

Well Name: COYOTE 14 FEDERAL	Well Location: T19S / R31E / SEC 14 / NWNE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM99039	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153507100X1	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Accepted for record – NMOCD gc 9/8/2022

Subsequent Report

Sundry ID: 2684063

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/26/2022

Time Sundry Submitted: 09:23

Date Operation Actually Began: 01/24/2022

Actual Procedure: null

SR Attachments

Actual Procedure

COYOTE_14_FED_1_NOI_P_A_subsequent_report_and_final_wellbore_july_2022_20220726092342.pdf

RECLAMATION
DUE 1-28-22

Well Name: COYOTE 14 FEDERAL

Well Location: T19S / R31E / SEC 14 / NWNE /

County or Parish/State: EDDY / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM99039

Unit or CA Name:

Unit or CA Number:

US Well Number: 300153507100X1

Well Status: Abandoned

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KARSAN SPRAGUE

Signed on: JUL 26, 2022 09:23 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Senior Production Engineer

Street Address: 333 WEST SHERIDAN AVENUE

City: OKLAHOMA CITY State: OK

Phone: (405) 228-3047

Email address: KARSAN.SPRAGUE@DVN.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 08/08/2022

Signature: James A. Amos

Form 3160-5,
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM99039**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Devon Energy Production Co.,LP**

3a. Address **333 West Sheridan Ave, Oklahoma City, OK 73102**

3b. Phone No. (include area code) **(405) 552-4615**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC: 14 T19S R31E; NWNE; 810 FNL 1905 FEL 32.6655464,-103.8376312

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Coyote 14 Fed1**

9. API Well No. **30-015-35071**

10. Field and Pool or Exploratory Area
Lusk

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

N/D wellhead. N/U BOP'S, tested good. Unset packer TOOH laying down tubing string.

Rig up Wireline, Run GR & set CIBP @ 12,307'. Tagged CIBP @ 12,307' with 371 joints. Circulate plex gel (270 bbl.). Psi test casing & CIBP to 500 psi. Good test. Pump plug @ 12,307'-10,971' (155 sxs class H) TOOH laying down 62 joints.

Pump plug @ 10,200-9,984' (25 sxs class H) TOOH laying down 36 joints. Pump plug @ 9,040'-8,814' (25 sxs). WOC. TIH with tubing & tagged top off TOC @ 8,760' with 265 joints. TOOH laying down 53 joints. Pump plug @ 7000'-6747' (25 sxs C).

Pump plug @ 5200-4494' (70 sxs). WOC. TIH tag TOC @ 4450' with 135 joints in. Pump plug @ 3277'-3024' (25 sxs). TOOH laying down 22 joints. Pump plug @ 2567'-2214' (35 sxs). WOC. TIH with tubing, tagged top of TOC @ 2200' with 67 joints in.

R/U wireline, run & Perf @ 900'. Rig down WL. Establish rate down 5-1/2 to 9-5/8 casing good returns. N/D BOP'S & N/U wellhead. Pump surface plug @ 900'-0' (300 sxs). Shut in valve with 600 psi. Rig down pulling unit & SIFN.

01-28-22. Open well with 0 psi. Remove wellhead, TOC good to surface. Dig out wellhead. Cut off wellhead & cap. Restore wellhead site.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jeffery Buford

Signature **Jeffery Buford** Digitally signed by Jeffery Buford Date: 2022.02.02 14:03:22 -06'00'

Title **Manager** Date **02/02/2021**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *James R. Conner* Title **SAET** Date **8-8-22**

Office **CEO**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: COYOTE 14 FED 1		Field: HACKBERRY UNASSIGNED	
Location: 810' FNL & 1905' FEL; SEC 14-T19S-R31E		County: EDDY	State: NM
Elevation: 3580' KB; 3557' GL; 23' KB to GL		Spud Date: 9/1/08	Compl Date: 11/24/08
API#: 30-015-35071	Prepared by: Armon Radfar	Date: 6/3/21	Rev:

● **Final Wellbore**

17-1/2" hole
13-3/8", 48# H40, STC, @ 670'
 Cmt'd w/610 sx, circ to surface

12-1/4" hole
9-5/8", 40# HCK-55 & K55, BTC, @ 4,660'
 Cmt'd w/2050 sx, circ to surface

DV Tool @ 2,347'

DV Tool @ 8,974'

MORROW (11/13 & 11/16/08)
 12,357' - 12,410' perfed w/TCP guns

MORROW (11/13 & 11/16/08)
 12,500' - 12,506' w/l guns, 2 spf, 120°
 12,539' - 12,542' w/l guns 2 spf, 120°
 11/18/08: binary frac 12357-12542

8-3/4" Hole
5-1/2", 17# P-110H, LTC, @ 12,725'
 Cmt'd w/3200 sx. TOC @ 1950' (CBL-11/12/08)



1. Perf @ 900'.
2. Sqz 300 sx Cl C in/out from 900' to surface.
3. Cut WH off 3' BGL, set dry hole marker.
(T. Salt @ 807'; Shoe @ 670')

Spot 35 sx Cl C from 2567'-2220'. WOC & tag.
(B. Salt @ 2433'; DV tool @ 2347')

Spot 25 sx Cl C from 3277'-3024'. WOC & tag.
(B. Salt @ 2433'; DV tool @ 2347')

Spot 70 sx Cl C from 5200'-4450'. WOC & tag.
(T. Delaware @ 5140'; Shoe @ 4660')

Spot 25 sx Cl C from 7000'-6747'.
(T. Bone Spring @ 6910')

Spot 25 sx Cl H from 9040'-8760'. WOC & tag.
(DV tool @ 8974')

Spot 25 sx Cl H from 10200'-9,984'.
(T. Wolfcamp @ 10147')

1. Set CIBP @ 12307'. Tag. Circ 10# salt gel.
2. Spot 155 sx Cl H from 12307'-10971'. Leak test.
(Open perfs @ 12357'; T. Morrow @ 11742'; T. Atoka @ 11564'; T. Strawn @ 11133')

RBP @ 12480' (12/16/08)

12,645' PBD

12,725' MD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 EAST GREENE STREET
CARLSBAD, NEW MEXICO 88220

LUBBOCK TX 794
13 AUG 2022 PM 2 L

Hasler FIRST-CLASS MAIL
08/12/2022
US POSTAGE \$000.57⁰



ZIP 88220
011E11520047

OFFICIAL USE
PENALTY FOR PRIVATE USE \$300

DEVON ENERGY PRODUCTION CO. LP
333 WEST SHERIDAN AVE
OKLAHOMA CITY OK
73102

73102-501599



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 138411

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 138411
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/8/2022