

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-50038
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	HATCH STATE
8. Well Number	1
9. OGRID Number	328947
10. Pool name or Wildcat	MALJAMAR; CISCO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator SPUR ENERGY PARTNERS LLC	
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024	
4. Well Location Unit Letter <u>E</u> : <u>1584</u> feet from the <u>NORTH</u> line and <u>242</u> feet from the <u>WEST</u> line Section <u>09</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4205' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> Temporarily Abandon	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIT performed on 08/08/2022. See attached chart and workover report.

Spur Energy Partners LLC requests to TA this well for 5 years as we evaluate up-hole or SWD conversion opportunities.

FINAL TA STATUS- EXTENSION

Approval of TA EXPIRES: 8/8/27
Well needs to be **PLUGGED OR RETURNED**
to **PRODUCTION**
BY THE DATE STATED ABOVE: X 7

Spud Date:

04/27/2022

Rig Release Date:

05/25/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

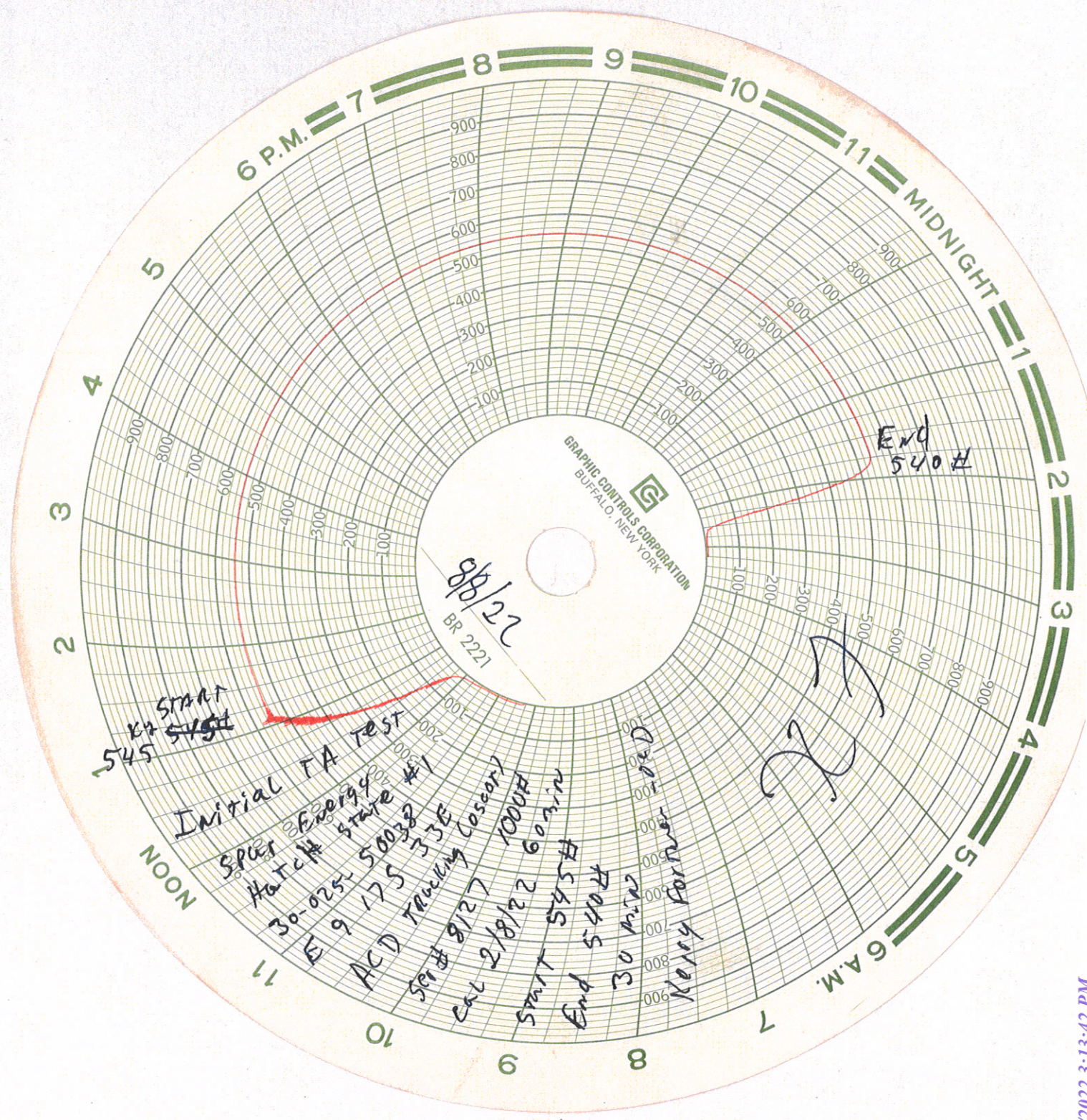
SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 08/19/2022

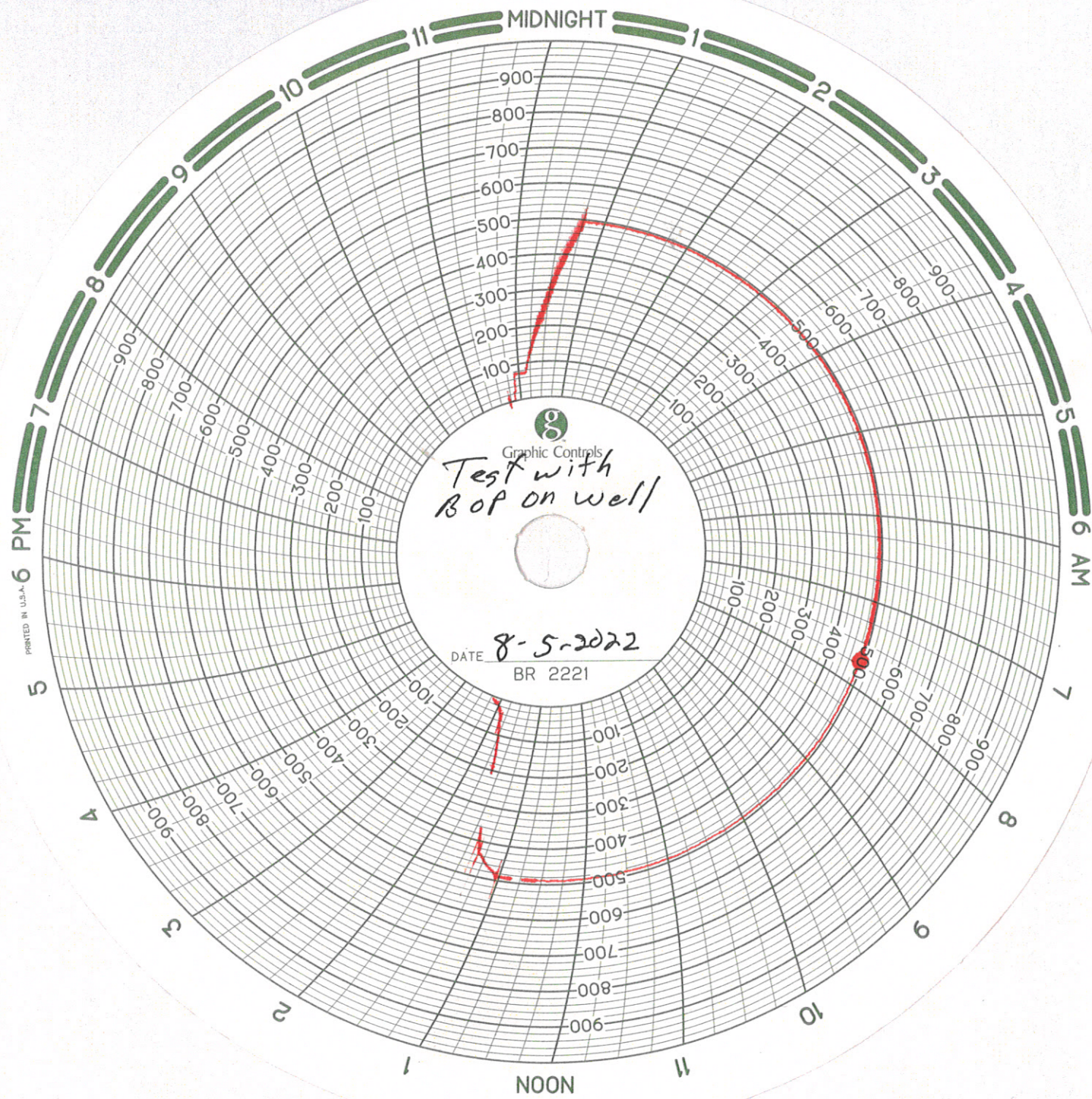
Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/23/22
Conditions of Approval

Date	Summary
7/12/2022	<p>RU wireline truck and crane. ND wellhead flange. RIH with 8.16" gauge ring/junk basket and CCL to 1960' where gauge ring was tagging up. Tried several times, but tagging at same spot every time. POOH with GR/JB/CCL. The GR had a mark on it, but didn't know if it was an old mark. Filed mark smooth. RBIH with GR/JB/CCL and tagged again at 1960'. Have a 7.87" GR headed out to run in with. The CIBP OD is 7.71".</p> <p>The 7.87" gauge ring arrived. RIH with GR/JB/CCL to 1960' where we tagged up again. We worked our way through. Kept going down to 2105' where we tagged up again. Could not get through this spot. POOH with gauge ring. Had some hard pieces of cement in junk basket. Called to inform Engineer. Decided to rig down Wireline truck and Crane and move off well for now. Installing wellhead cap to secure well. Will get rig scheduled to clean out.</p>
8/3/2022	<p>AOL PJSM & JSA , Spot in Reverse Unit , L/D Machine and Base Beam . R/U Unit on Base Beam . N/D Capping Flange , N/U 11' X 9" Spool and N/U 9" X 3,000# BOP. R/U Floor & Tongs . Spot in Pipe Racks and Move 110 joints of 2 7/8" N-80 tubing to Pipe Racks , Tally Tubing. Set 4 - 4 1/4" Drill Collars on L/D Machine and Tally the Collars. M/U 8 3/4" Bit in Bit Sub and M/U Bit Sub on Drill Collar. RIH w/ 8 3/4" Drill Bit and Collars , x-over to 2 7/8" Tubing and cont. RIH to 1960' and circulate Bottoms up , we got a lot of black water and trash out of hole. Cont. RIH to tag up at 2164' hard . Started Putting on the 9" X 7 1/16" spool and Then the 7 1/16" Stripper Head when we noitice we had the wrong Bolts they had sent out 1500 series bolts and we have to have 900 series bolts . called in for some more bolts . waited on bolts . Installed Stripper Head and P/U Swivel . we are ready to drill . Shut well in and shut down for day.</p>
8/4/2022	<p>AOL PJSM & JSA , Start washing down form 2164' down to 2455' and tagged cement stringer , drill through cement about 60' and fell through cement and cont. washing down to 3064' and stopped there , didn't tag anything . Circulated hole clean.L/D Swivel and Stripper Head. POH w/ tubing , collars and 8 3/4" Bit. M/U 8 3/4" Bit in 9 5/8" Casing Scrapper , Bit Sub , X-Over to 4 1/4" Drill Collars and RIH w/ 4 - 4 1/4" collars , x-Over to 2 7/8" and Cont. RIH to 3064' OK. Displaced hole with 245 bbls Packer Fluid OK. POH w/ tubing to derrick and POH & L/D Collars to pipe racks , got up to the Casing Scrapper , we had the the sub but NO Casing Scrapper or Bit , They had came unscrewed and were left in the Hole . Shut well in and shut down for day . we will RIH in the morning and try and screw back into the scrapper .</p>
8/5/2022	<p>AOL PJSM & JSA , M/U Bit Sub on Tubing and RIH w/ tubing to tag Scrapper @ 3157' Screwed into the scrapper and torqued Tubing . POH w/ tubing , scrapper and Bit . Called for Wireline . Cleaned out Reverse Pit and Frac Tank w/ Vac Truck while waiting on wire line . MIRI Wireline. M/U 9 5/8" CIBP on Wireline and RIH to 3025' and set the CIBP OK . POH w/ setting tool . Load and Test Casing to 500 psi for 30 mins. on the chart OK , Good Test. M/U Cement dump bailer on wireline and Dump Bail 35' of cement on Top of the CIBP . Top of Cement at 2990' R/D Wireline equipment.RIH w/ tubing out of derrick and POH & LD Tubing to Pipe Racks . Shut well in . R/D L/D Machine. SDFWE</p>
8/8/2022	<p>AOL PJSM & JSA , Start N/D BOP & Flange with N/U Crew , N/D BOP & Flange and N/U Capping Flange . R/D N/U Crew . Loaded casing . Installed Chart Recorder . Wait ON The OCD Man to get to location . Start Test , Pressure casing to 550 psi with the Braden Head valves open and held pressure for 30 mins on the Chart Recorder. The pressure held steady OK. Passed the test. Released the pressure . Rigged down all equipment and released all equipment. Moved Rig and Kill Truck to next location.</p>





District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6151 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name SPur Energy Partners		API Number 30-025-50038	
Property Name Hatch State		Well No. 001	

1. Surface Location

UL - Lot E	Section 9	Township 17S	Range 33E	Feet from 1584	N/S Line N	Feet From 242	E/W Line W	County Lea
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Well Status

TA'D WELL <input checked="" type="checkbox"/> YES	NO	SHUT-IN <input checked="" type="checkbox"/> YES	NO	INJ	SWD	PRODUCER <input checked="" type="checkbox"/> OIL	GAS	DATE 8-8-22
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	NA	NA	0	TA
Flow Characteristics					
Puff	Y / <input checked="" type="checkbox"/>	Y / N	Y / N	Y / <input checked="" type="checkbox"/>	CO2
Steady Flow	Y / <input checked="" type="checkbox"/>	Y / N	Y / N	Y / <input checked="" type="checkbox"/>	WTR
Surges	Y / <input checked="" type="checkbox"/>	Y / N	Y / N	Y / <input checked="" type="checkbox"/>	GAS
Down to nothing	0 / N	Y / N	Y / N	0 / N	Type of Fluid
Gas or Oil	Y / <input checked="" type="checkbox"/>	Y / N	Y / N	Y / <input checked="" type="checkbox"/>	Exposed for
Water	Y / <input checked="" type="checkbox"/>	Y / N	Y / N	Y / <input checked="" type="checkbox"/>	Waterflood if applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Initial TA Test	CIBP 3025
ACD (oscar)	TOC 2990
ser# 8127	START 545H
Cal 2/8/22	End 540H

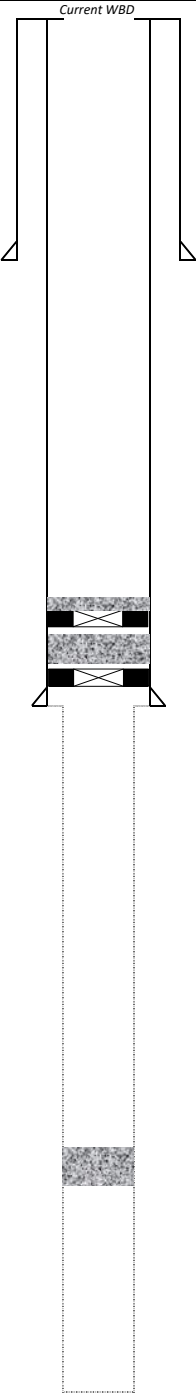
Signature: Dale Moreau		OIL CONSERVATION DIVISION	
Printed name: Dale Moreau		Entered into RBDMS	
Title:		Re-test	
E-mail Address:		XJ	
Date: 8-8-2022	Phone:		
Witness: Kerry Fortner OCD			

INSTRUCTIONS ON BACK OF THIS FORM

API #	30-025-50038	Hatch State No. 1	County, ST	Lea County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	9-17S-28E
Field	Maljamar		Footage	1584 FNL 242 FEL
Spud Date	5/4/2022		Survey	32.8520339, -103.6759565

Formation (TVD)	
San Andres	4445'
Glorieta	5910'
Yeso	5990'
Tubb	7280'
Abo	8040'
Wolfcamp	9930'
Penn	11425'

RKB	N/A
GL	4205'



Surface Hole	17-1/2"
Depth	1475'
Casing	13-3/8" 54.5# J-55 BTC

Downhole Equip	CIBP
Depth	3250'
Cement	65 sks (15 bbl) of 14.8 ppg Class C
TOC	+/- 3,070'

Int. Hole	12-1/4"
Depth	3280'
Casing	9-5/8" 36# J-55 BTC

8/5/22: CIBP @ 3,025' w/ 35' of cmt dump bailed
TOC @ 2,990'

60 sk cmt plug @ 8,000', 16.4 ppg, 1.07 cuft/sk yield
TOC @ +/- 7,846'

Prod. Hole	8-3/4"
Depth	12,350'
Casing	OH. Set CIBP after logging and TA

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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
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Santa Fe, NM 87505

COMMENTS

Action 135912

COMMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 135912
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	9/23/2022

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CONDITIONS

Action 135912

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Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 135912
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/23/2022