	State of New Me	exico	Form C-103 ¹ of
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-23699
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE X FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOS.		UG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FC	JR SUCH	NORTH VACUUM ABO UNIT
1. Type of Well: Oil Well Gas Well Other INJECTION		8. Well Number	
Name of Operator CROSS TIMBERS ENERGY, LLC			9. OGRID Number 298299
3. Address of Operator			10. Pool name or Wildcat
400 W 7TH ST, FORT WORTH, TX 76102			VACUUM; ABO, NORTH
4. Well Location			
Unit Letter:_	1980 feet from the N	line and	660feet from theEline
Section 12		ange 34E	NMPM County LEA
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.,	
	4020 GL		
12 Chaola A	nnunnista Day ta Indiasta N	lature of Nation	Dancert on Other Data
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report of Other Data
NOTICE OF IN	FENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB \square
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
			d give pertinent dates, including estimated date
of starting any proposed wor proposed completion or reco		J. For Multiple Cor	mpletions: Attach wellbore diagram of
proposed completion of reco	inpiction.		
1). MIRU			
2). POOH w/packer and tul	bing.		
3). RIH w/bit and scraper.			
5). Kiri w/bit and scraper.	1 0 0 11.		Condition of Approval: notify
4). Set 5 1/2" CIBP at 8500)'. Dump bail 35' cement on top.		Condition of Approval: notify
4). Set 5 1/2" CIBP at 8500 5). Pressure test plug and c)'. Dump bail 35' cement on top. asing to 550 psi.		OCD Hobbs office 24 hours
4). Set 5 1/2" CIBP at 85005). Pressure test plug and c6). Circulate hole with pkr	O'. Dump bail 35' cement on top. asing to 550 psi. fluid.	[Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart
 4). Set 5 1/2" CIBP at 8500 5). Pressure test plug and c 6). Circulate hole with pkr 7). Notify NMOCD of inter)'. Dump bail 35' cement on top. asing to 550 psi.	eted.	OCD Hobbs office 24 hours
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 Location:
 1,980' FNL & 660' FEL
 Sec:
 12

 County:
 Lea
 State:
 NM

Operator: Cross
Township: 17S

API:

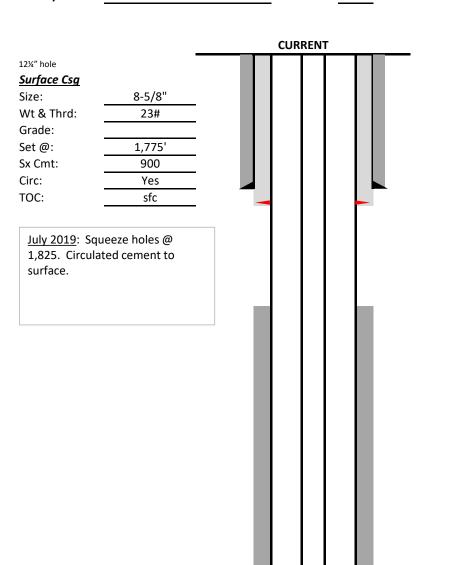
Cross Timbers Energy, LLC

17S Range: 34E

30-025-23699

Updated: 9/1/2020

KB: 4,033'
GL: 4,020'
Spud Date: 5/7/1971



7-7/8" hole

Production Casing

 Size:
 5-1/2"

 Wt & Thrd:
 15.5# & 17#

 Grade:
 N-80 & J-55

 Set @:
 8,800'

 Sx Cmt:
 3,100

 Circ:
 no

 TOC:
 2,660' by TS

2-3/8", J-55 YB Tubing

Arrowset 1X pkr @ 8,505'

Abo Perfs:

8,584' - 8,641' (20 holes)

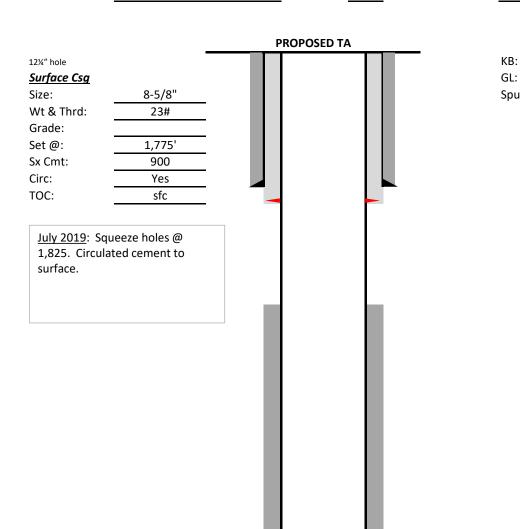
PBTD: 8,743' TD: 8,800'

34E

Location: 1,980' FNL & 660' FEL 12 County: Lea State: NM **Operator:** Cross Timbers Energy, LLC Township:

API:

17S Range: 30-025-23699



Spud Date: 5/7/1971

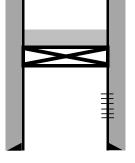
4,033'

4,020

7-7/8" hole

Production Casing

5-1/2" Size: Wt & Thrd: 15.5# & 17# N-80 & J-55 Grade: 8,800' Set @: Sx Cmt: 3,100 Circ: no 2,660' by TS TOC:



PROPOSED: CIBP @ 8,500' W/ 35' CMT ON TOP

Abo Perfs:

8,584' - 8,641' (20 holes)

PBTD: 8,743' TD: 8,800'

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 146659

CONDITIONS

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	146659
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT test	9/28/2022