Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-31283

5. Indicate Type of Lease STATE ☑ FEE ☐

6. State Oil & Gas Lease No. B7766

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Lovington Paddock Unit

1. Type of Well: Oil Well ☑ Gas Well ☐ Other

8. Well Number: 110

2. Name of Operator: Chevron Midcontinent, L.P.

9. OGRID Number: 241333

3. Address of Operator: 6301 Deauville Blvd Midland, Texas 79706

10. Pool name or Wildcat: Lovington Paddock

4. Well Location
Unit Letter N : 1220 feet from the South line and 1530 feet from the West line
Section 36 Township 16S Range 36E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*: 3831 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☑	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached procedure for well abandonment details.

4" diameter 4' tall Above Ground Marker

SEE ATTACHED CONDITIONS OF APPROVAL

Spud Date: 12/27/1991 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 8/18/2022

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/23/22

Conditions of Approval (if any):

LPU 110
Short Procedure

Rig Work - All cement plugs calculated with 1.32 yield Class C and 1.18 yield Class H. If a different weight/yield is used, recalculate sacks based on depth.

1. Contact NMOCD at least 24 hours prior to performing any work.
2. MIRU pulling unit.
    a. Intrinsically safe fans and H2S scavenger required due to known H2S in the field.
3. Verify pressures and kill well as per SOP/Guidance Document.
    a. Bubble test intermediate and surface casings for 30 minutes each and share results in WellView under daily pressure.
4. Attempt to pressure test tubing to at least 1,000 psi for 15 minutes or the highest pressure expected while plugging the well.
    a. If test passes, utilize tubing for work string.
    b. If test fails, pick up a work string provided by Chevron.
5. Install hydraulic rod BOP and function test.
6. Pull and lay down rods.
    a. If paraffin is encountered or rods are stuck contact engineer.
7. N/U BOPE using rubber coated hangers provided by Chevron, and pressure test, 250 psi low and 1,000 psi or MASP (per Chevron operating guidelines) for 5 minutes each.
    a. On a chart, no bleed off allotted.
    b. Contact engineer if unable to unset TAC, do not shear TAC without the BOP N/U first to mitigate any risks of well control events.
8. If tubing pressure tested, stand back pipe. If it failed, lay down and prepare to run a work string.
9. MIRU wireline and lubricator.
10. Pressure test lubricator to 500 psi or MASP (whichever is larger) for 10 minutes.
    a. If MASP is greater than 1,000 psi, contact the engineer to discuss running grease injection.
11. Run and set CIBP at +/- 5,963’ or as per approved C-103.
    a. Skip gauge run if TAC pulled freely past setting depth.
12. Fill well and pressure test casing to 500 psi for 15 minutes if no P&S required or 1,000 psi for 15 minutes if P&S required.
    a. 5% bleed off allotted.
    b. Contact the engineer if pressure test fails, document test results.
13. While RDMO WL, perform 30-minute bubble test on surface and production casings. Record results to meet the barrier standard intent. Adjust forward plan as necessary to address SCP.
14. TIH and tag CIBP.
15. Spot 25 sx CL “C” Cement f/ 5,963’ t/ 5,718’ (Perfs).

16. WOC 4 hours.
17. Tag TOC and pressure test casing to 1,500 psi for 15 minutes.
    a. Plug must be at or above 5,863' (100' above CIBP).
    b. **Do not exceed burst pressure of casing.**
18. Spot MLF to appropriate depth to ensure it is spaced out between plugs.
    a. Do not pump MLF past the first perforation because it will be pumped away during the P&S procedure. Also, if the casing failed a pressure test, do not spot MLF until it tests properly.
    b. Continue to place MLF between cement while plugging out of the hole.
19. Spot 33 sx Class "C" Cement f/ 4,576' t/ 4,254' (San Andres, Grayburg).
20. Spot 25 sx Class "C" Cement f/ 3,927' t/ 3,687' (Queen).
21. Spot 94 sx Class "C" Cement f/ 2,137' t/ 1,210' (Salt, Rustler, Surface csg shoe).
22. Conduct 30 minute bubble test in all annuli. If bubble test fails discuss contingency CBL run and subsequent perforation/squeeze or casing cut/pull. Confirm forward plan with NMOCD.
    a. Do not plug well to surface until all annuli are passing bubble tests.
23. Spot 26 sx CL "C" Cement f/ 250' to surface (surface shoe, base of fresh water).
24. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

Current WBD

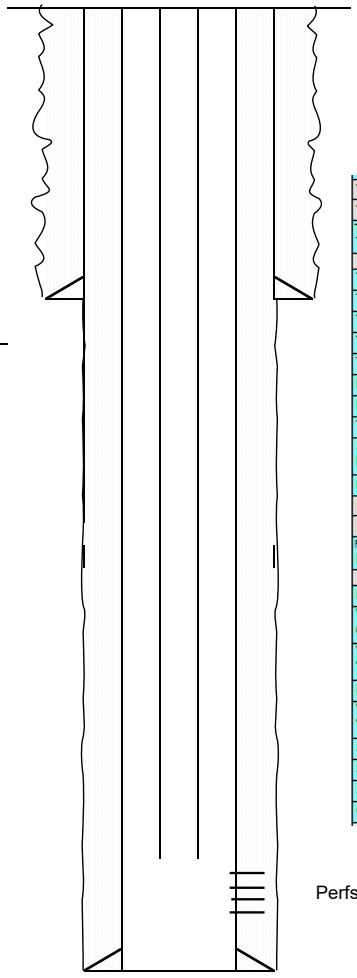
Created:	04/23/19 By:	Well #:	110 St. Lse:
Updated:	By:	API	30-025-31283
Lease:	Lovington Paddock Unit	Unit Ltr.:	N Section: 36
Field:	Lovington	TSHP/Rng:	16S-36E
Surf. Loc.:	1220 FSL & 1530 FWL	Unit Ltr.:	Section:
Bot. Loc.:		TSHP/Rng:	
County:	Lea St.: NM	Directions:	Lovington, NM
Status:		Chevno:	OS2369

Surface Casing

Size:	8-5/8"
Wt., Grd.:	24#
Depth:	1310'
Sxs Cmt:	550
Circulate:	Yes
TOC:	Surface
Hole Size:	12-1/4"

Production Casing

Size:	5-1/2"
Wt., Grd.:	15.5#
Depth:	6450'
Sxs Cmt:	1450
Circulate:	Yes
TOC:	Surface
Hole Size:	7-7/8"



PBTD(est.): 6,402
TD: 6,450

KB:
DF:
GL: 3,831
Ini. Spud: 12/27/91
Ini. Comp.: 02/06/92

Tubing Strings

Tubing set at 6,304.7ftKB on 7/6/2015 07:00

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ftKB)
Tubing	7/6/2015	6,288.68	6,304.7

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
TBG 6.5# J-55	188	2 7/8	6.50	J-55	5,875.52	5,891.5
TBG SUB 6.5# J-55	1	2 7/8	6.50	J-55	4.10	5,895.6
TBG 6.5# J-55	2	2	6.50	J-55	62.02	5,957.6
TBG ANCHOR	1	5 1/2			2.80	5,960.4
TBG 6.5# J-55	8	2 7/8	6.50	J-55	249.84	6,210.3
ENDUROALLOY 6.5# J-55	2	2 7/8	6.50		63.55	6,273.8
MECH SEAT NIPPLE	1	2 7/8			0.85	6,274.7
TBG SUB PCID&OD 6.5# J-55	1	2 7/8	6.50	J-55	4.10	6,278.8
SLOTTED MUD ANCHOR PCID&OD	1	3 1/2			25.55	6,304.3
BULL PLUG	1	2 7/8			0.35	6,304.7

Rod Strings

Rod String on 7/7/2015 08:00

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
Rod String	7/7/2015	6,257.00	6,257.0

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
POLISHROD	1	1 1/2			26.00	26.0
WEATHERFORD SUB W/SHSM 6'	1	1			6.00	32.0
WEATHERFORD RODS W/SHSM	2	1			50.00	82.0
FIBER RODS W/7/8 PINS	114	1			4,275.00	4,357.0
WEATHERFORD RODS W/SHSM	67	7/8			1,675.00	6,032.0
SINKER BARS	7	1 1/2			175.00	6,207.0
SHEAR TOOL 26K	1	7/8			1.00	6,208.0
SINKER BAR	1	1 1/2			25.00	6,233.0
GARNER PUMP AND SUPPLY	1	1 1/2			24.00	6,257.0

Perfs: 6063' - 6343'

Proposed WBD

Created:	04/23/19	By:		Well #:	110	St. Lse:	
Updated:		By:		API		30-025-31283	
Lease:	Lovington Paddock Unit			Unit Ltr.:	N	Section:	36
Field:	Lovington			TSHP/Rng:		16S-36E	
Surf. Loc.:	1220 FSL & 1530 FWL			Unit Ltr.:		Section:	
Bot. Loc.:				TSHP/Rng:			
County:	Lea	St.:	NM	Directions:		Lovington, NM	
Status:				Chevno:		OS2369	

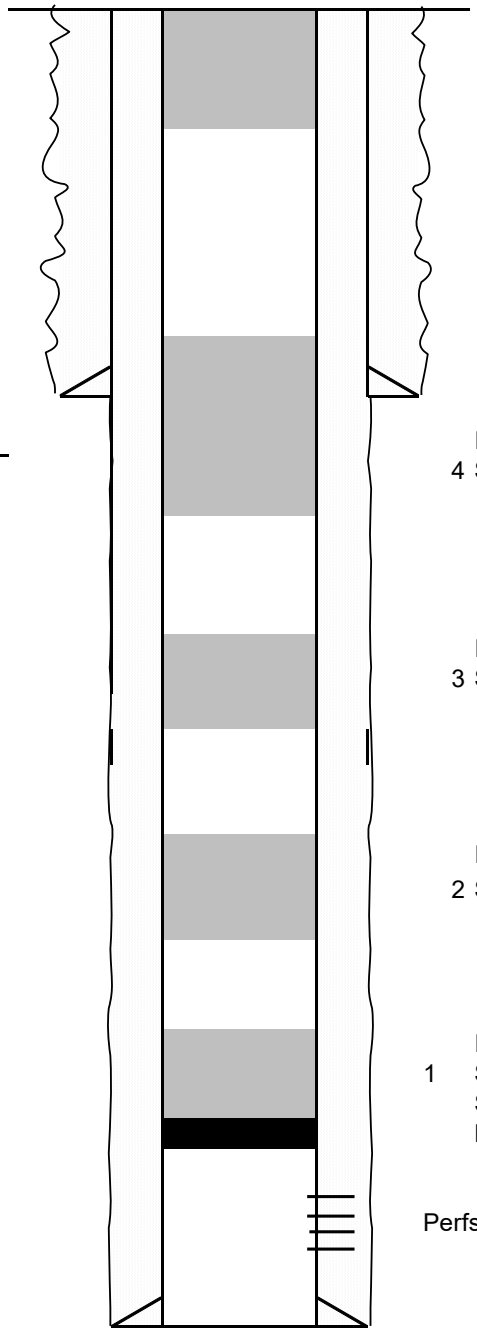
Surface Casing

Size:	8-5/8"	
Wt., Grd.:	24#	
Depth:	1310'	
Sxs Cmt:	550	
Circulate:	Yes	
TOC:	Surface	Circulated
Hole Size:	12-1/4"	

Production Casing

Size:	5-1/2"	
Wt., Grd.:	15.5#	
Depth:	6450'	
Sxs Cmt:	1450	
Circulate:	Yes	
TOC:	Surface	Circulated
Hole Size:	7-7/8"	

Formation	Top Depth (MD)
Rustler	2,048
Salt	2,137
Tansil	n/a
Seven Rivers	3,330
Queen	3,927
Grayburg	4,354
San Andres	4,576
Glorieta	5,982
Paddock	6,066



Surface Plug
5 Spot 26 scks Class C: 250' - 0'

KB:	
DF:	
GL:	3,831
Ini. Spud:	12/27/91
Ini. Comp.:	02/06/92

Isolate Salt, Rustler, Surface Shoe
4 Spot 94 scks Class C: 2,137' - 1,210'

Isolate Queen
3 Spot 25 scks Class C: 3,968' - 3,728'

Isolate San Andres, Grayburg
2 Spot 33 scks Class C: 4,576' - 4,254'

Isolate Perfs
1 Set CIBP at 5,963'
Spot 25 scks Class C: 5,963' -5,718'
Min: 5,863' (WOC & tag)

Perfs: 6063' - 6343'

PBTD(est.): 6,402
TD: 6,450

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1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 135612

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 135612
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	9/23/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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CONDITIONS

Action 135612

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Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 135612
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached COA	9/23/2022