19.95	16.22	9.63	3.73	2.07	MAS = 4.94 (m)	1500.00	1500.00					
19.97	16.22	9.60	3.75	2.06	MAS = 4.94 (m)	1510.00	1510.00					
20.10	16.22	9.64	3.88	2.05	MAS = 4.94 (m)	1530.00	1530.00					
54.76	17.43	42.71	37.33	4.97	OSF1.50	1950.00	1950.00					
530.22	65.70	485.99	464.52	12.32	OSF1.50	7093.06	6990.50	OSF>5.00				
1164.55	77.90	1112.19	1086.65	22.78	OSF1.50	9996.93	9400.00					
1164.90	329.72	944.66	835.18	5.31	OSF1.50	19442.23	9400.00					

Cimarex Davinci 7-18 Federal Com #34H Rev2 RM 24May21 (Non-Def Plan)												Warning Alert
20.06	16.31	18.78	3.76	N/A	MAS = 4.97 (m)	0.00	0.00	CtCt<=15m<15.00				
20.06	16.31	18.78	3.76	14084.77	MAS = 4.97 (m)	23.00	23.00					
20.06	19.56	6.59	0.50	1.54	OSF1.50	2000.00	2000.00					
20.08	19.63	6.56	0.45	1.54	OSF1.50	2010.00	2010.00					
20.13	19.70	6.57	0.43	1.53	OSF1.50	2020.00	2020.00					
72.70	22.81	57.06	49.89	4.98	OSF1.50	2550.00	2546.63	OSF>5.00				
82.67	23.13	66.81	59.53	5.59	OSF1.50	2600.00	2595.62					
1079.49	74.05	1029.69	1005.44	22.23	OSF1.50	9070.00	8962.78					
1079.55	74.12	1029.70	1005.43	22.21	OSF1.50	9090.00	8982.47					
1080.64	74.45	1030.58	1006.19	22.13	OSF1.50	9200.00	9067.00					
1132.54	324.90	915.51	807.64	5.24	OSF1.50	19430.00	9400.00					
1132.56	325.00	915.46	807.55	5.24	OSF1.50	19440.00	9400.00					
1132.57	325.00	915.48	807.57	5.24	OSF1.50	19442.23	9400.00					TD

Cimarex Davinci 7-18 Federal Com #32H Rev1 RM 24May21 (Non-Def Plan)												Warning Alert
40.05	32.29	38.76	7.75	N/A	MAS = 9.84 (m)	0.00	0.00	CtCt<=15m<15.00				
40.05	32.29	38.76	7.75	14537.69	MAS = 9.84 (m)	23.00	23.00					
40.05	32.29	26.64	7.75	3.20	MAS = 9.84 (m)	1990.00	1990.00					
40.05	32.29	26.58	7.75	3.18	MAS = 9.84 (m)	2000.00	2000.00					
40.09	32.29	26.58	7.79	3.18	MAS = 9.84 (m)	2010.00	2010.00					
63.48	32.29	49.64	31.18	4.96	MAS = 9.84 (m)	2260.00	2259.64	OSF>5.00				
162.07	32.29	147.90	129.78	12.47	MAS = 9.84 (m)	2600.00	2595.62					
1508.83	43.02	1479.72	1465.81	54.19	OSF1.50	5700.00	5627.88					
1830.16	52.70	1794.60	1777.46	53.36	OSF1.50	7093.06	6990.50					
2612.58	321.67	2397.70	2290.90	12.23	OSF1.50	19442.23	9400.00					

Cimarex Davinci 7-18 Federal Com #38H Rev0 RM 24May21 (Non-Def Plan)												Warning Alert
100.08	32.81	98.79	67.27	N/A	MAS = 10.00 (m)	0.00	0.00					
100.08	32.81	98.79	67.27	17786.17	MAS = 10.00 (m)	23.00	23.00					
60.01	32.81	47.18	27.21	5.09	MAS = 10.00 (m)	2200.00	2199.84					
60.14	32.81	47.26	27.33	5.08	MAS = 10.00 (m)	2220.00	2219.78					
1130.74	340.17	903.53	790.56	5.00	OSF1.50	18920.00	9400.00	OSF<5.00				
1130.75	356.46	892.68	774.29	4.77	OSF1.50	19442.23	9400.00					

Cimarex Da Vinci 7 Federal Com #4#H MWD 0ft to 12076ft (Def Survey)												Warning Alert
5197.04	32.81	5195.76	5164.23	N/A	MAS = 10.00 (m)	0.00	0.00					
5196.59	32.81	5195.22	5163.78	65568.02	MAS = 10.00 (m)	23.00	23.00					
5190.01	32.81	5186.21	5157.20	2063.92	MAS = 10.00 (m)	580.00	580.00					
5180.32	32.81	5170.52	5147.51	608.78	MAS = 10.00 (m)	1920.00	1920.00					
5180.42	32.81	5170.42	5147.62	594.04	MAS = 10.00 (m)	1970.00	1970.00					
5181.87	32.81	5171.37	5149.06	562.26	MAS = 10.00 (m)	2320.00	2319.33					
595.97	182.22	477.37	417.35	4.98	OSF1.50	7120.00	7016.88	OSF<5.00				
469.68	203.39	333.21	266.29	3.49	OSF1.50	7450.00	7343.35					
469.40	203.24	333.04	266.16	3.49	OSF1.50	7460.00	7353.32					
469.38	203.02	333.17	266.36	3.49	OSF1.50	7470.00	7363.29					
571.62	175.33	454.12	396.29	4.93	OSF1.50	7770.00	7663.06	OSF>5.00				
2076.71	92.39	2014.68	1984.31	34.17	OSF1.50	10350.00	9400.00					
2066.72	89.60	2006.55	1977.11	35.08	OSF1.50	10650.00	9400.00					
2062.29	88.53	2002.84	1973.78	35.44	OSF1.50	10860.00	9400.00					
2062.23	88.51	2002.60	1973.72	35.44	OSF1.50	10880.00	9400.00					

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
2062.23	88.50	2002.80	1973.73	35.45	OSF1.50	10890.00	9400.00					MinPt-C1C1	
2048.67	86.69	1990.44	1961.97	35.96	OSF1.50	11400.00	9400.00					MinPt-C1C1	
2048.70	86.84	1990.38	1961.86	35.90	OSF1.50	11420.00	9400.00					MINPT-O-EOU	
2048.76	86.92	1990.38	1961.84	35.87	OSF1.50	11430.00	9400.00					MinPt-O-ADP	
2061.48	89.62	2001.30	1971.85	34.98	OSF1.50	11710.00	9400.00					MinPt-O-SF	
2058.76	87.73	1999.84	1971.02	35.70	OSF1.50	11980.00	9400.00					MinPt-C1C1	
2058.86	88.11	1999.70	1970.76	35.55	OSF1.50	12010.00	9400.00					MINPT-O-EOU	
2059.06	88.36	1999.73	1970.70	35.45	OSF1.50	12030.00	9400.00					MinPt-O-ADP	
2063.60	90.15	2003.07	1973.48	34.81	OSF1.50	12190.00	9400.00					MinPt-O-SF	
2064.80	89.79	2004.52	1975.02	34.97	OSF1.50	12300.00	9400.00					MinPt-C1C1	
2065.05	90.54	2004.27	1974.52	34.69	OSF1.50	12350.00	9400.00					MINPT-O-EOU	
2065.32	90.83	2004.34	1974.49	34.57	OSF1.50	12370.00	9400.00					MinPt-O-ADP	
2067.37	92.03	2005.59	1975.34	34.15	OSF1.50	12450.00	9400.00					MinPt-O-SF	
2066.81	92.17	2004.93	1974.63	34.09	OSF1.50	12550.00	9400.00					MinPt-C1C1	
2069.95	92.73	2004.70	1974.22	33.89	OSF1.50	12590.00	9400.00					MinPts	
2066.40	93.77	2003.46	1972.63	33.49	OSF1.50	12700.00	9400.00					MinPt-C1C1	
2066.71	94.73	2003.13	1971.99	33.16	OSF1.50	12760.00	9400.00					MINPT-O-EOU	
2066.98	95.05	2003.19	1971.93	33.05	OSF1.50	12780.00	9400.00					MinPt-O-ADP	
2070.66	97.16	2005.46	1973.50	32.38	OSF1.50	12920.00	9400.00					MinPt-O-SF	
2068.94	97.47	2004.53	1972.47	32.26	OSF1.50	13000.00	9400.00					MinPt-C1C1	
2070.23	98.39	2004.21	1971.85	31.96	OSF1.50	13050.00	9400.00					MINPT-O-EOU	
2070.70	98.93	2004.31	1971.76	31.79	OSF1.50	13080.00	9400.00					MinPt-O-ADP	
2071.37	99.30	2004.74	1972.07	31.68	OSF1.50	13130.00	9400.00					MinPt-O-SF	
2068.06	102.11	1999.56	1965.95	30.73	OSF1.50	13320.00	9400.00					MinPts	
2038.35	109.53	1964.90	1928.82	28.23	OSF1.50	13770.00	9400.00					MINPT-O-EOU	
2038.62	110.42	1964.58	1928.20	28.00	OSF1.50	13810.00	9400.00					MinPt-O-ADP	
2038.99	110.86	1964.66	1928.13	27.90	OSF1.50	13830.00	9400.00					MinPt-O-SF	
2109.03	120.45	2028.31	1988.59	26.53	OSF1.50	14380.00	9400.00					MinPt-O-SF	
5705.19	108.32	5632.55	5596.87	79.94	OSF1.50	19442.23	9400.00					TD	

API 30-015-23094 Chevron Mona Lisa #2 (Offset) P Gas Inc Only Oft-11970ft (Def Survey)	Warning Alert
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3934.88	32.81	3933.59	3902.07	N/A	MAS = 10.00 (m)	0.00	0.00					Surface	
3934.45	32.81	3933.09	3901.64	54803.04	MAS = 10.00 (m)	23.00	23.00					MinPt-O-SF	
3933.78	32.81	3929.61	3900.98	1361.54	MAS = 10.00 (m)	230.00	230.00					MinPts	
3932.92	36.67	3908.05	3896.25	166.67	OSF1.50	820.00	820.00					MinPt-C1C1	
3935.53	44.59	3905.37	3890.94	136.28	OSF1.50	1060.00	1060.00					MINPT-O-EOU	
3931.67	69.92	3884.63	3861.75	85.90	OSF1.50	1460.00	1460.00					MinPt-C1C1	
3931.90	70.58	3884.42	3861.33	85.09	OSF1.50	1510.00	1510.00					MINPT-O-EOU	
3932.13	70.84	3884.48	3861.29	84.77	OSF1.50	1530.00	1530.00					MinPt-O-ADP	
3927.98	94.16	3864.77	3833.82	63.42	OSF1.50	1910.00	1910.00					MinPt-C1C1	
3928.27	95.06	3864.47	3833.21	62.82	OSF1.50	1970.00	1970.00					MINPT-O-EOU	
3928.52	95.36	3864.52	3833.16	62.62	OSF1.50	1990.00	1990.00					MinPt-O-ADP	
3481.11	417.54	3202.18	3063.57	12.55	OSF1.50	8250.00	8143.06					MinPt-C1C1	
1606.66	485.62	1281.44	1121.05	4.99	OSF1.50	11360.00	9400.00	OSF<5.00				Enter Alert	
1021.91	489.30	694.84	532.62	3.14	OSF1.50	12600.00	9400.00					MinPts	
1021.96	489.33	694.88	532.64	3.14	OSF1.50	12610.00	9400.00					MinPt-O-SF	
1630.23	490.26	1302.96	1139.97	5.00	OSF1.50	13870.00	9400.00	OSF>5.00				Exit Alert	
6917.60	492.78	6588.65	6424.82	21.11	OSF1.50	19442.23	9400.00					TD	

API 30-015-33496 Cimarex Gadwell 18 Federal Com #1 (Offset) P Gas Inc Only Oft-0ft 12250ft (Def Survey)	Warning Alert
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6263.55	32.81	6262.26	6230.74	N/A	MAS = 10.00 (m)	0.00	0.00					Surface	
6263.13	32.81	6261.77	6230.32	84946.01	MAS = 10.00 (m)	23.00	23.00					MinPt-O-SF	
6260.41	32.81	6248.58	6227.61	593.39	MAS = 10.00 (m)	430.00	430.00					MinPts	
6264.15	32.81	6244.18	6231.34	335.22	MAS = 10.00 (m)	750.00	750.00					MINPT-O-EOU	
6261.44	69.96	6214.37	6191.47	136.73	OSF1.50	1490.00	1490.00					MinPt-C1C1	
5952.39	384.65	5695.44	5657.75	23.30	OSF1.50	7680.00	7573.06					MinPt-C1C1	
1602.47	486.95	1275.63	1115.52	4.98	OSF1.50	14010.00	9400.00	OSF<5.00				Enter Alert	
1169.39	497.19	837.05	672.20	3.54	OSF1.50	15110.00	9400.00					MinPts	
1169.63	497.30	837.27	672.34	3.54	OSF1.50	15130.00	9400.00					MinPt-O-SF	
1650.14	496.28	1318.86	1153.86	5.00	OSF1.50	16270.00	9400.00	OSF>5.00				Exit Alert	
4491.29	488.28	4165.34	4003.01	13.83	OSF1.50	19442.23	9400.00					TD	

Final Surveys - Cimarex DaVinci 7-18 Federal Com #30H Oft to 17841ft (Surcon Corrected) (Def Survey)	Pass
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116.75	32.81	115.47	83.95	293727.36	MAS = 10.00 (m)	0.00	0.00					Surface	
116.72	32.81	115.41	83.91	6799.57	MAS = 10.00 (m)	23.00	23.00					WRP	
115.94	32.81	114.31	83.14	325.52	MAS = 10.00 (m)	130.00	130.00					MinPts	
115.97	32.81	114.29	83.16	296.50	MAS = 10.00 (m)	140.00	140.00					MINPT-O-EOU	
86.01	32.81	77.75	53.20	11.93	MAS = 10.00 (m)	1620.00	1620.00					MinPt-O-EOU	
86.05	32.81	77.71	53.24	11.79	MAS = 10.00 (m)	1640.00	1640.00					MinPts	
88.86	32.81	78.80	56.05	9.73	MAS = 10.00 (m)	2120.00	2119.96					MinPt-O-SF	
88.87	32.81	78.82	56.07	9.73	MAS = 10.00 (m)	2130.00	2129.96					MinPt-O-SF	
115.66	32.81	105.06	82.85	11.97	MAS = 10.00 (m)	2600.00	2595.62					MinPts	
195.07	32.81	180.63	162.26	14.47	MAS = 10.00 (m)	3860.00	3828.09					MinPt-O-SF	
249.71	32.81	231.19	216.90	14.21	MAS = 10.00 (m)	4780.00	4727.98					MinPt-O-SF	
251.63	32.81	232.98	218.82	14.21	MAS = 10.00 (m)	4810.00	4757.33					MinPt-O-SF	
283.22	32.81	262.10	250.41	14.04	MAS = 10.00 (m)	5310.00	5246.40					MinPt-O-SF	
6238.85	41.60	595.78	582.25	23.02	OSF1.50	7780.00	7673.06						

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		

Cimarex Davinci 7-18 Federal Com #37H Rev0 RM 24May21 (Non-Def Plan)													Pass
116.70	32.81	115.41	83.89	N/A	MAS = 10.00 (m)	0.00	0.00						Surface
116.70	32.81	115.41	83.89	16232.94	MAS = 10.00 (m)	23.00	23.00						WRP
114.92	32.81	100.93	82.11	8.94	MAS = 10.00 (m)	2500.00	2497.47						MinPts
114.94	32.81	100.92	82.13	8.93	MAS = 10.00 (m)	2510.00	2507.31						MINPT-O-EOU
115.29	32.81	101.21	82.49	8.91	MAS = 10.00 (m)	2550.00	2546.63						MinPt-O-SF
116.41	32.81	102.24	83.60	8.93	MAS = 10.00 (m)	2600.00	2595.62						MinPt-O-SF
174.27	32.81	152.09	141.46	8.28	MAS = 10.00 (m)	4430.00	4385.63						MinPt-O-SF
736.34	56.07	698.53	680.27	20.13	OSF1.50	8260.00	8153.06						MinPt-O-SF
733.80	55.67	696.26	678.13	20.20	OSF1.50	8430.00	8323.06						MinPt-O-SF
733.80	55.64	696.27	678.15	20.21	OSF1.50	8440.00	8333.06						MinPt-O-SF
1088.00	307.39	882.64	780.61	5.33	OSF1.50	19440.00	9400.00						MinPt-O-SF
1088.01	307.39	882.66	780.62	5.33	OSF1.50	19442.23	9400.00						TD

Final Surveys - Cimarex Davinci 7-18 Federal Com #29H 0ft to 19312ft (Surcon Corrected) (Def Survey)													Pass
134.24	32.81	132.95	101.43	544990.71	MAS = 10.00 (m)	0.00	0.00						Surface
134.22	32.81	132.92	101.41	12257.61	MAS = 10.00 (m)	23.00	23.00						WRP
129.63	32.81	126.99	96.82	95.14	MAS = 10.00 (m)	360.00	360.00						MinPts
129.64	32.81	126.96	96.83	92.26	MAS = 10.00 (m)	370.00	370.00						MINPT-O-EOU
132.38	32.81	125.14	99.57	21.49	MAS = 10.00 (m)	1380.00	1380.00						MinPt-O-SF
132.45	32.81	125.08	99.64	21.05	MAS = 10.00 (m)	1410.00	1410.00						MINPT-O-EOU
146.48	32.81	137.56	113.68	18.68	MAS = 10.00 (m)	1780.00	1780.00						MinPt-O-SF
296.17	32.81	285.71	263.36	31.28	MAS = 10.00 (m)	2600.00	2595.62						MinPts
1496.21	35.63	1472.11	1460.58	64.84	OSF1.50	6050.00	5970.23						MinPt-O-SF
1699.36	40.14	1672.26	1659.23	65.12	OSF1.50	6670.00	6576.68						MinPt-O-SF
1840.41	43.12	1811.32	1797.29	65.53	OSF1.50	7093.06	6990.50						MinPt-O-SF
2046.75	43.28	2017.56	2003.48	72.62	OSF1.50	8140.00	8033.06						MinPt-O-SF
2170.90	47.78	2138.71	2123.12	69.61	OSF1.50	9040.00	8933.00						MinPt-O-SF
2172.33	47.18	2140.54	2125.15	70.58	OSF1.50	9220.00	9105.04						MinPt-O-SF
2249.75	57.04	2211.40	2192.72	60.18	OSF1.50	10420.00	9400.00						MinPt-CIC1
2249.94	57.55	2211.24	2192.39	59.64	OSF1.50	10460.00	9400.00						MINPT-O-EOU
2250.14	57.80	2211.28	2192.34	59.38	OSF1.50	10480.00	9400.00						MinPt-O-ADP
2257.68	68.03	2212.00	2189.65	50.49	OSF1.50	10990.00	9400.00						MinPt-CIC1
2257.92	68.83	2211.70	2189.08	49.90	OSF1.50	11040.00	9400.00						MINPT-O-EOU
2258.30	69.31	2211.77	2189.99	49.56	OSF1.50	11070.00	9400.00						MinPt-O-ADP
2258.63	78.24	2223.14	2197.39	44.16	OSF1.50	11450.00	9400.00						MINPT-O-EOU
2276.68	79.49	2223.38	2197.19	43.48	OSF1.50	11510.00	9400.00						MinPt-O-ADP
2274.10	102.52	2205.42	2171.58	33.58	OSF1.50	12370.00	9400.00						MinPt-CIC1
2277.38	115.71	2199.91	2161.67	29.76	OSF1.50	12850.00	9400.00						MinPt-CIC1
2276.44	121.83	2194.90	2154.62	28.24	OSF1.50	13070.00	9400.00						MinPt-CIC1
2274.97	127.73	2189.49	2147.24	26.91	OSF1.50	13280.00	9400.00						MinPt-CIC1
2275.82	130.25	2188.66	2145.57	26.40	OSF1.50	13390.00	9400.00						MINPT-O-EOU
2278.93	136.47	2187.02	2141.86	25.21	OSF1.50	13610.00	9400.00						MINPT-O-EOU
2279.51	137.90	2172.25	2141.62	24.96	OSF1.50	13670.00	9400.00						MinPt-O-ADP
2270.03	156.47	2165.38	2113.55	21.89	OSF1.50	14290.00	9400.00						MinPt-CIC1
2270.36	157.41	2165.09	2112.95	21.76	OSF1.50	14340.00	9400.00						MINPT-O-EOU
2270.68	157.78	2165.16	2121.90	21.71	OSF1.50	14360.00	9400.00						MinPt-O-ADP
2271.19	166.59	2159.80	2104.60	20.56	OSF1.50	14640.00	9400.00						MinPt-CIC1
2269.04	175.58	2151.66	2093.46	19.49	OSF1.50	14950.00	9400.00						MinPt-CIC1
2269.27	179.67	2149.17	2089.60	19.04	OSF1.50	15090.00	9400.00						MINPT-O-EOU
2270.21	184.01	2147.20	2086.19	18.60	OSF1.50	15260.00	9400.00						MinPt-O-ADP
2270.97	184.92	2147.35	2086.04	18.51	OSF1.50	15300.00	9400.00						MinPt-CIC1
2269.34	191.14	2141.59	2078.21	17.89	OSF1.50	15480.00	9400.00						MINPT-O-EOU
2269.63	192.08	2141.24	2077.54	17.81	OSF1.50	15530.00	9400.00						MinPt-O-ADP
2269.93	192.45	2141.30	2077.47	17.78	OSF1.50	15550.00	9400.00						MinPt-O-ADP
2259.96	212.34	2118.07	2074.62	16.03	OSF1.50	16200.00	9400.00						MinPt-CIC1
2260.32	213.59	2117.60	2064.73	15.94	OSF1.50	16260.00	9400.00						MINPT-O-EOU
2260.80	214.20	2117.67	2046.60	15.90	OSF1.50	16290.00	9400.00						MinPt-O-ADP
2265.27	222.38	2116.69	2042.89	15.34	OSF1.50	16560.00	9400.00						MINPT-O-EOU
2266.04	223.28	2116.85	2042.75	15.28	OSF1.50	16600.00	9400.00						MinPt-O-ADP
2251.09	240.29	2090.57	2010.80	14.10	OSF1.50	17140.00	9400.00						MinPt-CIC1
2251.37	241.00	2090.37	2010.37	14.06	OSF1.50	17180.00	9400.00						MINPT-O-EOU
2251.63	244.53	2088.34	2007.16	13.86	OSF1.50	17280.00	9400.00						MinPt-CIC1
2252.65	247.42	2087.38	2005.23	13.71	OSF1.50	17400.00	9400.00						MINPT-O-EOU
2253.64	248.61	2087.57	2005.03	13.65	OSF1.50	17450.00	9400.00						MinPt-O-ADP
2262.80	262.09	2087.75	2000.72	12.99	OSF1.50	17890.00	9400.00						MINPT-O-EOU
2263.53	262.97	2087.89	2000.56	12.95	OSF1.50	17930.00	9400.00						MinPt-O-ADP
2271.25	270.47	2090.61	2000.78	12.64	OSF1.50	18190.00	9400.00						MinPt-O-ADP
2280.42	280.25	2093.26	2000.18	12.24	OSF1.50	18520.00	9400.00						MinPt-O-ADP
2274.81	299.88	2074.56	1974.93	11.41	OSF1.50	19130.00	9400.00						MinPt-CIC1
2274.92	302.02	2073.24	1972.90	11.33	OSF1.50	19210.00	9400.00						MINPT-O-EOU
2275.01	302.13	2073.28	1972.87	11.33	OSF1.50	19220.00	9400.00						MinPt-O-ADP
2277.32	302.85	2075.09	1974.47	11.31	OSF1.50	19300.00	9400.00						MinPt-O-SF
2288.33	303.23	2085.85	1985.10	11.35	OSF1.50	19442.23	9400.00						TD

Cimarex Da Vinci 7 Federal Com #3H MWD 0ft-11916ft (Def Survey)													Pass
4960.56	32.81	4958.59	4927.76	N/A	MAS = 10.00 (m)	0.00	0.00						Surface
4960.20	32.81	4958.16	4927.39	80616.82	MAS = 10.00 (m)	23.00	23.00						MinPt-O-SF

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
4897.48	32.81	4882.60	4864.67	380.34	N/A	MAS = 10.00 (m)	2200.00	2199.84				MinPt-O-SF	
4792.51	100.65	4724.74	4691.85	72.82		OSF1.50	2600.00	2595.62				MinPts	
851.32	258.08	686.61	601.25	5.02		OSF1.50	7410.00	7303.52				MinPt-O-CI	
859.38	258.29	686.52	601.09	5.02		OSF1.50	7420.00	7313.48				MINPT-O-EOU	
859.51	258.48	686.54	601.04	5.01		OSF1.50	7430.00	7323.43				MinPt-O-ADP	
860.03	258.76	686.87	601.27	5.01		OSF1.50	7450.00	7343.35				MinPt-O-SF	
2228.35	112.96	2152.37	2115.36	30.09		OSF1.50	10370.00	9400.00				MinPt-O-SF	
2294.16	84.59	2237.11	2209.57	41.62		OSF1.50	12540.00	9400.00				MinPt-O-SF	
2304.96	84.80	2247.76	2220.15	41.71		OSF1.50	12750.00	9400.00				MinPt-O-SF	
2319.48	85.91	2261.54	2233.57	41.42		OSF1.50	13050.00	9400.00				MinPt-O-SF	
2331.27	87.51	2272.27	2243.76	40.85		OSF1.50	13300.00	9400.00				MinPt-O-SF	
2442.42	99.92	2375.15	2342.51	37.38		OSF1.50	14310.00	9400.00				MinPt-O-SF	
6004.82	96.20	5940.03	5908.62	95.57		OSF1.50	19442.23	9400.00				TD	

Cimarex Gadwell 18 Federal Com #2H Gyro+MWD Off to 12379ft MD (Offset) (Def Survey)	Pass
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5327.11	32.81	5325.13	5294.30	N/A	MAS = 10.00 (m)	0.00	0.00					Surface	
5326.66	32.81	5324.60	5293.85	68131.70	MAS = 10.00 (m)	23.00	23.00					MinPt-O-SF	
5325.87	32.81	5323.63	5293.06	2040.04	MAS = 10.00 (m)	120.00	120.00					MinPts	
5326.29	32.81	5323.27	5293.48	5132.40	MAS = 10.00 (m)	280.00	280.00					MINPT-O-EOU	
5323.17	32.81	5322.57	5296.37	1151.97	MAS = 10.00 (m)	1080.00	1080.00					MinPts	
5171.88	37.99	5145.85	5133.88	216.10	OSF1.50	5930.00	5852.85					MinPt-O-SF	
5155.02	42.54	5126.00	5112.48	190.62	OSF1.50	6590.00	6498.43					MinPt-CI	
5155.27	43.32	5125.73	5111.95	186.97	OSF1.50	6690.00	6596.25					MINPT-O-EOU	
5155.53	43.65	5125.77	5111.89	185.52	OSF1.50	6730.00	6635.37					MinPt-O-ADP	
5159.16	46.98	5127.20	5112.21	171.99	OSF1.50	7090.00	6987.51					MINPT-O-EOU	
5159.18	46.98	5127.20	5112.20	171.89	OSF1.50	7093.06	6990.50					MinPt-O-ADP	
5159.23	47.01	5127.23	5112.22	171.79	OSF1.50	7100.00	6997.29					MinPt-O-SF	
5234.42	47.07	5203.38	5188.35	174.12	OSF1.50	8460.00	8353.06					MinPt-CI	
1527.13	137.83	1434.59	1389.30	16.84	OSF1.50	15000.00	9400.00					MINPT-O-EOU	
1528.24	140.51	1433.90	1387.73	16.53	OSF1.50	15110.00	9400.00					MinPt-O-ADP	
1531.51	144.44	1434.56	1387.07	16.11	OSF1.50	15270.00	9400.00					MINPT-O-EOU	
1534.49	148.74	1434.67	1385.75	15.66	OSF1.50	15440.00	9400.00					MinPt-O-ADP	
1536.13	150.76	1434.97	1385.37	15.47	OSF1.50	15520.00	9400.00					MINPT-O-EOU	
1539.03	153.63	1435.95	1385.41	15.20	OSF1.50	15630.00	9400.00					MinPt-CI	
1540.54	161.67	1432.10	1387.87	14.45	OSF1.50	15930.00	9400.00					MINPT-O-EOU	
1541.61	168.28	1428.76	1373.32	13.89	OSF1.50	16170.00	9400.00					MinPt-CI	
1542.61	171.81	1427.40	1370.79	13.61	OSF1.50	16300.00	9400.00					MINPT-O-EOU	
1542.84	179.44	1422.55	1363.40	13.02	OSF1.50	16570.00	9400.00					MinPt-CI	
1547.78	192.12	1412.04	1348.65	12.14	OSF1.50	17010.00	9400.00					MINPT-O-EOU	
1548.14	196.72	1410.48	1345.57	11.86	OSF1.50	17170.00	9400.00					MinPt-CI	
213.28	213.28	1405.30	1334.86	10.98	OSF1.50	17720.00	9400.00					MINPT-O-EOU	
215.81	215.81	1404.26	1332.97	10.85	OSF1.50	17810.00	9400.00					MinPt-O-ADP	
215.91	218.44	1404.81	1332.66	10.73	OSF1.50	17900.00	9400.00					MinPt-O-ADP	
2155.48	220.92	1405.54	1332.56	10.63	OSF1.50	17980.00	9400.00					MinPt-O-ADP	
2155.60	239.30	1394.81	1315.70	9.82	OSF1.50	18560.00	9400.00					MinPt-CI	
2155.65	246.53	1390.04	1308.52	9.53	OSF1.50	18790.00	9400.00					MinPt-CI	
2157.76	254.04	1387.74	1303.71	9.26	OSF1.50	19030.00	9400.00					MINPT-O-EOU	
2152.64	260.42	1388.36	1302.21	9.06	OSF1.50	19230.00	9400.00					MinPt-O-ADP	
2156.66	261.82	1391.45	1304.84	9.03	OSF1.50	19310.00	9400.00					MinPt-O-SF	
2152.17	262.64	1406.42	1319.53	9.09	OSF1.50	19442.23	9400.00					TD	

Cimarex Da Vinci 7 Federal Com #5H MWD Off to 11750ft (Def Survey)	Pass
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5803.55	32.81	5801.57	5770.74	N/A	MAS = 10.00 (m)	0.00	0.00					Surface	
5803.19	32.81	5801.14	5770.38	93045.71	MAS = 10.00 (m)	23.00	23.00					MinPt-O-SF	
5802.64	32.81	5800.49	5769.83	33903.35	MAS = 10.00 (m)	100.00	100.00					MinPts	
5803.05	32.81	5800.05	5770.25	516.84	MAS = 10.00 (m)	280.00	280.00					MINPT-O-EOU	
5826.48	32.81	5815.74	5793.68	664.11	MAS = 10.00 (m)	2000.00	2000.00					MINPT-O-EOU	
5825.91	32.81	5814.96	5793.10	649.44	MAS = 10.00 (m)	2100.00	2099.98					MinPt-O-SF	
1753.09	295.34	1554.82	1457.75	9.01	OSF1.50	7470.00	7363.29					MinPt-O-SF	
1752.32	295.10	1554.21	1457.22	9.01	OSF1.50	7500.00	7393.21					MinPt-O-ADP	
1752.25	295.01	1554.20	1457.24	9.01	OSF1.50	7510.00	7403.19					MinPts	
2850.88	115.30	2773.35	2735.58	37.71	OSF1.50	11670.00	9400.00					MinPt-CI	
2850.93	115.41	2773.33	2735.52	37.67	OSF1.50	11690.00	9400.00					MinPts	
2865.62	118.17	2766.48	2747.75	36.87	OSF1.50	12050.00	9400.00					MinPt-O-SF	
2866.28	119.18	2816.17	2771.10	37.04	OSF1.50	12360.00	9400.00					MinPt-O-SF	
2896.52	108.77	2823.35	2877.75	40.66	OSF1.50	12480.00	9400.00					MinPt-CI	
2896.65	109.21	2823.19	2878.45	40.49	OSF1.50	12520.00	9400.00					MINPT-O-EOU	
2896.93	109.54	2823.24	2878.39	40.37	OSF1.50	12550.00	9400.00					MinPt-O-ADP	
2910.09	112.79	2834.24	2879.30	39.38	OSF1.50	12910.00	9400.00					MinPt-O-SF	
2910.88	109.96	2836.91	2890.92	40.41	OSF1.50	12970.00	9400.00					MinPt-CI	
2911.35	111.55	2836.33	2899.80	39.83	OSF1.50	13100.00	9400.00					MINPT-O-EOU	
2919.95	112.27	2836.44	2899.67	39.58	OSF1.50	13140.00	9400.00					MinPt-O-ADP	
3129.47	138.04	3036.78	2991.43	34.48	OSF1.50	14590.00	9400.00					MinPt-O-SF	
6399.46	145.14	6302.04	5361.80	181.10	OSF1.50	8450.00	8343.06					TD	

Gadwall 18 Federal 5H MWD Off to 12016ft (Def Survey)	Pass
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5339.84	32.81	5337.86	5307.03	N/A	MAS = 10.00 (m)	0.00	0.00					Surface	
5339.46	32.81	5337.41	5306.65	80380.72	MAS = 10.00 (m								

Offset Trajectory	Separation			Allow	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
2132.83	271.89	1950.91	1860.94	11.84		OSF1.50	19250.00	9400.00				MINPT-O-EOU	
2133.23	272.34	1951.01	1860.88	11.82		OSF1.50	19270.00	9400.00				MinPt-O-ADP	
2143.14	275.18	1959.03	1867.96	11.76		OSF1.50	19430.00	9400.00				MinPt-O-SF	
2144.39	275.33	1960.17	1869.05	11.76		OSF1.50	19442.23	9400.00				TD	
Cimarex Da Vinci 7 Federal Com #2H Gyro+MWD Off to 11690ft MD (Def Survey)													
4727.51	32.81	4726.23	4694.71	N/A	MAS = 10.00 (m)		0.00	0.00				Surface	
4727.18	32.81	4725.84	4694.37	85266.40	MAS = 10.00 (m)		23.00	23.00				MinPt-O-SF	
4726.83	32.81	4725.41	4694.02	37312.94	MAS = 10.00 (m)		80.00	80.00				MinPts	
4727.75	32.81	4724.65	4694.94	2607.77	MAS = 10.00 (m)		400.00	400.00				MINPT-O-EOU	
4731.31	32.81	4725.18	4698.51	945.30	MAS = 10.00 (m)		1080.00	1080.00				MinPts	
4726.78	32.81	4716.29	4693.97	504.97	MAS = 10.00 (m)		1960.00	1960.00				MINPT-O-EOU	
4726.14	32.81	4715.47	4693.33	488.14	MAS = 10.00 (m)		2090.00	2089.99				MinPts	
4726.15	32.81	4715.46	4693.34	487.21	MAS = 10.00 (m)		2100.00	2099.98				MINPT-O-EOU	
4726.16	32.81	4715.47	4693.35	487.21	MAS = 10.00 (m)		2110.00	2109.97				MinPt-O-SF	
4735.06	32.81	4723.98	4702.25	468.56	MAS = 10.00 (m)		2600.00	2595.62				MINPT-O-EOU	
2152.54	178.35	2033.31	1974.19	18.20		OSF1.50	7010.00	6909.25				MinPt-CIC1	
2152.59	178.64	2033.17	1973.96	18.17		OSF1.50	7030.00	6928.82				MINPT-O-EOU	
2152.69	178.78	2033.18	1973.91	18.15		OSF1.50	7040.00	6938.60				MinPt-O-ADP	
2162.22	180.77	2041.39	1981.46	18.03		OSF1.50	7270.00	7164.60				MinPt-O-SF	
2961.14	125.86	2884.91	2843.28	35.65		OSF1.50	10030.00	9400.00				MinPt-CIC1	
2936.67	93.90	2873.74	2842.77	47.39		OSF1.50	11040.00	9400.00				MinPts	
2919.78	87.44	2861.16	2832.35	50.64		OSF1.50	11360.00	9400.00				MinPt-O-ADP	
2909.87	83.64	2853.78	2826.22	52.79		OSF1.50	11690.00	9400.00				MinPt-O-ADP	
2909.76	83.52	2853.76	2826.25	52.87		OSF1.50	11710.00	9400.00				MINPT-O-EOU	
2887.68	76.62	2836.27	2811.06	57.25		OSF1.50	12580.00	9400.00				MinPt-O-SF	
2874.63	82.76	2819.13	2791.87	52.71		OSF1.50	13340.00	9400.00				MinPt-CIC1	
2874.81	83.32	2818.93	2791.48	52.35		OSF1.50	13380.00	9400.00				MINPT-O-EOU	
2875.05	83.60	2818.95	2791.45	52.18		OSF1.50	13400.00	9400.00				MinPt-O-ADP	
3054.51	96.56	2990.71	2958.89	47.34		OSF1.50	14510.00	9400.00				MinPt-O-SF	
6388.58	96.67	6323.80	6291.90	100.13		OSF1.50	19442.23	9400.00				TD	
Cimarex Davinci 7-18 Federal Com #6H Off-18854ft (Def Survey)													
2633.63	32.81	2631.65	2600.82	N/A	MAS = 10.00 (m)		0.00	0.00				Surface	
2635.57	32.81	2631.58	2600.76	283164.22	MAS = 10.00 (m)		10.00	10.00				MinPt-O-SF	
2635.54	32.81	2631.56	2600.73	731491.96	MAS = 10.00 (m)		20.00	20.00				MINPT-O-EOU	
2633.54	32.81	2631.56	2600.73	N/A	MAS = 10.00 (m)		23.00	23.00				WRP	
2633.54	32.81	2631.52	2600.73	69671.19	MAS = 10.00 (m)		40.00	40.00				MinPts	
2635.58	32.81	2631.46	2600.77	18870.34	MAS = 10.00 (m)		80.00	80.00				MINPT-O-EOU	
2633.69	32.81	2631.47	2600.88	10809.74	MAS = 10.00 (m)		110.00	110.00				MINPT-O-EOU	
2640.25	32.81	2635.05	2607.44	819.25	MAS = 10.00 (m)		780.00	780.00				MinPts	
2640.37	32.81	2634.95	2607.56	766.82	MAS = 10.00 (m)		830.00	830.00				MINPT-O-EOU	
2185.15	50.01	2150.96	2135.14	68.93		OSF1.50	7300.00	7194.29				MinPt-O-SF	
2169.81	49.24	2136.12	2120.57	69.68		OSF1.50	7610.00	7503.07				MinPt-CIC1	
2169.80	49.22	2136.13	2120.58	69.71		OSF1.50	7620.00	7513.07				MinPt-CIC1	
2169.55	49.60	2135.62	2119.95	69.14		OSF1.50	8070.00	7963.06				MINPT-O-EOU	
2169.56	49.63	2135.61	2119.93	69.10		OSF1.50	8090.00	7963.06				MinPt-O-ADP	
2169.56	49.65	2135.61	2119.93	69.07		OSF1.50	8100.00	7993.06				MinPt-O-SF	
2239.92	52.38	2188.22	2171.55	66.64		OSF1.50	8870.00	8763.06				MinPts	
2385.83	68.86	2339.26	2316.97	53.47		OSF1.50	9460.00	9283.81				MinPts	
2379.16	98.10	2313.10	2281.06	37.10		OSF1.50	10240.00	9400.00				MinPt-CIC1	
2381.53	127.84	2295.70	2253.74	28.36		OSF1.50	10850.00	9400.00				MinPt-CIC1	
2384.23	134.99	2293.58	2249.24	26.87		OSF1.50	11030.00	9400.00				MINPT-O-EOU	
2380.18	170.94	2265.56	2209.24	21.11		OSF1.50	11690.00	9400.00				MinPt-CIC1	
2381.88	176.04	2263.86	2205.84	20.51		OSF1.50	11820.00	9400.00				MINPT-O-EOU	
2386.12	193.41	2256.52	2192.71	18.68		OSF1.50	12120.00	9400.00				MinPt-CIC1	
2386.34	204.00	2249.68	2182.33	17.70		OSF1.50	12320.00	9400.00				MinPt-CIC1	
2389.41	217.24	2239.42	2167.67	16.61		OSF1.50	12570.00	9400.00				MinPt-CIC1	
2389.03	273.81	2205.89	2115.28	13.17		OSF1.50	13640.00	9400.00				MinPt-CIC1	
2391.20	284.36	2200.96	2106.84	12.69		OSF1.50	13870.00	9400.00				MINPT-O-EOU	
2395.88	306.38	2193.66	2092.20	11.81		OSF1.50	14290.00	9400.00				MinPt-O-ADP	
2400.72	308.84	2194.16	2091.88	11.73		OSF1.50	14350.00	9400.00				MinPt-CIC1	
2405.90	344.13	2175.82	2061.77	10.54		OSF1.50	14950.00	9400.00				MinPt-CIC1	
2404.55	364.77	2160.71	2039.78	9.93		OSF1.50	15330.00	9400.00				MinPt-CIC1	
2391.26	425.27	2107.09	1966.00	8.47		OSF1.50	16450.00	9400.00				MinPt-CIC1	
2390.47	436.14	2099.05	1954.33	8.25		OSF1.50	16650.00	9400.00				MinPt-CIC1	
2387.86	445.35	2090.30	1942.51	8.07		OSF1.50	16820.00	9400.00				MinPt-CIC1	
2392.73	468.54	2079.72	1924.20	7.69		OSF1.50	17250.00	9400.00				MinPt-CIC1	
2396.46	502.70	2060.64	1893.73	7.17		OSF1.50	17880.00	9400.00				MinPt-CIC1	
2387.33	545.03	2023.32	1842.30	6.59		OSF1.50	18640.00	9400.00				MinPt-CIC1	
2396.23	579.26	2009.40	1816.97	6.22		OSF1.50	19290.00	9400.00				MinPts	
2399.66	580.69	2011.87	1818.97	6.21		OSF1.50	19370.00	9400.00				MinPt-O-SF	
2405.03	581.43	2016.75	1823.60	6.22		OSF1.50	19442.23	9400.00				TD	
Cimarex DaVinci 7-18 Federal Com #9H Surcon Corrected Off-19984ft (Def Survey)													
2783.97	32.81	2781.99	2751.16	N/A	MAS = 10.00 (m)		0.00	0.00				Surface	
2783.90	32.81	2781.91	2751.05	268746.95	MAS = 10.00 (m)		10.00	10.00				MinPt-O-SF	
2783.87	32.81	2781.88	2751.06	426479.16	MAS = 10.00 (m)		20.00	20.00				MINPT-O-EOU	
2783.86	32.81	2781.88	2751.05	N/A	MAS = 10.00 (m)		23.00	23.00				WRP	
2764.74	32.81	2758.57	2731.93	659.51	MAS = 10.00 (m)		990.00	990.00				MinPts	
2764.78	32.81	2758.53	2731.98	646.71	MAS = 10.00 (m)		1010.00	1010.00				MINPT-O-EOU	
2765.50	32.81	2758.22	2733.69	439.27	MAS = 10.00 (m)		1470.00	1470.00				MinPts	
2765.54	32.81	2758.18	2733.73	433.35	MAS = 10.00 (m)		1490.00	1490.00				MINPT-O-EOU	
2278.50	45.98	2246.98	2232.52	78.70		OSF1.50	7100.00	6997.29				MinPt-O-SF	
2261.23	45.11	2230.28	2216.12	79.76		OSF1.50	7400.00	7293.57				MinPt-O-ADP	
2261.20	45.07	2230.28	2216.13	79.82		OSF1.50	7410.00	7303.52				MINPT-O-EOU	
2261.20	45.04	2230.30	2216.16										

Offset Trajectory	Separation		Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
2318.89	111.90	2243.54	2207.00	31.70	OSF1.50	12530.00	9400.00					MinPt-C1C1
2321.05	122.18	2238.83	2198.86	29.01	OSF1.50	12900.00	9400.00					MinPt-C1C1
2322.93	134.14	2232.75	2188.79	26.40	OSF1.50	13320.00	9400.00					MinPt-C1C1
2323.14	140.50	2228.72	2182.64	25.19	OSF1.50	13540.00	9400.00					MinPt-C1C1
2323.48	151.42	2221.77	2172.05	23.34	OSF1.50	13920.00	9400.00					MinPt-C1C1
2323.94	159.29	2216.99	2164.65	22.18	OSF1.50	14190.00	9400.00					MinPt-C1C1
2323.97	168.00	2211.22	2155.97	21.01	OSF1.50	14490.00	9400.00					MinPt-C1C1
2324.00	171.54	2208.88	2152.45	20.57	OSF1.50	14610.00	9400.00					MinPt-C1C1
2324.90	174.40	2207.87	2150.50	20.24	OSF1.50	14710.00	9400.00					MINPT-O-EOU
2326.03	175.81	2208.06	2150.22	20.09	OSF1.50	14760.00	9400.00					MinPt-O-ADP
2327.34	196.82	2205.37	2140.52	18.00	OSF1.50	15470.00	9400.00					MinPt-C1C1
2329.37	205.56	2201.57	2133.81	17.24	OSF1.50	15770.00	9400.00					MINPT-O-EOU
2340.31	210.15	2199.46	2130.16	16.87	OSF1.50	15920.00	9400.00					MinPt-C1C1
2348.90	217.03	2193.47	2121.87	16.32	OSF1.50	16150.00	9400.00					MinPt-C1C1
2318.84	248.81	2152.21	2070.03	14.09	OSF1.50	17210.00	9400.00					MinPt-C1C1
2319.76	251.41	2151.33	2068.35	13.95	OSF1.50	17300.00	9400.00					MINPT-O-EOU
2325.08	257.34	2152.75	2067.73	13.66	OSF1.50	17500.00	9400.00					MinPt-O-ADP
2334.10	270.13	2153.26	2063.97	13.06	OSF1.50	17920.00	9400.00					MinPt-C1C1
2330.73	276.94	2145.34	2053.78	12.72	OSF1.50	18150.00	9400.00					MinPt-C1C1
2331.44	279.25	2144.51	2052.19	12.61	OSF1.50	18230.00	9400.00					MINPT-O-EOU
2323.28	280.36	2144.71	2052.02	12.57	OSF1.50	18270.00	9400.00					MinPt-O-ADP
2338.41	287.21	2146.17	2051.19	12.30	OSF1.50	18500.00	9400.00					MINPT-O-EOU
2341.80	292.85	2145.82	2048.96	12.08	OSF1.50	18690.00	9400.00					MINPT-O-EOU
2347.01	299.59	2146.53	2047.42	11.83	OSF1.50	18920.00	9400.00					MinPt-O-ADP
2348.13	309.04	2141.36	2039.09	11.47	OSF1.50	19230.00	9400.00					MinPt-C1C1
2348.49	310.17	2140.96	2038.32	11.43	OSF1.50	19270.00	9400.00					MINPT-O-EOU
2349.93	310.71	2141.04	2038.22	11.41	OSF1.50	19290.00	9400.00					MinPt-O-ADP
2357.83	314.04	2147.70	2043.79	11.34	OSF1.50	19442.23	9400.00					MinPt-O-SF

Cimarex Gadwall 18 Federal 3H
(Offset) MWD 0ft to 12138ft
(Def Survey)

Pass

6076.67	32.81	6074.69	6043.86	N/A	MAS = 10.00 (m)	0.00	0.00					Surface
6076.29	32.81	6074.25	6043.48	91660.51	MAS = 10.00 (m)	23.00	23.00					MinPt-O-SF
6075.65	32.81	6073.45	6042.84	28181.28	MAS = 10.00 (m)	110.00	110.00					MinPts
6076.16	32.81	6072.85	6043.35	4573.57	MAS = 10.00 (m)	340.00	340.00					MINPT-O-EOU
6085.67	32.81	6077.49	6052.86	981.69	MAS = 10.00 (m)	1230.00	1230.00					MinPt-O-SF
6083.92	32.81	6075.49	6051.11	942.94	MAS = 10.00 (m)	1360.00	1360.00					MinPt-O-SF
5686.08	47.36	5653.77	5638.71	188.74	OSF1.50	7100.00	6997.29					MinPts
5683.65	46.99	5651.61	5636.68	190.00	OSF1.50	7240.00	7134.95					MinPt-C1C1
5683.63	46.96	5651.62	5636.68	190.10	OSF1.50	7250.00	7144.83					MinPt-O-SF
5690.63	46.32	5659.04	5644.31	193.08	OSF1.50	7520.00	7413.17					MinPt-O-SF
5824.82	48.19	5792.03	5776.63	189.02	OSF1.50	8870.00	8763.06					MinPt-C1C1
2425.80	149.02	2325.79	2276.78	24.73	OSF1.50	15040.00	9400.00					MINPT-O-EOU
2427.93	153.70	2324.80	2274.23	23.98	OSF1.50	15210.00	9400.00					MinPt-C1C1
2426.55	161.09	2320.50	2267.46	22.88	OSF1.50	15460.00	9400.00					MinPt-C1C1
2352.02	223.87	2202.12	2128.16	15.89	OSF1.50	17230.00	9400.00					MinPt-C1C1
2348.18	245.69	2183.72	2102.49	14.44	OSF1.50	17780.00	9400.00					MinPt-C1C1
2349.30	249.31	2182.44	2099.99	14.24	OSF1.50	17890.00	9400.00					MINPT-O-EOU
2350.35	250.53	2182.67	2099.82	14.17	OSF1.50	17930.00	9400.00					MinPt-O-ADP
2368.08	268.27	2188.57	2099.81	13.33	OSF1.50	18320.00	9400.00					MinPt-C1C1
2337.73	301.96	2355.82	2035.83	11.68	OSF1.50	19160.00	9400.00					MinPt-C1C1
2337.95	302.60	2135.56	2035.36	11.66	OSF1.50	19190.00	9400.00					MINPT-O-EOU
2338.28	302.99	2135.62	2035.28	11.64	OSF1.50	19210.00	9400.00					MinPt-O-ADP
2346.14	305.30	2141.95	2040.84	11.59	OSF1.50	19360.00	9400.00					MinPt-O-SF
2354.50	306.06	2149.80	2048.44	11.60	OSF1.50	19442.23	9400.00					TD

Chevron Hayhurst 18 Fed 1H
(Offset) MWD 0ft-7500ft (Def Survey)

Pass

5327.76	32.81	5326.47	5294.95	N/A	MAS = 10.00 (m)	0.00	0.00					Surface
5327.39	32.81	5326.05	5294.59	85972.65	MAS = 10.00 (m)	23.00	23.00					MinPt-O-SF
5326.90	32.81	5325.44	5294.09	3128.68	MAS = 10.00 (m)	100.00	100.00					MinPts
5327.11	32.81	5325.24	5294.30	9171.53	MAS = 10.00 (m)	190.00	190.00					MINPT-O-EOU
5305.13	32.81	5295.33	5272.32	622.92	MAS = 10.00 (m)	1870.00	1870.00					MinPts
5305.39	32.81	5295.20	5272.58	596.16	MAS = 10.00 (m)	1980.00	1980.00					MINPT-O-EOU
5305.85	32.81	5295.48	5273.04	584.31	MAS = 10.00 (m)	2100.00	2099.98					MinPt-O-SF
5314.16	32.81	5303.51	5281.35	567.00	MAS = 10.00 (m)	2600.00	2595.62					MINPT-O-EOU
2444.91	107.95	2372.52	2336.96	34.37	OSF1.50	7100.00	6997.29					MinPt-O-SF
2445.02	108.22	2372.45	2336.80	34.28	OSF1.50	14600.00	9400.00					MINPT-O-EOU
2445.14	108.36	2372.48	2336.78	34.24	OSF1.50	14610.00	9400.00					MinPt-O-ADP
2479.67	112.31	2404.37	2367.36	33.49	OSF1.50	14990.00	9400.00					MinPt-O-SF
5445.66	88.98	5385.91	5356.68	93.13	OSF1.50	19442.23	9400.00					TD

Chevron Hayhurst 18 Fed 1H
(Offset) ST01 MWD 0ft-11800ft
(Def Survey)

Pass

5327.76	32.81	5326.47	5294.95	N/A	MAS = 10.00 (m)	0.00	0.00					Surface
5327.39	32.81	5326.05	5294.59	85972.65	MAS = 10.00 (m)	23.00	23.00					MinPt-O-SF
5326.90	32.81	5325.44	5294.09	3128.68	MAS = 10.00 (m)	100.00	100.00					MinPts
5327.11	32.81	5325.24	5294.30	9171.53	MAS = 10.00 (m)	190.00	190.00					MINPT-O-EOU
5305.13	32.81	5295.33	5272.32	622.92	MAS = 10.00 (m)	1870.00	1870.00					MinPts
5305.39	32.81	5295.20	5272.58	596.16	MAS = 10.00 (m)	1980.00	1980.00					MINPT-O-EOU
5305.85	32.81	5295.48	5273.04	584.31	MAS = 10.00 (m)	2100.00	2099.98					MinPt-O-SF
5314.16	32.81	5303.51	5281.35	567.00	MAS = 10.00 (m)	2600.00	2595.62					MINPT-O-EOU

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
5526.56	44.81	5496.26	5481.75	190.40		OSF1.50	7100.00	6997.29					MinPt-O-SF
5588.49	41.89	5560.13	5546.60	206.42		OSF1.50	7750.00	7643.06					MinPt-O-SF
2583.60	121.53	2502.15	2462.07	32.21		OSF1.50	15120.00	9400.00					MinPt-CIC1
2584.54	124.38	2501.19	2460.16	31.48		OSF1.50	15240.00	9400.00					MINPT-O-EOU
2585.36	126.08	2501.47	2459.87	31.07		OSF1.50	15310.00	9400.00					MinPt-O-ADP
2591.49	133.56	2502.02	2457.93	29.37		OSF1.50	15550.00	9400.00					MINPT-O-EOU
2592.97	135.37	2502.30	2457.61	28.99		OSF1.50	15620.00	9400.00					MinPt-O-ADP
2596.66	140.38	2502.64	2456.28	27.99		OSF1.50	15770.00	9400.00					MINPT-O-EOU
2598.42	142.70	2502.86	2455.72	27.55		OSF1.50	15850.00	9400.00					MinPt-O-ADP
2605.24	149.05	2505.44	2456.19	26.43		OSF1.50	16040.00	9400.00					MINPT-O-EOU
2606.04	149.89	2505.68	2456.14	26.29		OSF1.50	16070.00	9400.00					MinPt-O-ADP
2612.37	158.66	2506.17	2453.71	24.89		OSF1.50	16310.00	9400.00					MINPT-O-EOU
2613.56	160.04	2506.43	2453.52	24.68		OSF1.50	16360.00	9400.00					MinPt-O-ADP
2616.54	168.47	2503.79	2448.07	23.46		OSF1.50	16550.00	9400.00					MinPt-CIC1
2616.57	179.18	2496.69	2437.39	22.05		OSF1.50	16840.00	9400.00					MinPt-CIC1
2617.50	182.15	2495.64	2435.35	21.70		OSF1.50	16950.00	9400.00					MINPT-O-EOU
2594.16	208.78	2454.55	2385.38	18.74		OSF1.50	17630.00	9400.00					MinPt-CIC1
2594.53	221.40	2446.54	2373.17	17.67		OSF1.50	17960.00	9400.00					MinPt-CIC1
2598.41	230.39	2444.39	2368.02	17.00		OSF1.50	18230.00	9400.00					MINPT-O-EOU
2601.99	234.82	2445.01	2367.17	16.70		OSF1.50	18360.00	9400.00					MinPt-O-ADP
2608.99	241.65	2447.45	2367.33	16.27		OSF1.50	18540.00	9400.00					MinPt-O-ADP
2615.32	252.91	2446.28	2362.41	15.58		OSF1.50	18780.00	9400.00					MINPT-O-EOU
2616.49	254.33	2446.52	2362.17	15.50		OSF1.50	18830.00	9400.00					MinPt-O-ADP
2624.01	261.05	2449.55	2362.96	15.15		OSF1.50	19020.00	9400.00					MinPt-O-ADP
2648.74	275.07	2464.93	2373.67	14.50		OSF1.50	19442.23	9400.00					MinPt-O-SF

Cimarex Gadwall 18 Federal 4H
MWD Off to 11719ft (Def Survey)

6004.16	32.81	6002.18	5971.35	N/A	MAS = 10.00 (m)	0.00	0.00						Surface
6003.82	32.81	6001.78	5971.01	101893.05	MAS = 10.00 (m)	23.00	23.00						MinPt-O-SF
6003.31	32.81	6001.16	5970.51	35078.64	MAS = 10.00 (m)	100.00	100.00						MinPts
6003.66	32.81	6000.82	5970.85	6938.98	MAS = 10.00 (m)	250.00	250.00						MINPT-O-EOU
6004.61	32.81	6000.82	5971.80	3309.27	MAS = 10.00 (m)	450.00	450.00						MINPT-O-EOU
6022.22	32.81	6011.22	5989.42	666.81	MAS = 10.00 (m)	2130.00	2129.96						MinPt-O-SF
5614.27	45.13	5583.40	5569.14	196.82	OSF1.50	7100.00	6997.29						MinPt-O-SF
5611.80	44.68	5581.23	5567.12	198.75	OSF1.50	7220.00	7115.21						MinPts
5611.77	44.64	5581.23	5567.13	198.93	OSF1.50	7230.00	7125.08						MinPt-CIC1
5717.79	42.98	5688.48	5674.81	209.13	OSF1.50	8150.00	8043.06						MinPt-O-SF
2929.03	148.42	2829.49	2780.67	29.98	OSF1.50	15000.00	9400.00						MinPt-CIC1
2930.44	152.02	2828.44	2778.42	29.28	OSF1.50	15130.00	9400.00						MINPT-O-EOU
2932.09	153.96	2828.79	2778.13	28.92	OSF1.50	15200.00	9400.00						MinPt-O-ADP
2916.25	180.63	2795.17	2735.62	24.47	OSF1.50	16040.00	9400.00						MinPt-CIC1
2918.63	186.80	2793.43	2731.83	23.67	OSF1.50	16240.00	9400.00						MINPT-O-EOU
2921.23	189.90	2793.95	2731.32	23.30	OSF1.50	16340.00	9400.00						MinPt-O-ADP
2876.61	261.58	2701.56	2615.03	16.61	OSF1.50	18200.00	9400.00						MinPt-CIC1
2881.70	272.28	2699.51	2609.41	15.98	OSF1.50	18500.00	9400.00						MINPT-O-EOU
2884.29	275.48	2699.98	2608.81	15.81	OSF1.50	18590.00	9400.00						MinPt-O-ADP
2894.96	324.07	2678.26	2570.89	13.47	OSF1.50	19230.00	9400.00						MinPt-CIC1
2895.15	324.66	2678.05	2570.49	13.45	OSF1.50	19260.00	9400.00						MINPT-O-EOU
2895.45	325.04	2678.10	2570.42	13.43	OSF1.50	19280.00	9400.00						MinPt-O-ADP
2902.98	327.55	2683.96	2575.44	13.37	OSF1.50	19442.23	9400.00						MinPt-O-SF

Received by OCLC: 6/13/2022 7:46:49 AM

Borehole: Davinci 7-18 Federal Com #34H

Well: Davinci 7-18 Federal Com #34H

Field: NM Eddy County (NAD 83)

Structure: Cimarex Davinci 7-18 Federal Pad

Gravity & Magnetic Parameters	Model: HDGM 2021	Dip: 59.767°	Date: 08-Jun-2021	Surface Location	NAD83 New Mexico State Plane, Eastern Zone, US Feet	Miscellaneous
MagDec: 7.026°	FS: 47625.54nT	Gravity FS: 998.435mgn (9.80665 Based)		Lat: N 32 9 3.39	Northing: 418664.29ftUS	Slot: New Slot
				Lon: W 104 13 33.24	Easting: 574585.68ftUS	TVD Ref: RKB(3329.7ft above MSL)
					Grid Conv: 0.0572°	Plan: Cimarex Davinci 7-18 Federal Com #34H Rev2 RM 08Jun21
					Scale Fact: 0.99991036	

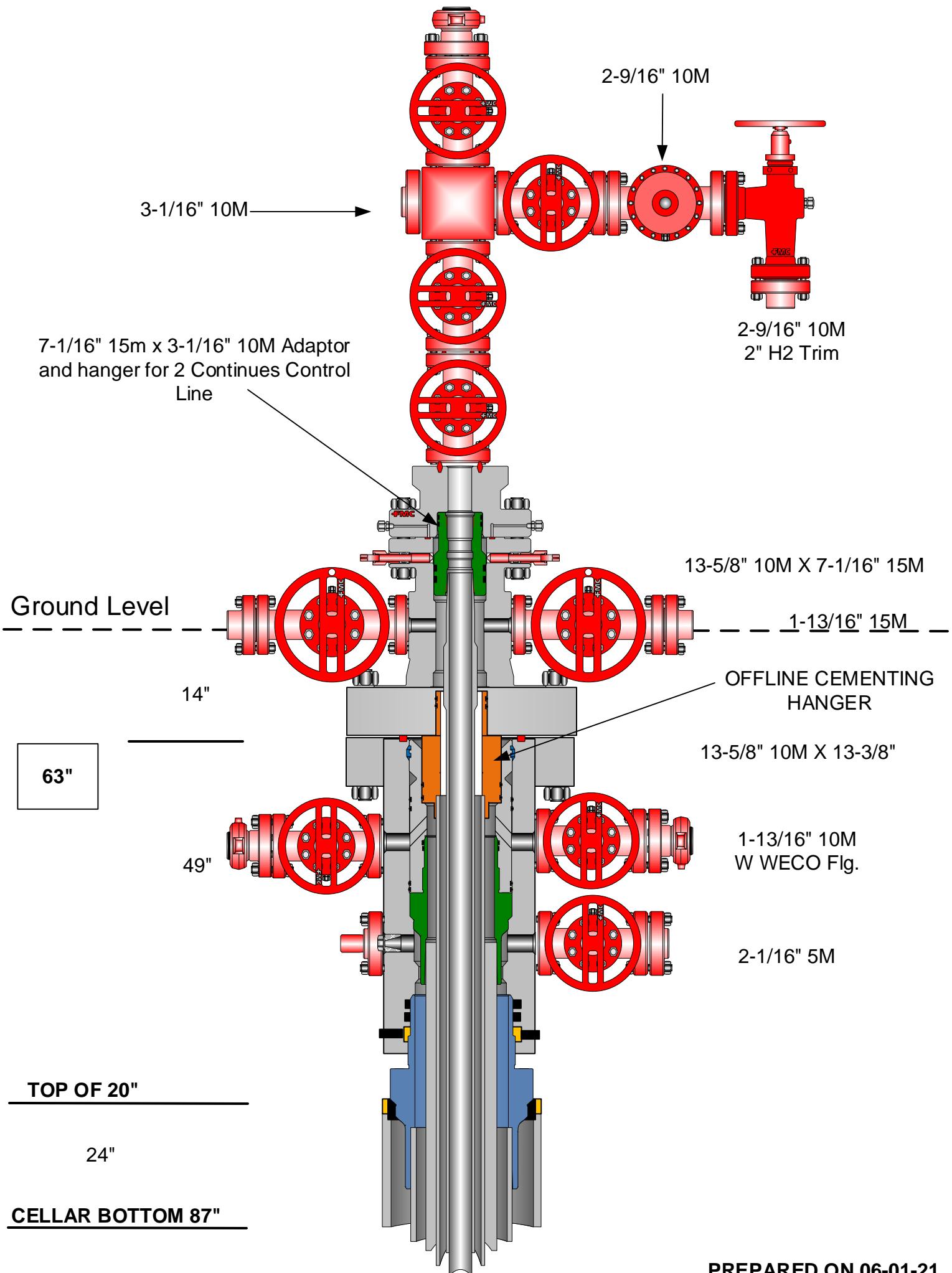
Critical Points							
	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)
SHL [330' FNL, 1531' FEL]	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Salado (Top Salt)	1334.00	0.00	269.34	1334.00	0.00	0.00	0.00
Castile (Base Salt)	1859.00	0.00	269.34	1859.00	0.00	0.00	0.00
Nudge 2°/100' DLS	2000.00	0.00	269.34	2000.00	0.00	0.00	0.00
Bell Canyon (Top Delaware)	2090.01	1.80	269.34	2090.00	0.01	-0.02	-1.41
Hold Nudge	2600.00	12.00	269.34	2595.62	0.55	-0.72	-62.60
Cherry Canyon	2956.16	12.00	269.34	2944.00	1.21	-1.56	-136.64
Brushy Canyon	4041.89	12.00	269.34	4006.00	3.20	-4.14	-362.36
Top Bone Spring	5696.03	12.00	269.34	5624.00	6.24	-8.07	-706.26
Top 1st BSPG SS	6627.39	12.00	269.34	6535.00	7.95	-10.29	-899.88
Drop to Vertical 2°/100' DLS	7093.06	12.00	269.34	6990.50	8.80	-11.40	-996.70
Top 2nd BSPG SS	7213.70	9.59	269.34	7109.00	9.00	-11.65	-1019.29
Hold Vertical	7693.06	0.00	269.34	7586.13	9.36	-12.11	-1059.30
Top 3rd BSPS SS	8484.94	0.00	269.34	8378.00	9.36	-12.11	-1059.30
Top Wolfcamp	8842.94	0.00	269.34	8736.00	9.36	-12.11	-1059.30
KOP - Build 12°/100' DLS	8996.93	0.00	269.34	8890.00	9.36	-12.11	-1059.30
Wolfcamp A	9053.07	6.74	179.85	8946.00	12.65	-15.41	-1059.29
Wolfcamp A2	9350.33	42.41	179.85	9212.00	134.28	-137.03	-1058.97
Wolfcamp B	9587.23	70.84	179.85	9341.00	330.08	-332.83	-1058.46
Build 4°/100' DLS	9621.93	75.00	179.85	9351.19	363.24	-366.00	-1058.38
Landing Point	9996.93	90.00	179.85	9400.00	733.98	-736.73	-1057.41
Cimarex Davinci 7-18 Federal Com #34H - PBHL [100' FSL 2590FEL]	19442.23	90.00	179.85	9400.00	10179.27	-10181.99	-1032.82
Wolfcamp C2	NaN	NaN	NaN	9580.00	NaN	NaN	0.00
Wolfcamp C	NaN	NaN	NaN	9499.00	NaN	NaN	0.00

Vertical Section (ft) Azim = 179.85° Scale = 1:561.43(ft) Origin = ON/-S, 0E/-W

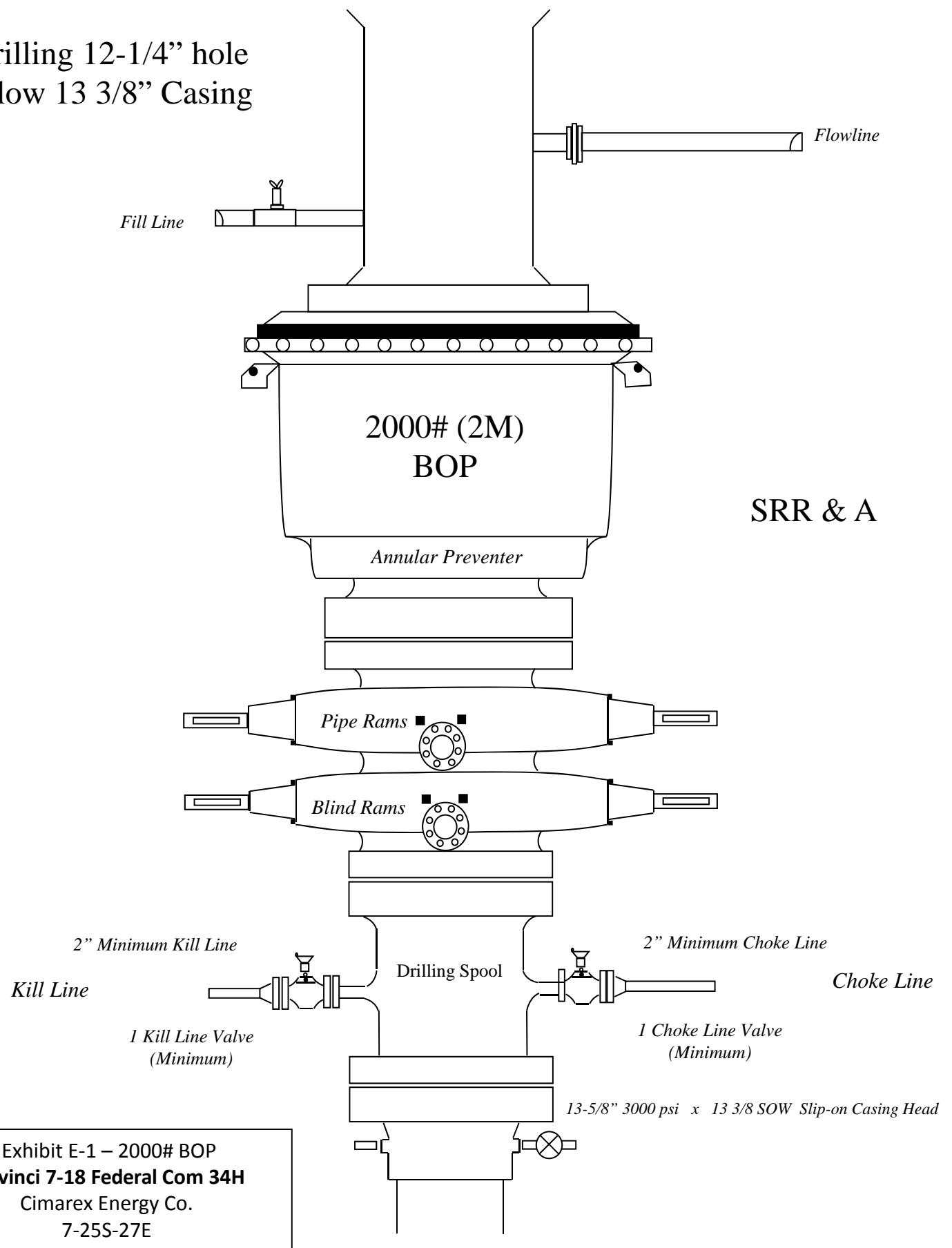


Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2"	0	450	450	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	3.59	8.40	14.91
12 1/4"	0	2068	2068	9-5/8"	36.00	J-55	LT&C	1.84	3.21	6.08
8 3/4"	0	8096	8096	7"	26.00	L-80	LT&C	1.43	1.91	2.10
8 3/4"	8096	9621	9351	7"	26.00	N-80	BT&C	1.24	1.65	18.51
6"	7996	19442	9400	4-1/2"	11.60	HCP-110	BT&C	1.51	1.83	22.53
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	

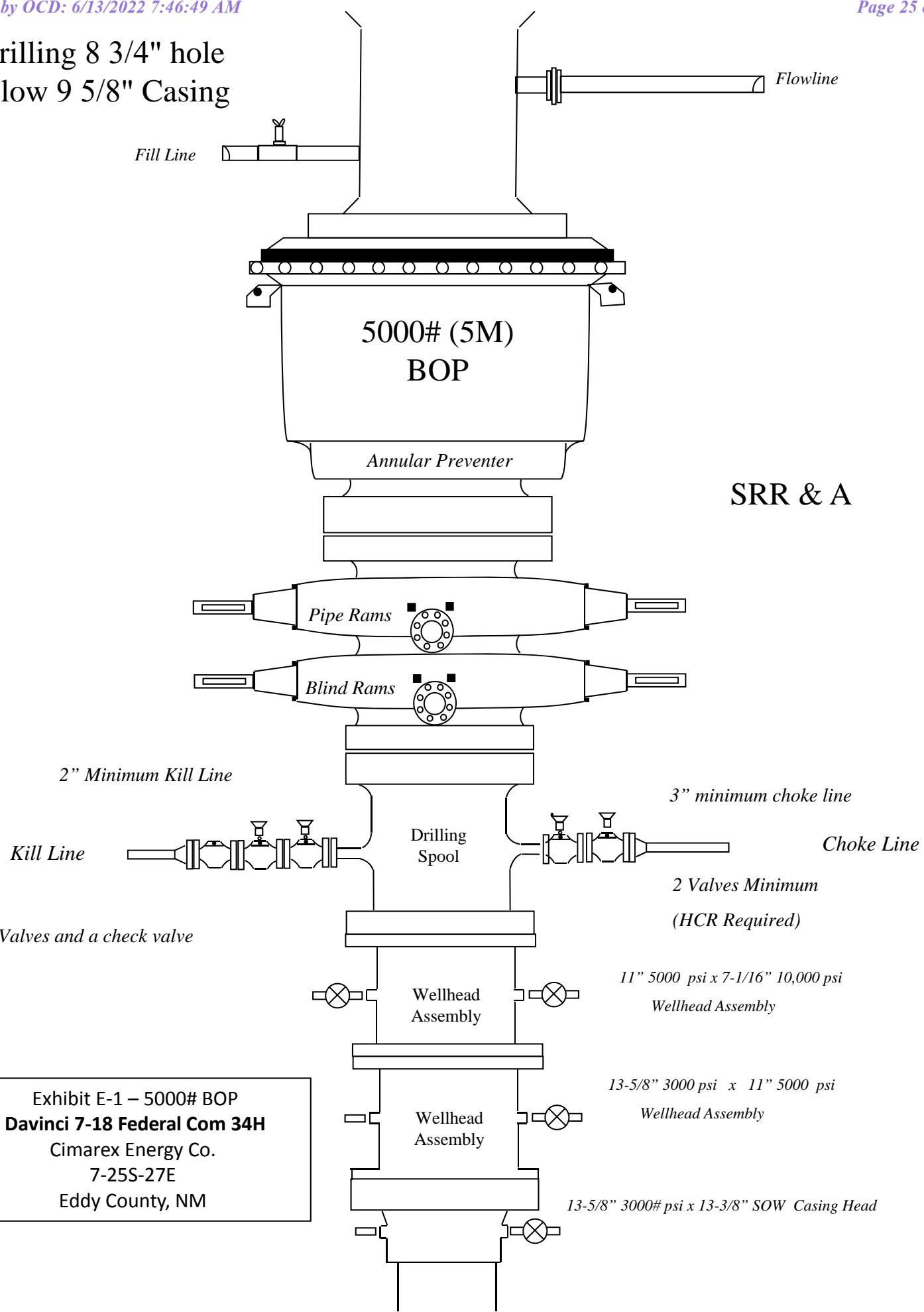
**CACTUS FOR SERVICE
WEARBUSHING
IN CASING HEAD &
CASING SPOOL**



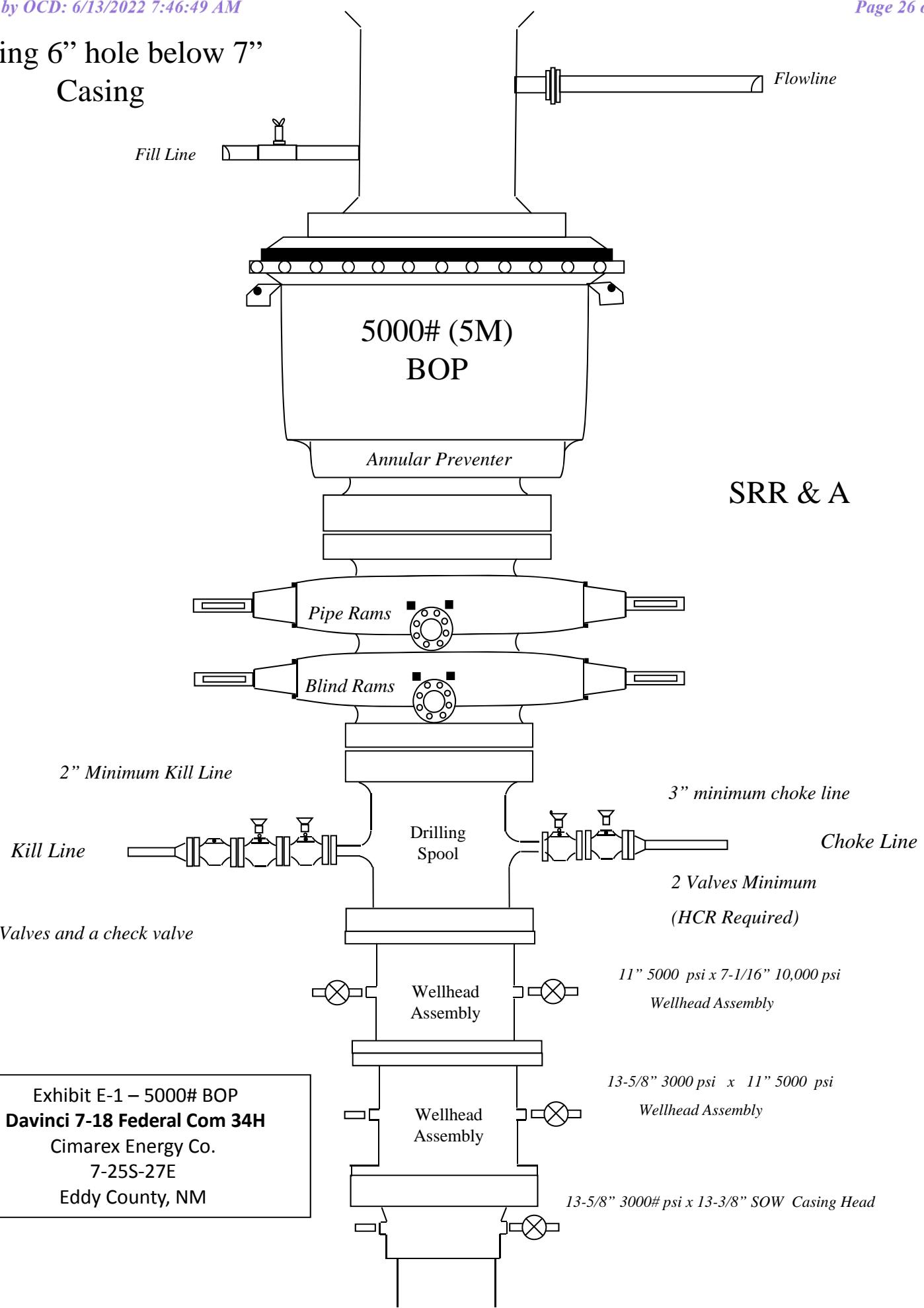
Drilling 12-1/4" hole
below 13 3/8" Casing

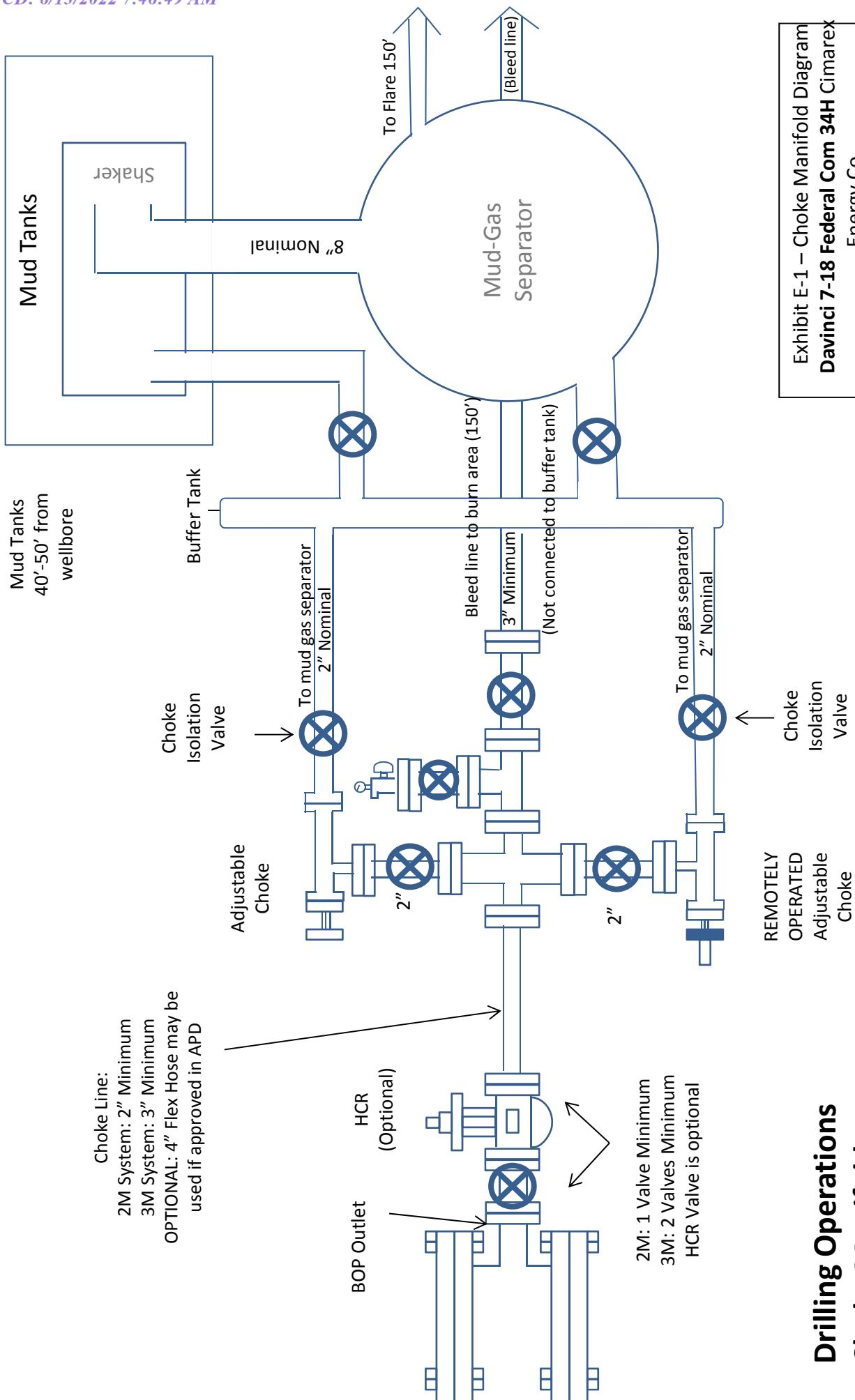


Drilling 8 3/4" hole
below 9 5/8" Casing



**Drilling 6" hole below 7"
Casing**





Drilling Operations Choke Manifold 2M/3M Service

2M: 1 Valve Minimum
3M: 2 Valves Minimum
HCR Valve is optional

Choke Line:
2M System: 2" Minimum
3M System: 3" Minimum
OPTIONAL: 4" Flex Hose may be used if approved in APD

Mud Tanks
40'-50' from
wellbore

Mud tanks
40'-50' from

Choke
Isolation
Valve

Adjustable choke

A schematic diagram of a valve assembly. It features a vertical handle at the top with a circular cap and a cross symbol in the center. Below the handle is a rectangular body. Two horizontal pipes extend from the sides of the body. Arrows indicate the direction of fluid flow through the pipes.

**REMOTELY
OPERATED
Adjustable
Choke**

- Choke
Isolation
Valve

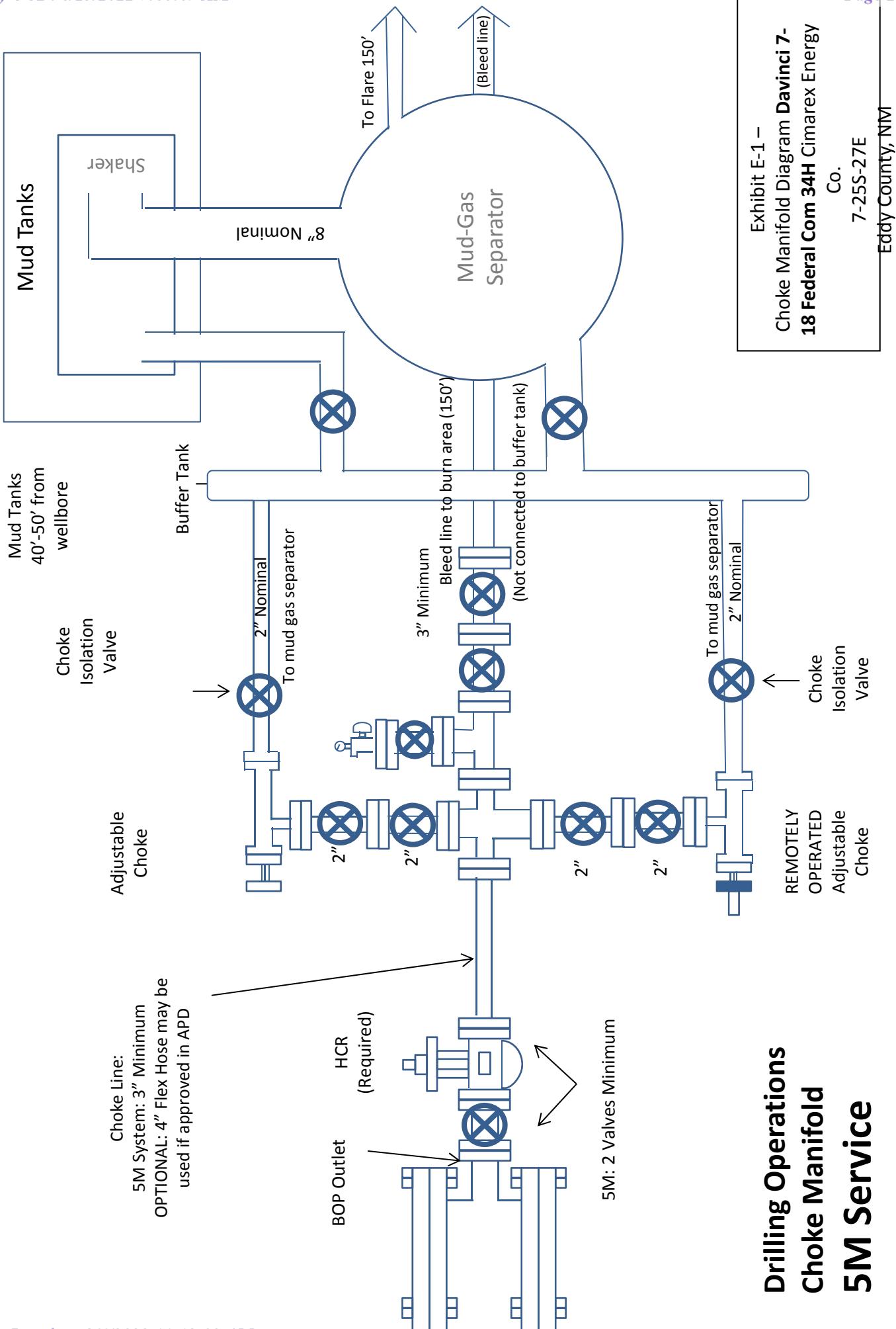
Energy Co.
7-25S-27E
Eddy County, N

**Exhibit E-1 – Choke Manifold Diagram
Davinci 7-18 Federal Com 34H Cimarex**

Energy Co.

7-25S-27E

Eddy County, NM



Drilling Operations Choke Manifold **5M Service**

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 116101

COMMENTS

Operator: CIMAREX ENERGY CO. 600 N. Marienfeld Street Midland, TX 79701	OGRID: 215099
	Action Number: 116101
	Action Type: [C-103] NOI Change of Plans (C-103A)

COMMENTS

Created By	Comment	Comment Date
jagarcia	Approved, John Garcia, Petroleum Engineer	9/6/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 116101

CONDITIONS

Operator: CIMAREX ENERGY CO. 600 N. Marienfeld Street Midland, TX 79701	OGRID: 215099
	Action Number: 116101
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	9/6/2022