

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-26179
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
8. Well Number 29B
9. OGRID Number 372171
10. Pool name or Wildcat Basin Dakota/Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator HILCORP ENERGY COMPANY	
3. Address of Operator 382 Road 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>C</u> : <u>755</u> feet from the <u>North</u> line and <u>1380</u> feet from the <u>West</u> line Section <u>3</u> Township <u>29N</u> Range <u>6W</u> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6379'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following well has been P&A'd as of 7/19/2022. Please see the attached plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Technician – Sr. DATE 7/25/2022

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177

For State Use Only

APPROVED BY:  TITLE Deputy Oil and Gas Inspector DATE 9/26/22
 Conditions of Approval (if any):

San Juan 29-6 Unit-29B

30-039-26179

FEE

SR: P&A

7/1/2022: MIRU. CK WELL PRESSURES (SICP: 40 PSI, SITP: 40 PSI, SIBHP: 0 PSI). ND WH. NU BOP & FT, GOOD. PULL HANGER & REMOVE. SDFWE.

7/6/2022: CK WELL PRESSURES (SICP: 60 PSI, SIICP: 0 PSI, SITP: 0 PSI, SIBHP: 10 PSI). RU PREMIER NDT & SCAN OOH W/TBG. PU MILL & TAG @ 5712'. TOO H TO TOP OF PERFS. SDFN.

7/7/2022: CK WELL PRESSURES (SICP: 60 PSI, SIICP: 0 PSI, SITP: N/A PSI, SIBHP: 7 PSI). TIH T/FILL. PU PWR SWVL. UNLOAD WELL W/AIR. CO 5712' T/5800'. MILL CIBP. CONT TIH T/7600', NO FILL. TOO H & LD MILL. SDFN.

7/8/2022: CK WELL PRESSURES (SICP: 100 PSI, SIICP: 0 PSI, SITP: N/A PSI, SIBHP: 8 PSI). ATTEMPT TO SET CIRC @ 7591', FLUSHED ANNULAR BETWEEN CIRC & CSG W/H2O, ADDED 10' PUP WAS ABLE TO SET CIRC @ 7600'. ATTEMPT TO PT TBG, FAIL. STING OUT RETAINER, DROP STANDING VALVE TO SN, PT T/1200 PSI, GOOD TST. RU SANDLINE RETRIEVE STANDING VALVE. MIX 18 SKS CLASS G NEAT 15.8 PPG DENSITY, 1.15 YLD, PMP 3.6 BBLs SLURRY, DISPLACE 28 BBLs, CMT F/7600' T/7363' TO ISOLATE DK. CMT JOB WITNESSED BY THOMAS VERMERSCH/NMOCD. TOO H LD CIRC RUNNING TOOL. SDFWE.

7/11/2022: CK WELL PRESSURES (SICP: 60 PSI, SIICP: 0 PSI, SITP: N/A PSI, SIBHP: 13 PSI). PU TAG JT & TIH, TAG @ 5879'. DISCUSS W/THOMAS VERMERSCH/NMOCD. DECISION MADE TO CO. TOO H & PU BIT. TIH & DRILL CMT STRINGER F/5879' T/5934'. BLOW WELL CLEAN. TOO H T/4037'. SDFN.

7/12/2022: CK WELL PRESSURES (SICP: 100 PSI, SIICP: 0 PSI, SITP: N/A PSI, SIBHP: 13 PSI). TIH TOC RU PWR SWVL. DO CMT STRINGERS F/5934' T/6504'. TIH & TAG CIRC TOP @ 7600'. CIRC CLEAN. TOO H & LD BIT. SDFN.

7/13/2022: CK WELL PRESSURES (SICP: 100 PSI, SIICP: 0 PSI, SITP: N/A PSI, SIBHP: 14 PSI). RIH TAG FLUID LEVEL @ 6800'. PMP 2 BBLs PREFLUSH DWN TBG. MIX & PMP 18 SXS CLASS G NEAT 1.15 YLD 15.8 PPG DENSITY, PMP 3.69 BBLs SLURRY, DISPLACE 7 BBLs H2O, CMT JOB WITNESSED BY THOMAS VERMERSCH/NMOCD. LD 7 JTS. TOO H TO TOP OF LEWIS. WOC-6 HRS PER THOMAS VERMERSCH/NMOCD. TIH & TAG TOC @ 7280', TAG WITNESSED BY THOMAS VERMERSCH/NMOCD. LD TO BOTTOM OF NEXT CMT PLUG @ 6786'. PMP 2 BBLs WASH AHEAD. MIX & PMP 13 SKS CLASS G 1.15 YLD 15.8 PPG DENSITY CMT. DISPLACE W/7 BBLs. LD 5 JTS. SDFN.

7/14/2022: CK WELL PRESSURES (SICP: 100 PSI, SIICP: 0 PSI, SITP: N/A PSI, SIBHP: 13 PSI). TIH TAG TOC @ 6431'. DISCUSS W/THOMAS VERMERSCH/NMOCD & HEC ENGINEERING. INCREASE TAG WEIGHT F/5K T/8K, FELL THROUGH, TIH T/6559'. FILL ANNULUS F/6559' T/5586' W/H2O, LD T/5941'. MIX 24 SXS CLASS G NEAT 1.15 YLD, 15.8 PPG DENSITY, PMP 2 BBLs AHEAD H2O, PMP CMT FOLLOWED BY 4 BBLs DISPLACEMENT, CMT F/5941' T/5625', CMT WITNESSED BY THOMAS VERMERSCH/NMOCD. LD TO NEXT CMT DEPTH. SDFN.

7/15/2022: CK WELL PRESSURES (SICP: 65 PSI, SIICP: 0 PSI, SITP: N/A PSI, SIBHP: 14 PSI). TIH & TAG TOC @ 5674', WITNESSED BY THOMAS VERMERSCH/NMOCD, APPROVAL GIVEN TO PROCEED WITH NEXT PLUG. LD T/5247'. MIX & PMP 48 SXS CLASS G W/1% CALCIUM CHLORIDE @ 1.15 YLD 15.8 PPG DENSITY, DISPLACE W/3 BBLs, WITNESSED BY THOMAS VERMERSCH/NMOCD. WOC - 4 HRS. TIH & TAG TOC @ 4664', WITNESSED BY THOMAS VERMERSCH/NMOCD. TOO H & LD TAG JT. PU CIRC & TIH SET @ 3987'. MIX & PMP 12 SKS CLASS G NEAT 1.15 YLD 15.8 PPG DENSITY, DISPLACE 14 BBLs. LD T/3339' TOO H. SDFWE.

7/18/2022: CK WELL PRESSURES (SICP: 0 PSI, SIICP: 0 PSI, SITP: N/A PSI, SIBHP: 11 PSI). TIH W/TBG T/3339'. PMP PC/FC BALANCED INSIDE PMP 3339' T/3023' W/24 SXS CLASS G 15.8 PPG CMT. LD 24 JTS. PERF 3 SQZ HOLES @ 2606' FOR THE OJO/KC PLUG. ATTEMPT TO EST CIRC UP 7", NO SUCCESS. TIH W/TBG. MONICA KUEHLING/NMOCD APPROVED PMP INSIDE PLUG W/25 SXS CLASS G 15.8 PPG F/2649' T/2325'. LD 39 JTS. RU WL PRF NACIMIENTO SQZ HOLES @ 1417'. ATTEMPTED TO EST CIRC UP 7" NO SUCCESS. THOMAS VERMERSCH/NMOCD APPROVED PMP INSIDE BALANCED NACIMIENTO PLUG F/1481' T/1267' W/17 SXS CLASS G 15.8 PPG CMT. LD 31 JTS. PER NMOCD MONITOR BH FOR PSI. 0 PSI ON BH. RU WL SHOT SURF PLUG SQZ HOLES @ 424'. ATTEMPT TO BREAK CIRC NO SUCCESS. TIH W/16 JTS TBG. PMP INSIDE SURF PLUG W/44 SXS CLASS G 15.8 PPG CMT. LD 16 JTS.

7/19/2022: CK WELL PRESSURES (SICP: 0 PSI, SIICP: 0 PSI, SITP: N/A PSI, SIBHP: 2 PSI). BLEW DWN IN 2 SECS. ND BOP. DO & CUT OFF WH. APPROVAL GIVEN BY THOMAS VERMERSCH/NMOCD TO CUT OFF WH. INSTALL P&A MARKER. PMP 50 SXS CLASS G 15.5 PPG CMT TO TOP OFF SURF. RDRR @ 11:00 HRS.



Schematic - Current

Well Name: SAN JUAN 29-6 UNIT #29B

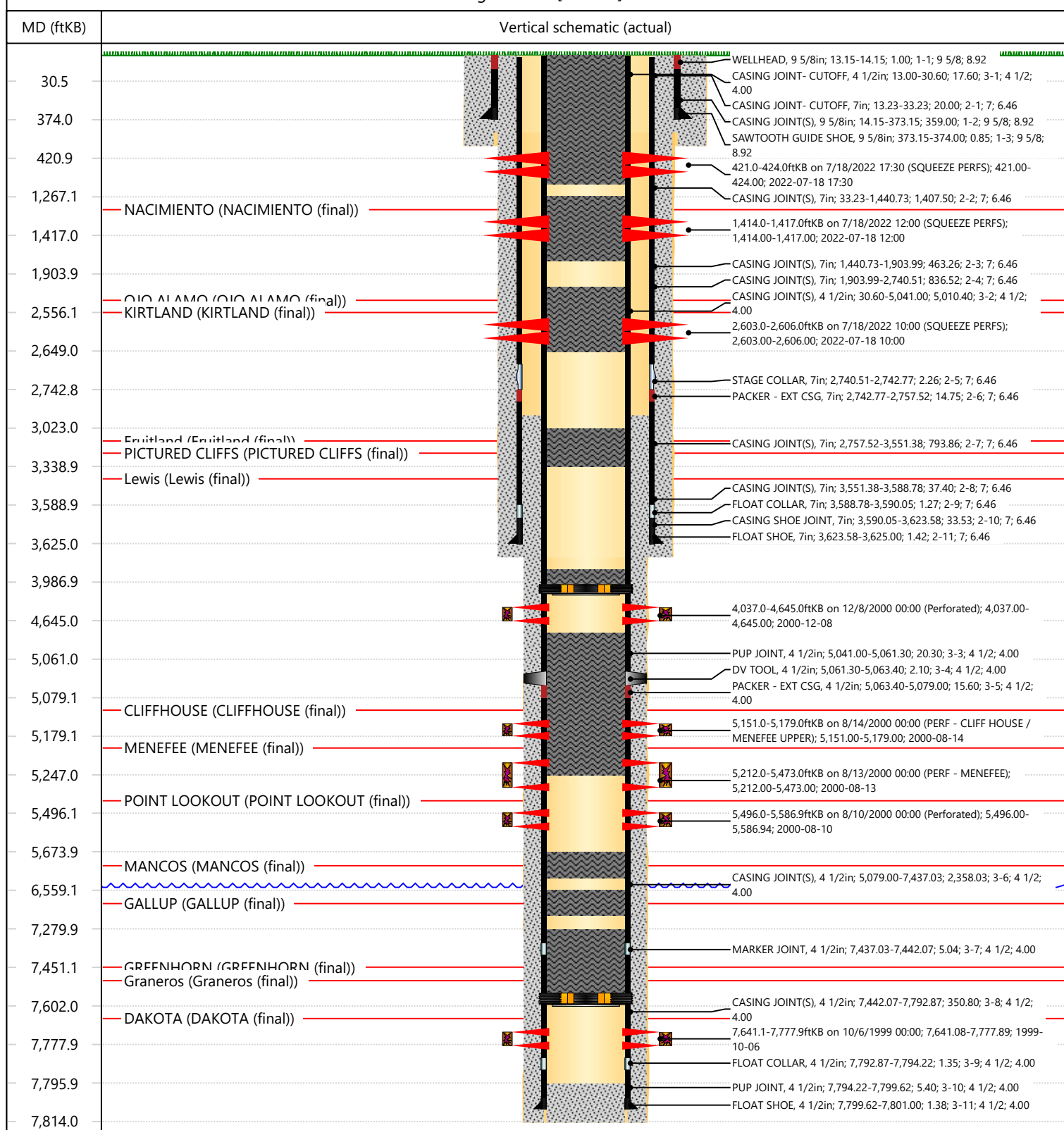
API / UWI 3003926179	Surface Legal Location 003-029N-006W-C	Field Name MV	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 6,392.00	KB-Ground Distance (ft) 13.00	Original Spud Date 5/9/1999 00:00	Rig Release Date 9/19/1999 00:00	PBTD (All) (ftKB) Original Hole - 7,796.0	Total Depth All (TVD) (ftKB)

Most Recent Job

Job Category Expense Plug & Abandon	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Actual Start Date 7/1/2022	End Date 7/19/2022
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TD: 7,814.1

Original Hole [Vertical]



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Santa Fe, NM 87505

CONDITIONS

Action 128465

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 128465
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 7/19/22	9/26/2022