

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-48186	⁵ Pool Name PURPLE SAGE, WOLFCAMP	⁶ Pool Code 98220
⁷ Property Code 326330	⁸ Property Name WTG FED COM	⁹ Well Number 245H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	27	26S	29E		379	NORTH	593	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
9	34	26S	29E		38	SOUTH	1157	WEST	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2/14/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	G

IV. Well Completion Data

²¹ Spud Date 9/20/21	²² Ready Date 1/18/2022	²³ TD 18101'	²⁴ PBTB 18044'	²⁵ Perforations 8549 ft to 15648 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	618'	923		
9-7/8"/8-3/4"	7-5/8"	10232'	1173		
6-3/4"	5-1/2"	18090'	661		

V. Well Test Data

³¹ Date New Oil 2/14/2022	³² Gas Delivery Date 2/14/2022	³³ Test Date 3/1/2022	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 2550
³⁷ Choke Size 36/64	³⁸ Oil 564	³⁹ Water 4924	⁴⁰ Gas 5216		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by:		
Title: Regulatory Analyst			Title: Petroleum Engineer		
E-mail Address: jtrlica@taprk.com			Approval Date: 09/13/22		
Date: 3/21/2022			COA: File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.		
Phone: 720-772-5910					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48186	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 326330	⁵ Property Name WTG FED COM	⁶ Well Number 245H
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 2883'

¹⁰Surface Location

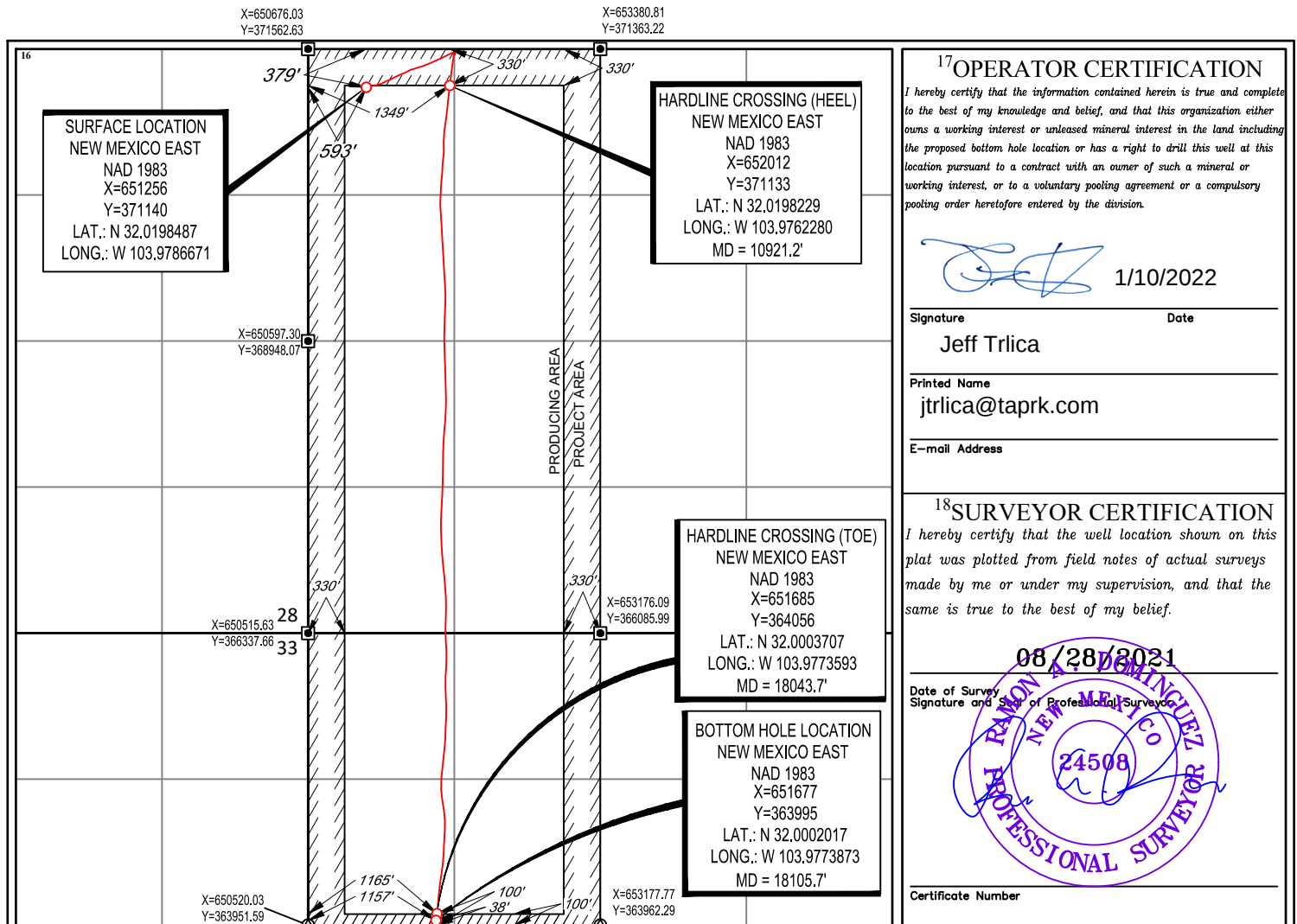
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	27	26-S	29-E	-	379'	NORTH	593'	WEST	EDDY

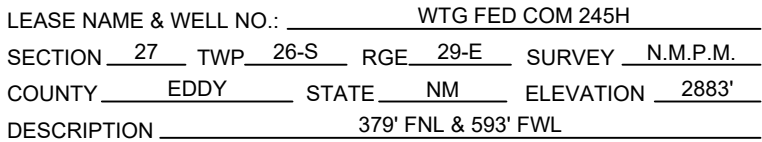
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
9	34	26-S	29-E	-	38'	SOUTH	1157'	WEST	EDDY

¹² Dedicated Acres 457.78	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





INTERNAL
PRE-COMPLETION
PLAT



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

WTG FED COM 245H PRE-COMPLETION	REVISION:	
	INT	DATE
DATE: 11/30/2021		
FILE:C_WTG_FED COM_245H		
DRAWN BY: GJU		
SHEET : 2 OF 2		

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 14"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



Operator: TapRock Resources LLC
Well Name: WTG Fed Com 245H
County: Eddy
State: New Mexico
Rig Name: H&P 466
API: 30-015-48186

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 175' MD – 18,043' MD
Projection to Bit: 18,108' MD
Dates Performed: 09/20/2021 – 10/30/2021
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
Well Name: WTG Fed Com 245H
Job Number: ID3057
Survey Company: Intrepid Directional Drilling Specialists
Rig Name: H&P 466

Target KBTVD: 10846.00
Target Inclination: 90.40°
Declination Correction: 6.36°
KB Elevation: 2909

Vertical Section Calculated Along Azimuth: 181.15°
Survey Calculation Method: Minimum Curvature

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	175	0.66	64.46	175	175.00	-0.45	0.43	0.91	0.38
MWD	2	235	0.40	153.58	60	234.99	-0.42	0.40	1.31	1.28
MWD	3	329	0.88	142.50	94	328.99	0.43	-0.47	1.90	0.52
MWD	4	419	1.05	182.32	90	418.98	1.80	-1.84	2.29	0.75
MWD	5	510	0.97	154.19	91	509.96	3.32	-3.37	2.59	0.55
MWD	6	565	1.10	189.61	55	564.95	4.25	-4.31	2.70	1.17
MWD	7	725	3.34	184.51	160	724.82	10.43	-10.47	2.08	1.40
MWD	8	772	3.12	179.50	47	771.75	13.07	-13.11	1.98	0.76
MWD	9	862	2.99	85.64	90	861.67	15.30	-15.39	4.35	4.96
MWD	10	953	3.69	76.06	91	952.51	14.31	-14.50	9.56	0.98
MWD	11	1042	2.15	48.20	89	1041.40	12.42	-12.70	13.58	2.31
MWD	12	1132	1.41	32.11	90	1131.36	10.32	-10.63	15.43	0.98
MWD	13	1226	1.23	51.71	94	1225.33	8.69	-9.03	16.83	0.51
MWD	14	1320	1.14	26.14	94	1319.31	7.20	-7.56	18.04	0.57
MWD	15	1414	0.97	38.62	94	1413.30	5.72	-6.10	18.95	0.30
MWD	16	1508	0.84	32.46	94	1507.28	4.50	-4.90	19.81	0.17
MWD	17	1602	0.88	18.75	94	1601.27	3.23	-3.64	20.41	0.22
MWD	18	1697	2.55	53.38	95	1696.23	1.24	-1.68	22.35	1.99
MWD	19	1791	3.38	57.95	94	1790.10	-1.56	1.03	26.37	0.92
MWD	20	1885	4.04	67.88	94	1883.91	-4.39	3.75	31.79	0.98
MWD	21	1980	4.79	74.65	95	1978.62	-6.84	6.06	38.71	0.96
MWD	22	2074	5.85	73.77	94	2072.22	-9.38	8.44	47.10	1.13
MWD	23	2168	6.90	80.89	94	2165.64	-11.82	10.67	57.27	1.40
MWD	24	2262	8.48	84.49	94	2258.79	-13.63	12.23	69.75	1.76
MWD	25	2356	9.32	83.09	94	2351.66	-15.50	13.81	84.20	0.92
MWD	26	2451	9.41	74.21	95	2445.40	-18.84	16.85	99.31	1.52
MWD	27	2545	10.29	76.06	94	2538.01	-23.27	20.97	114.86	0.99
MWD	28	2639	9.85	72.28	94	2630.56	-28.05	25.44	130.67	0.84
MWD	29	2733	8.88	65.95	94	2723.31	-33.74	30.84	144.95	1.50
MWD	30	2827	7.69	63.84	94	2816.33	-39.72	36.57	157.22	1.31
MWD	31	2921	6.68	61.12	94	2909.59	-45.34	41.98	167.65	1.13
MWD	32	3016	7.30	66.30	95	3003.88	-50.64	47.08	178.02	0.93
MWD	33	3110	8.57	69.20	94	3096.98	-55.77	51.97	190.03	1.42
MWD	34	3204	10.11	70.26	94	3189.73	-61.33	57.24	204.35	1.65
MWD	35	3298	9.80	67.44	94	3282.32	-67.49	63.09	219.50	0.61
MWD	36	3392	9.67	65.25	94	3374.96	-74.15	69.47	234.06	0.42
MWD	37	3486	10.07	64.63	94	3467.57	-81.27	76.30	248.65	0.44
MWD	38	3580	10.33	65.51	94	3560.09	-88.59	83.31	263.75	0.32
MWD	39	3674	9.98	64.02	94	3652.61	-95.95	90.37	278.74	0.47
MWD	40	3768	8.53	64.37	94	3745.39	-102.80	96.96	292.35	1.54
MWD	41	3863	9.23	69.47	95	3839.25	-108.79	102.68	305.84	1.11
MWD	42	3957	10.68	70.08	94	3931.83	-114.71	108.29	321.09	1.55
MWD	43	4051	11.16	69.20	94	4024.13	-121.24	114.49	337.78	0.54
MWD	44	4145	11.08	66.92	94	4116.37	-128.35	121.26	354.59	0.48
MWD	45	4239	10.51	65.07	94	4208.70	-135.83	128.41	370.68	0.71
MWD	46	4333	9.41	63.75	94	4301.28	-143.13	135.42	385.34	1.20
MWD	47	4428	9.41	68.15	95	4395.01	-149.74	141.75	399.52	0.76
MWD	48	4522	11.38	72.81	94	4487.46	-155.66	147.35	415.51	2.28
MWD	49	4616	10.73	74.39	94	4579.72	-161.10	152.45	432.80	0.76
MWD	50	4710	10.20	75.09	94	4672.15	-165.93	156.94	449.27	0.58
MWD	51	4804	9.63	73.77	94	4764.75	-170.58	161.28	464.86	0.65
MWD	52	4898	8.97	74.56	94	4857.51	-175.02	165.43	479.47	0.72
MWD	53	4992	10.95	74.39	94	4950.09	-179.69	169.78	495.14	2.11
MWD	54	5086	9.54	77.73	94	5042.59	-184.07	173.84	511.35	1.63
MWD	55	5181	10.07	70.34	95	5136.21	-188.85	178.31	526.86	1.44
MWD	56	5275	9.58	70.52	94	5228.83	-194.52	183.68	541.98	0.52
MWD	57	5369	10.59	69.47	94	5321.38	-200.47	189.32	557.44	1.09
MWD	58	5463	10.77	67.62	94	5413.75	-207.17	195.69	573.65	0.41
MWD	59	5557	8.84	67.53	94	5506.37	-213.57	201.80	588.45	2.05
MWD	60	5651	9.41	67.27	94	5599.18	-219.57	207.53	602.21	0.61

MWD	61	5745	9.8	68.41	94	5691.86	-225.78	213.44	616.74	0.46
MWD	62	5839	8.79	67.8	94	5784.63	-231.72	219.10	630.83	1.08
MWD	63	5934	8.13	68.41	95	5878.59	-237.19	224.31	643.79	0.70
MWD	64	6028	7.47	70.87	94	5971.72	-241.88	228.76	655.75	0.79
MWD	65	6122	8.66	67.18	94	6064.79	-246.87	233.51	668.04	1.38
MWD	66	6216	9.41	65.69	94	6157.62	-253.05	239.42	681.57	0.84
MWD	67	6310	8.18	67.44	94	6250.52	-259.04	245.15	694.75	1.34
MWD	68	6404	9.45	65.51	94	6343.41	-265.07	250.91	707.95	1.39
MWD	69	6497	9.49	64.81	93	6435.14	-271.77	257.34	721.83	0.13
MWD	70	6592	8.22	63.93	95	6529.00	-278.36	263.66	735.02	1.34
MWD	71	6686	6.81	64.81	94	6622.19	-283.90	268.98	746.10	1.50
MWD	72	6780	7.69	67.97	94	6715.44	-288.85	273.71	756.97	1.03
MWD	73	6874	6.77	65.16	94	6808.69	-293.75	278.40	767.83	1.05
MWD	74	6968	4.97	67.53	94	6902.20	-297.81	282.28	776.62	1.93
MWD	75	7062	4.22	67.97	94	6995.89	-300.81	285.14	783.59	0.80
MWD	76	7156	3.91	69.29	94	7089.66	-303.36	287.57	789.80	0.34
MWD	77	7251	3.91	78.96	95	7184.44	-305.25	289.33	796.00	0.69
MWD	78	7345	4.57	86.6	94	7278.18	-306.23	290.17	802.89	0.92
MWD	79	7439	3.08	112.36	94	7371.98	-305.61	289.43	808.96	2.38
MWD	80	7533	2.11	173.79	94	7465.89	-302.98	286.75	811.49	2.96
MWD	81	7618	2.37	218.7	85	7550.84	-300.03	283.82	810.56	2.03
MWD	82	7712	0.4	204.82	94	7644.80	-298.19	282.01	809.20	2.11
MWD	83	7806	0.57	322.59	94	7738.80	-298.26	282.08	808.78	0.89
MWD	84	7901	1.05	288.75	95	7833.79	-298.89	282.74	807.67	0.69
MWD	85	7995	1.89	268.54	94	7927.76	-299.08	282.97	805.30	1.04
MWD	86	8089	0.48	347.82	94	8021.74	-299.39	283.32	803.67	1.98
MWD	87	8183	0.4	212.73	94	8115.74	-299.50	283.43	803.41	0.87
MWD	88	8277	1.49	212.46	94	8209.73	-298.17	282.12	802.58	1.16
MWD	89	8371	1.49	113.5	94	8303.71	-296.66	280.60	803.04	2.41
MWD	90	8466	3.87	108.84	95	8398.60	-295.22	279.07	807.21	2.51
MWD	91	8560	2.37	149.53	94	8492.47	-292.60	276.37	811.20	2.75
MWD	92	8654	1.1	242.43	94	8586.43	-290.51	274.28	811.38	2.83
MWD	93	8748	2.02	261.15	94	8680.40	-289.79	273.61	808.95	1.11
MWD	94	8842	2.33	261.42	94	8774.33	-289.18	273.07	805.42	0.33
MWD	95	8936	0.62	4.43	94	8868.30	-289.36	273.29	803.57	2.70
MWD	96	9031	1.19	32.38	95	8963.29	-290.72	274.64	804.14	0.74
MWD	97	9125	0.40	339.38	94	9057.28	-291.86	275.77	804.55	1.07
MWD	98	9219	0.26	314.59	94	9151.28	-292.31	276.22	804.28	0.21
MWD	99	9313	0.31	181.88	94	9245.28	-292.20	276.12	804.12	0.56
MWD	100	9407	0.53	153.93	94	9339.28	-291.56	275.48	804.30	0.31
MWD	101	9501	0.44	170.01	94	9433.28	-290.82	274.73	804.55	0.17
MWD	102	9595	0.97	163.60	94	9527.27	-289.71	273.61	804.84	0.57
MWD	103	9689	1.10	168.43	94	9621.25	-288.07	271.96	805.25	0.17
MWD	104	9783	0.40	219.14	94	9715.25	-286.93	270.83	805.22	0.96
MWD	105	9878	0.48	200.86	95	9810.24	-286.30	270.20	804.87	0.17
MWD	106	9972	0.66	214.66	94	9904.24	-285.47	269.38	804.42	0.24
MWD	107	10066	0.79	206.40	94	9998.23	-284.44	268.36	803.83	0.18
MWD	108	10160	0.22	276.71	94	10092.23	-283.87	267.80	803.36	0.79
MWD	109	10254	0.62	309.06	94	10186.22	-284.20	268.14	802.78	0.48
MWD	110	10291	0.22	346.67	37	10223.22	-284.39	268.33	802.61	1.26
MWD	111	10316	0.22	323.65	25	10248.22	-284.47	268.42	802.57	0.35
MWD	112	10409	8.70	192.60	93	10340.87	-277.71	261.69	800.93	9.51
MWD	113	10503	18.15	191.55	94	10432.20	-256.29	240.36	796.44	10.06
MWD	114	10598	24.53	191.90	95	10520.64	-222.33	206.53	789.40	6.72
MWD	115	10692	35.34	187.77	94	10601.99	-176.01	160.35	781.68	11.70
MWD	116	10786	45.41	188.65	94	10673.51	-115.67	100.17	772.95	10.73
MWD	117	10880	54.73	189.61	94	10733.78	-44.37	29.09	761.48	9.95
MWD	118	10975	65.98	187.94	95	10780.69	37.34	-52.38	748.97	11.94
MWD	119	11069	70.90	187.50	94	10815.22	124.16	-138.99	737.24	5.25
MWD	120	11163	76.04	187.77	94	10841.96	213.67	-228.27	725.27	5.48
MWD	121	11258	85.71	190.14	95	10857.01	306.48	-320.81	710.66	10.47
MWD	122	11353	86.99	190.14	95	10863.06	400.12	-414.13	693.97	1.35
MWD	123	11448	89.23	188.65	95	10866.19	494.08	-507.80	678.47	2.83
MWD	124	11542	90.59	189.79	94	10866.34	587.14	-600.58	663.41	1.89
MWD	125	11637	89.93	190.40	95	10865.91	680.99	-694.11	646.76	0.95
MWD	126	11732	89.98	190.58	95	10865.98	774.73	-787.52	629.46	0.20
MWD	127	11826	90.02	184.07	94	10865.98	868.13	-880.70	617.48	6.93
MWD	128	11873	93.63	185.66	47	10864.49	915.00	-927.50	613.50	8.39
MWD	129	11922	93.05	183.72	49	10861.63	963.82	-976.25	609.50	4.13
MWD	130	12016	93.93	184.16	94	10855.91	1057.53	-1069.85	603.06	1.05
MWD	131	12109	91.12	179.94	93	10851.81	1150.40	-1162.67	599.74	5.45
MWD	132	12204	91.12	179.15	95	10849.95	1245.35	-1257.65	600.49	0.83
MWD	133	12298	92.04	178.19	94	10847.36	1339.22	-1351.59	602.67	1.41
MWD	134	12392	88.00	177.13	94	10847.33	1433.02	-1445.49	606.51	4.44

MWD	135	12487	91.56	182.84	95	10847.69	1527.95	-1540.43	606.53	7.08
MWD	136	12582	92.88	183.46	95	10844.01	1622.82	-1635.22	601.32	1.53
MWD	137	12676	89.98	183.99	94	10841.67	1716.68	-1728.98	595.21	3.14
MWD	138	12769	91.43	183.90	93	10840.52	1809.56	-1821.75	588.82	1.56
MWD	139	12863	91.08	181.44	94	10838.46	1903.50	-1915.62	584.44	2.64
MWD	140	12957	90.02	180.12	94	10837.56	1997.49	-2009.60	583.16	1.80
MWD	141	13050	90.73	179.68	93	10836.95	2090.47	-2102.60	583.32	0.90
MWD	142	13144	90.37	179.07	94	10836.05	2184.42	-2196.59	584.35	0.75
MWD	143	13239	90.46	181.61	95	10835.36	2279.40	-2291.57	583.78	2.68
MWD	144	13334	89.80	179.07	95	10835.15	2374.38	-2386.56	583.22	2.76
MWD	145	13429	90.68	181.97	95	10834.75	2469.36	-2481.55	582.36	3.19
MWD	146	13523	90.11	183.99	94	10834.10	2563.30	-2575.41	577.47	2.23
MWD	147	13618	94.15	185.92	95	10830.57	2658.01	-2669.97	569.27	4.71
MWD	148	13713	88.62	187.24	95	10828.28	2752.51	-2764.28	558.39	5.98
MWD	149	13808	90.77	185.04	95	10828.78	2847.14	-2858.72	548.24	3.24
MWD	150	13902	89.41	182.40	94	10828.63	2941.04	-2952.51	542.14	3.16
MWD	151	13997	88.66	182.67	95	10830.23	3035.99	-3047.40	537.94	0.84
MWD	152	14091	89.85	181.97	94	10831.46	3129.96	-3141.32	534.13	1.47
MWD	153	14183	89.58	182.76	92	10831.91	3221.94	-3233.24	530.34	0.91
MWD	154	14277	91.69	185.57	94	10830.87	3315.79	-3326.97	523.51	3.74
MWD	155	14371	88.97	184.51	94	10830.33	3409.56	-3420.59	515.25	3.11
MWD	156	14465	92.44	185.66	94	10829.17	3503.32	-3514.20	506.92	3.89
MWD	157	14561	90.37	180.38	96	10826.82	3599.20	-3610.00	501.87	5.91
MWD	158	14654	90.99	179.59	93	10825.71	3692.17	-3702.99	501.90	1.08
MWD	159	14749	91.03	179.33	95	10824.04	3787.12	-3797.97	502.79	0.28
MWD	160	14843	89.05	176.78	94	10823.97	3880.97	-3891.90	505.98	3.43
MWD	161	14938	92.22	175.81	95	10822.92	3975.61	-3986.69	512.12	3.49
MWD	162	15032	92.44	176.43	94	10819.10	4069.17	-4080.39	518.47	0.70
MWD	163	15127	89.32	176.96	95	10817.64	4163.86	-4175.21	523.95	3.33
MWD	164	15221	88.88	179.86	94	10819.12	4257.73	-4269.15	526.56	3.12
MWD	165	15315	88.88	181.97	94	10820.96	4351.70	-4363.12	525.06	2.24
MWD	166	15410	90.90	183.99	95	10821.14	4446.64	-4457.98	520.12	3.01
MWD	167	15504	92.75	183.20	94	10818.14	4540.51	-4551.74	514.23	2.14
MWD	168	15599	90.07	177.13	95	10815.80	4635.41	-4646.66	513.96	6.98
MWD	169	15694	89.23	178.19	95	10816.38	4730.23	-4741.58	517.84	1.42
MWD	170	15787	91.12	185.66	93	10816.10	4823.15	-4834.45	514.71	8.28
MWD	171	15882	91.43	183.02	95	10813.99	4917.97	-4929.15	507.53	2.80
MWD	172	15977	89.98	178.80	95	10812.82	5012.94	-5024.11	506.02	4.70
MWD	173	16071	90.20	177.40	94	10812.67	5106.80	-5118.05	509.14	1.51
MWD	174	16166	90.55	177.31	95	10812.05	5201.59	-5212.95	513.52	0.38
MWD	175	16261	91.52	184.07	95	10810.33	5296.52	-5307.87	512.38	7.19
MWD	176	16355	89.98	181.35	94	10809.10	5390.46	-5401.75	507.93	3.32
MWD	177	16449	90.99	182.05	94	10808.30	5484.45	-5495.70	505.15	1.31
MWD	178	16544	88.35	186.89	95	10808.85	5579.26	-5590.37	497.75	5.80
MWD	179	16638	89.85	185.83	94	10810.33	5672.85	-5683.78	487.33	1.95
MWD	180	16732	89.63	186.10	94	10810.75	5766.52	-5777.27	477.57	0.37
MWD	181	16824	91.30	184.78	92	10810.01	5858.25	-5868.85	468.84	2.31
MWD	182	16919	90.29	177.22	95	10808.69	5953.17	-5963.75	467.19	8.03
MWD	183	17013	89.01	169.84	94	10809.26	6046.28	-6057.09	477.77	7.97
MWD	184	17107	90.33	171.68	94	10809.80	6138.73	-6149.86	492.87	2.41
MWD	185	17203	92.26	178.45	96	10807.63	6234.10	-6245.42	501.12	7.33
MWD	186	17297	88.48	183.20	94	10807.02	6328.05	-6339.36	499.76	6.46
MWD	187	17400	87.82	183.37	103	10810.35	6430.93	-6442.14	493.87	0.66
MWD	188	17495	90.07	182.23	95	10812.10	6525.87	-6537.00	489.23	2.65
MWD	189	17590	91.52	185.74	95	10810.78	6620.72	-6631.74	482.63	4.00
MWD	190	17684	91.96	190.23	94	10807.92	6713.99	-6724.77	469.58	4.80
MWD	191	17778	90.90	186.36	94	10805.58	6807.21	-6817.74	456.03	4.27
MWD	192	17872	88.62	185.83	94	10805.97	6900.85	-6911.20	446.05	2.49
MWD	193	17967	89.05	184.78	95	10807.90	6995.58	-7005.77	437.26	1.19
MWD	194	18043	90.24	187.77	76	10808.37	7071.27	-7081.30	428.96	4.23
PTB	195	18108	90.24	187.77	65	10808.10	7135.83	-7145.70	420.17	0.00

Well Name: WTG FED COM	Well Location: T26S / R29E / SEC 27 / NWNW / 32.0198485 / -103.9786666	County or Parish/State: EDDY / NM
Well Number: 245H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM38636	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001548186	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Subsequent Report

Sundry ID: 2655048

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/31/2022

Date Operation Actually Began: 12/09/2021

Type of Action: Drilling Operations

Time Sundry Submitted: 04:44

Actual Procedure: 12/9/2021: Pressure test casing to 13500 psi for 30 minutes, good test. 12/14/2021 to 12/28/2021: Perforate from 8549 ft to 15648 ft, 1 SPF, .55 inch holes with 468 total shots. 36 stage frac with 19,530,640 lbs of 100 mesh sand. 1/16/2022 to 1/17/2022: Drill out plugs Plug Back Measured depth at 18044 ft MD, 10808 ft TVD. 1/18/2022: Ready to produce

Well Name: WTG FED COM	Well Location: T26S / R29E / SEC 27 / NWNW / 32.0198485 / -103.9786666	County or Parish/State: EDDY / NM
Well Number: 245H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM38636	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001548186	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: JEFFREY TRLICA	Signed on: JAN 31, 2022 04:44 PM
Name: TAP ROCK OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 523 PARK POINT DRIVE SUITE 200	
City: GOLDEN	State: CO
Phone: (720) 772-5910	
Email address: JTRLICA@TAPRK.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 03/02/2022
Signature: Jonathon Shepard	

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
1. WELL API NO. 30-015-48186																		
2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name WTG Fed Com										
								6. Well Number: 245H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator TAP ROCK OPERATING, LLC								9. OGRID 372043										
10. Address of Operator 602 PARK POINT DRIVE, SUITE 200, GOLDEN, CO								11. Pool name or Wildcat [98220] PURPLE SAGE, WOLFCAMP (GAS)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	27	26S	29E		379	NORTH	593	WEST	EDDY								
BH:	9	34	26S	29E		38	SOUTH	1157	WEST	EDDY								
13. Date Spudded 9/20/2021	14. Date T.D. Reached 10/30/2021	15. Date Rig Released 11/2/2021 10/24/2021			16. Date Completed (Ready to Produce) 1/18/2022			17. Elevations (DF and RKB, RT, GR, etc.) 2883 GL										
18. Total Measured Depth of Well 18101'			19. Plug Back Measured Depth 18044'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA										
22. Producing Interval(s), of this completion - Top, Bottom, Name 8549 ft to 15648 ft, WOLFCAMP																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8"		54.5		618'		17-1/2"		923 SKS		0								
7-5/8"		29.7		10232"		9-7/8"/8 3/4"		1173 SKS		0								
5-1/2"		20		18090'		6-3/4"		661 SKS		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET									
26. Perforation record (interval, size, and number) Perforate from 8549 ft to 15648 ft, 1 SPF, .55 inch holes with 468 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8549 ft to 15648 ft</td> <td>36 stage frac with 19,530,640 lbs of 100 mesh sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8549 ft to 15648 ft	36 stage frac with 19,530,640 lbs of 100 mesh sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
8549 ft to 15648 ft	36 stage frac with 19,530,640 lbs of 100 mesh sand																	
28. PRODUCTION																		
Date First Production 2/14/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 3/1/2022	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl 564	Gas - MCF 5216	Water - Bbl. 4924	Gas - Oil Ratio 6248											
Flow Tubing Press.	Casing Pressure 2550	Calculated 24-Hour Rate	Oil - Bbl. 564	Gas - MCF 5216	Water - Bbl. 4924	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By										
31. List Attachments C-102 As-Drilled, Directional Survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst			Date 3/21/2022									
E-mail Address jtrlica@taprk.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	488		QUATERNARY					
488	872		RUSTLER					
872	2595		TOP OF SALT					
2595	2834		BASE OF SALT					
2834	2865		DELAWARE					
2865	3758		BELL CANYON					
3758	5413		CHERRY CANYON					
5413	6650		BRUSHY CANYON					
6650	7114		BONE SPRING LIME					
7114	7554		AVALON					
7554	8142		1ST BONE SPRING SAND					
8142	9432		2ND BONE SPRING SAND					
9432	9784		3RD BONE SPRING SAND					
9784	10290		WOLFCAMP A					
10290	10795		WOLFCAMP B					
10795			WOLFCAMP C					

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 94214

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 94214
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 94214

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 94214
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
Ilowe	COA: File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	9/13/2022