

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM121937

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

CALOR SECO 6 FED COM 501H

2. Name of Operator

EOG RESOURCES INC

Contact: EMILY FOLLIS

E-Mail: emily_follis@eogresources.com

9. API Well No.

30-015-46324

3a. Address

PO BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432.636.3600

10. Field and Pool or Exploratory Area
98028 WC015 G04 S262502E

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T26S R26E 527FSL 753FEL

11. County or Parish, State

EDDY COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

01/07/2020 20" Conductor @ 115'

01/15/2020 17-1/2" HOLE

01/15/2020 Surface Hole @ 432' MD, 432' TVD

Casing shoe @ 422' MD

Ran 13-3/8" 54.5# J-55 STC

Lead Cement w/ 550 sx Class(1.33 yld, 14.9 ppg)

Test casing to 1,500 psi for 30 min -Good Circ 249 sx cement to surface Resume drilling 12-1/4" hole

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #500030 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Carlsbad**

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 01/21/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CALOR SECO 6 FED COM 501H9. API Well No.
30-015-46324-00-X110. Field and Pool or Exploratory Area
WOLFCAMP11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: EMILY FOLLIS

EOG RESOURCES INCORPORATED-Email: emily_follis@eogresources.com

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432.636.3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T26S R26E SESE 527FSL 753FEL
32.065880 N Lat, 104.326202 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
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01/17/2020 12-1/4" hole
01/17/2020 1st Intermediate Hole @ 1,785' MD, 1,754' TVD
Casing shoe @ 1,770' MD
Ran 9-5/8", 40#, J-55 LTC (0' - 707')
Ran 9-5/8", 40#, HCK-55 LTC (707' - 1,770')
Lead Cement w/ 525 sx Class C(1.87 yld, 12.8 ppg), Trail w/125 sx Class C
(1.37 yld, 14.8 ppg)
Test casing to 2,600 psi for 30 min - Good Circ 153 sx cement to surface. Resume drilling 8-3/4" hole

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #500227 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/23/2020 (20PP0984SE)

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 01/22/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROLEUM ENGINEER	Date 01/23/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad	

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8. Well Name and No.
CALOR SECO 6 FED COM 501H9. API Well No.
30-015-46324-00-X110. Field and Pool or Exploratory Area
WOLFCAMP11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

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☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: EMILY FOLLIS

EOG RESOURCES INCORPORATED-Email: emily_follis@eogresources.com

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432.636.3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T26S R26E SESE 527FSL 753FEL
32.065880 N Lat, 104.326202 W Lon

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
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01/27/2020 8-1/2" hole

01/27/2020 Production Hole @ 17,740' MD, 7,404' TVD

Casing Shoe @ 17,730' MD, 7,404' TVD

Ran 5-1/2", 20#, ICYP-110, TXP (MJ @ 6,904' and 17,259') (Airlock @ 7,015')

Lead Cement w/ 840 sx Class C(1.56 yld, 12.9 ppg), Trail w/ 570 sx Class C

(1.56 yld, 12.9 ppg), Trail w/ 2300 sx Class H(1.24 yld, 14.5 ppg)

Tested casing to 1900 psi for 10 min. GOOD Did not circ cement to surface, TOC @ 1,800' by Calc RR

01/29/2020

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #501493 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/31/2020 (20PP1062SE)

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 01/30/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 02/08/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

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**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #501493

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM121937	NMNM121937
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED MIDLAND, TX 79702 Ph: 432.686.3600
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600
Location:		
State:	NM	NM
County:	EDDY COUNTY	EDDY
Field/Pool:	98028 WC015 G04 S262502E	WOLFCAMP
Well/Facility:	CALOR SECO 6 FED COM 501H Sec 6 T26S R26E 527FSL 753FEL	CALOR SECO 6 FED COM 501H Sec 6 T26S R26E SESE 527FSL 753FEL 32.065880 N Lat, 104.326202 W Lon

Revisions to Operator-Submitted EC Data for Sundry Notice #500227

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM121937	NMNM121937
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED MIDLAND, TX 79702 Ph: 432.686.3600
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600
Location:		
State:	NM	NM
County:	EDDY COUNTY	EDDY
Field/Pool:	98028 WC015 G04 S262502E	WOLFCAMP
Well/Facility:	CALOR SECO 6 FED COM 501H Sec 6 T26S R26E 527FSL 753FEL	CALOR SECO 6 FED COM 501H Sec 6 T26S R26E SESE 527FSL 753FEL 32.065880 N Lat, 104.326202 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 71578

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 71578
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	9/28/2022