

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-35328
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JACKSON UNIT
8. Well Number 008
9. OGRID Number 372043
10. Pool name or Wildcat [79335] JOHNOSN RANCH; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator TAP ROCK OPERATING, LLC	
3. Address of Operator 523 PARK POINT DR, SUITE 200, GOLDEN, CO 80401	
4. Well Location Unit Letter <u>F</u> ; 1980 feet from the <u>NORTH</u> line and 1980 feet from the <u>WEST</u> line Section <u>22</u> Township <u>24S</u> Range <u>33E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3591 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tap Rock requests to TA the referenced well due to uneconomic conditions. See attached TA procedure and WBDs.

NOTE CHANGE TO PROCEDURE

CIBP 13,200

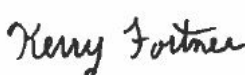
Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Analyst DATE 8/30/2022

Type or print name Jeff Trlica E-mail address: jtrlica@taprk.com PHONE: 720-772-5910

For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 9/14/22
 Conditions of Appr

Jackson Unit #8

API: 30-025-35328

Sec 22-T24S-R33E

Lea County, NM

Temporary Abandonment Procedure**August 20, 2022****Basic Wellbore Construction Data:**

Casing Data			
Size O.D.	Weight	Depth	TOC
13-3/8"	48 ppf	797'	Surface
9-5/8"	47 ppf	5,260'	Surface'
7"	32 ppf	12,600'	3,210'
3-1/2"		13,924'	12,360'
Tubing Data			
2-7/8"	6.5 ppf	13,044'	
Open Perforations			
13,276'- 13,754'			

Objective: Temporary and abandonment of wellbore.**Safety:**

Comply with all NMOCD, BLM, and Operator safety regulations.

All Personnel MUST wear hard hats, steel toed boots, and safety glasses.

No smoking inside rig anchors.

Hold a job safety meeting each morning, and as needed before specific job tasks.

Downhole Work Procedure:

1. Release pkr and POOH lay down pkr and standback tubing. ND WH, NU 5K manual BOP.
2. MIRU WL lubricators. RIH w/ 6-1/8" GR & JB. Contact engineer if ran into tight spots. POOH w/6-1/8" GR & JB check for any debris.
3. RIH WL w/7" BP. Set plug at 13,000' ~~XXXX~~ and dump ~100 sxs cmt over the plug. WOC and tag. POOH and RDMO WL. **13,200**
4. RIH 2-7/8" tbg, load csg w/2% KCL and biocide. Pressure test csg to 500 psi for 30 minutes. Notify NMOCD of the results.
5. POOH w/2-7/8" tbg. NU WH and RDMO
6. Release all associated equipment and clean up location of any trash.

R.Patel 8/20/2022

Jackson Unit #8

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Oil Conservation Division
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COMMENTS

Action 139592

COMMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 139592
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

COMMENTS

Created By	Comment	Comment Date
plmartinez	PM	9/14/2022

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Action 139592

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	Action Number: 139592
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT test Note changes to procedure	9/14/2022