

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-46676	⁵ Pool Name RED HILLS; BONE SPRING, NORTH	⁶ Pool Code 96434
⁷ Property Code 326773	⁸ Property Name THE CONTEST FED COM	⁹ Well Number 141H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	9	24-S	34-E	-	1426'	SOUTH	1297'	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	24-S	34-E	-	33'	NORTH	661'	WEST	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 10/9/2021	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	G

IV. Well Completion Data

²¹ Spud Date 8/14/2021	²² Ready Date 10/9/2021	²³ TD 15432'	²⁴ PBTB 15369'	²⁵ Perforations 10456' - 15138'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1250'	940 SKS		
12.25"	9.625"	5351'	1105 SKS		
8.75"/6.75"	5.5"	15417'	945 SKS		

V. Well Test Data

³¹ Date New Oil 11/07/2021	³² Gas Delivery Date 11/07/2021	³³ Test Date 11/25/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 1292
³⁷ Choke Size 40/64	³⁸ Oil 1671	³⁹ Water 4517	⁴⁰ Gas 1064		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: JEFF TRLICA			Approved by: 		
Title: REGULATORY ANALYST			Title: Petroleum Engineer		
E-mail Address: JTRLICA@GMAIL.COM			Approval Date: 09/28/22		
Date: 12/30/2021		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46676	² Pool Code 96434	³ Pool Name RED HILLS; BONE SPRING, NORTH
⁴ Property Code 326773	⁵ Property Name THE CONTEST FED COM	
⁷ OGRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁶ Well Number 141H ⁹ Elevation 3562'

¹⁰Surface Location

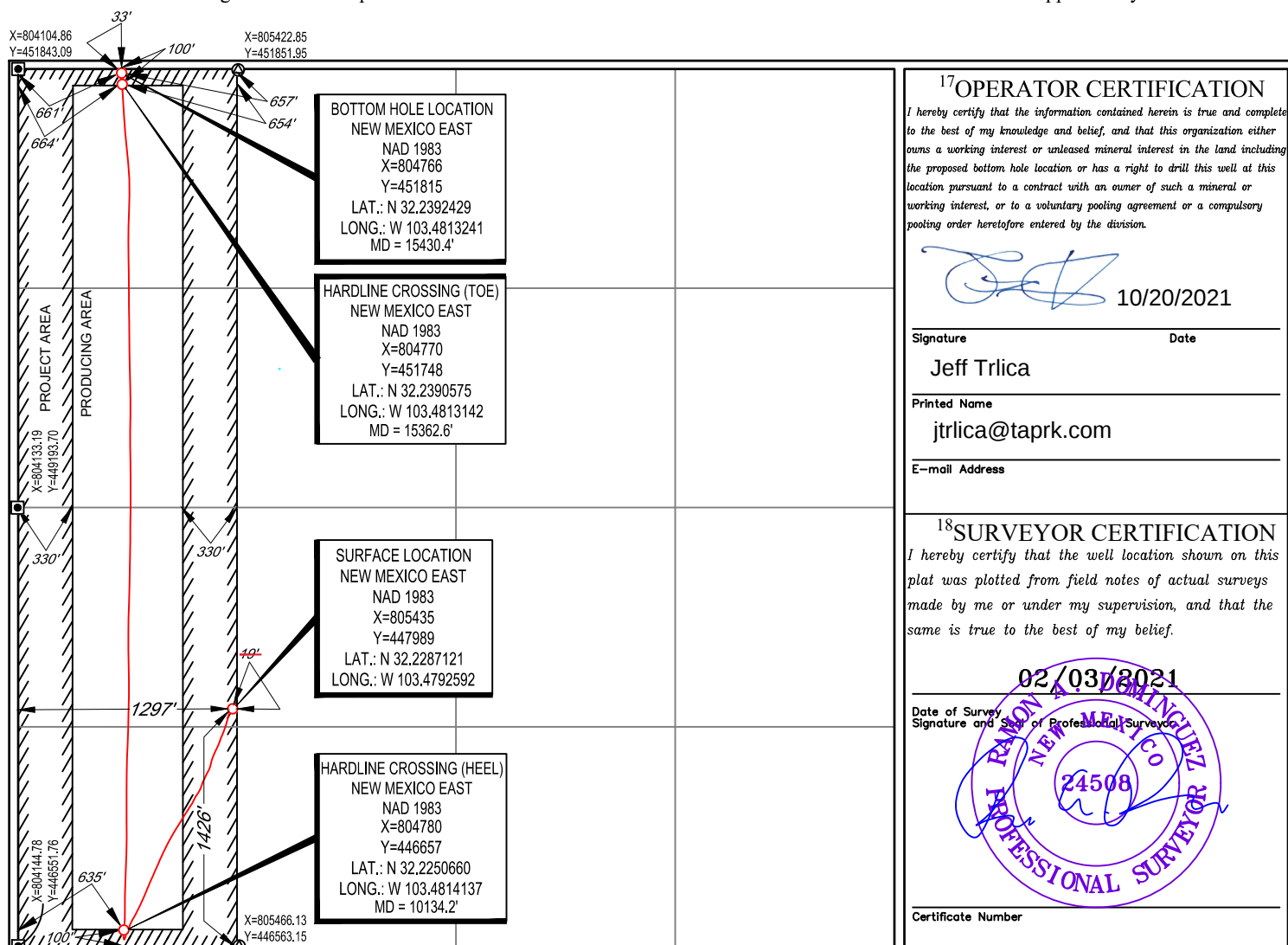
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	9	24-S	34-E	—	1426'	SOUTH	1297'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	24-S	34-E	—	33'	NORTH	661'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Operator: Tap Rock Resources LLC
Well Name: The Contest Fed Com #141H
County: Lea
State: New Mexico
Rig Name: H&P 261
API: 30-025-46676

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 192' MD – 15,373' MD
Projection to Bit: 15,432' MD
Dates Performed: 08/14/2021 – 08/24/2021.
Type of Survey: MWD

A handwritten signature in black ink, appearing to read "T. Henk".

Sincerely,

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC

Well Name: The Contest Fed Com 141H

Job Number: ID3004

Survey Company: Intrepid Directional Drilling Specialists

Rig Name: H&P 261

Target KBTVD: 10290.00

Target Inclination: 92.00°

Declination Correction: 5.92°

KB Elevation: 3588

Vertical Section Calculated Along Azimuth: 359.57°

Survey Calculation Method: Minimum Curvature

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg °/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	192	0.22	24.03	192	192.00	0.34	0.34	0.15	0.11
MWD	2	227	0.35	328.65	35	227.00	0.49	0.49	0.12	0.83
MWD	3	323	0.40	274.95	96	323.00	0.77	0.77	-0.36	0.36
MWD	4	502	0.31	294.90	179	501.99	1.04	1.03	-1.43	0.08
MWD	5	592	0.53	296.66	90	591.99	1.33	1.32	-2.02	0.24
MWD	6	682	0.44	294.38	90	681.99	1.67	1.65	-2.71	0.10
MWD	7	776	0.70	330.41	94	775.98	2.32	2.29	-3.32	0.46
MWD	8	871	0.84	329.80	95	870.98	3.43	3.40	-3.95	0.15
MWD	9	965	0.70	312.48	94	964.97	4.42	4.38	-4.73	0.29
MWD	10	1060	0.75	328.21	95	1059.96	5.34	5.30	-5.48	0.22
MWD	11	1155	0.48	329.62	95	1154.95	6.22	6.18	-6.01	0.28
MWD	12	1193	0.40	344.91	38	1192.95	6.49	6.44	-6.12	0.37
MWD	13	1335	0.13	92.67	142	1334.95	6.96	6.91	-6.09	0.32
MWD	14	1430	0.44	26.05	95	1429.95	7.28	7.23	-5.82	0.43
MWD	15	1525	0.22	52.85	95	1524.95	7.71	7.67	-5.52	0.28
MWD	16	1600	0.40	11.19	75	1599.95	8.06	8.02	-5.35	0.37
MWD	17	1695	0.13	202.44	95	1694.95	8.28	8.24	-5.33	0.56
MWD	18	1789	2.37	205.26	94	1788.92	6.43	6.39	-6.20	2.38
MWD	19	1883	3.30	204.64	94	1882.80	2.23	2.17	-8.16	0.99
MWD	20	1978	2.86	213.43	95	1977.67	-2.22	-2.29	-10.60	0.68
MWD	21	2073	3.34	207.89	95	2072.53	-6.62	-6.72	-13.20	0.60
MWD	22	2169	6.20	202.97	96	2168.18	-13.84	-13.97	-16.54	3.01
MWD	23	2264	7.21	196.29	95	2262.54	-24.26	-24.41	-20.21	1.34
MWD	24	2359	6.86	196.91	95	2356.82	-35.38	-35.56	-23.53	0.38
MWD	25	2455	7.74	194.09	96	2452.04	-47.11	-47.32	-26.77	0.99
MWD	26	2551	10.20	194.97	96	2546.86	-61.57	-61.80	-30.54	2.57
MWD	27	2646	12.79	195.76	95	2639.95	-79.78	-80.05	-35.57	2.73
MWD	28	2741	13.80	195.94	95	2732.40	-100.75	-101.07	-41.54	1.06
MWD	29	2836	13.23	201.48	95	2824.77	-121.71	-122.08	-48.63	1.49
MWD	30	2930	13.45	202.09	94	2916.24	-141.79	-142.22	-56.68	0.28
MWD	31	3024	12.97	202.09	94	3007.75	-161.63	-162.12	-64.76	0.51
MWD	32	3120	12.79	200.77	96	3101.33	-181.49	-182.04	-72.58	0.36
MWD	33	3215	12.22	199.46	95	3194.08	-200.75	-201.35	-79.66	0.67
MWD	34	3310	12.62	203.76	95	3286.86	-219.67	-220.33	-87.19	1.06
MWD	35	3405	13.01	206.49	95	3379.49	-238.67	-239.40	-96.14	0.76
MWD	36	3500	12.26	204.55	95	3472.19	-257.35	-258.14	-105.10	0.91
MWD	37	3596	11.65	204.11	96	3566.11	-275.40	-276.26	-113.30	0.64
MWD	38	3691	10.95	199.72	95	3659.27	-292.60	-293.51	-120.26	1.17
MWD	39	3786	10.59	197.26	95	3752.59	-309.39	-310.34	-125.90	0.61
MWD	40	3881	11.56	192.86	95	3845.83	-326.97	-327.96	-130.60	1.35
MWD	41	3975	11.30	193.65	94	3937.96	-345.07	-346.09	-134.87	0.32
MWD	42	4071	12.31	204.82	96	4031.94	-363.45	-364.52	-141.39	2.60
MWD	43	4165	13.01	209.91	94	4123.66	-381.65	-382.79	-150.87	1.40
MWD	44	4260	12.97	206.13	95	4216.23	-400.41	-401.63	-160.90	0.90
MWD	45	4354	12.66	205.61	94	4307.89	-419.10	-420.39	-170.00	0.35
MWD	46	4449	11.56	204.38	95	4400.77	-437.10	-438.45	-178.43	1.19
MWD	47	4544	9.85	198.14	95	4494.12	-453.44	-454.84	-184.89	2.17
MWD	48	4639	11.52	197.35	95	4587.47	-470.18	-471.62	-190.25	1.76
MWD	49	4733	12.40	206.57	94	4679.44	-488.11	-489.61	-197.56	2.23
MWD	50	4828	12.00	217.91	95	4772.30	-504.95	-506.52	-208.19	2.55
MWD	51	4923	10.55	213.25	95	4865.47	-519.93	-521.59	-219.03	1.80
MWD	52	5017	10.11	206.93	94	4957.95	-534.42	-536.14	-227.49	1.29
MWD	53	5112	9.98	205.34	95	5051.49	-549.24	-551.02	-234.78	0.32
MWD	54	5206	8.62	207.89	94	5144.26	-562.78	-564.60	-241.57	1.51
MWD	55	5294	8.31	210.71	88	5231.30	-574.02	-575.90	-247.90	0.59
MWD	56	5388	7.69	217.21	94	5324.38	-584.82	-586.75	-255.17	1.17
MWD	57	5483	8.97	213.52	95	5418.38	-596.00	-597.99	-263.11	1.46
MWD	58	5578	10.99	209.65	95	5511.94	-609.98	-612.03	-271.68	2.24
MWD	59	5672	12.75	213.43	94	5603.93	-626.35	-628.48	-281.82	2.05
MWD	60	5767	13.32	213.25	95	5696.48	-644.16	-646.38	-293.60	0.60
MWD	61	5861	13.05	211.06	94	5788.00	-662.22	-664.53	-305.01	0.60
MWD	62	5955	13.98	211.41	94	5879.40	-680.91	-683.31	-316.41	0.99

MWD	63	6049	15.74	211.94	94	5970.25	-701.33	-703.82	-329.07	1.88
MWD	64	6144	16.48	211.85	95	6061.52	-723.61	-726.20	-343.00	0.78
MWD	65	6238	14.99	210.27	94	6151.99	-745.33	-748.03	-356.16	1.65
MWD	66	6332	14.68	209.39	94	6242.86	-766.12	-768.90	-368.13	0.41
MWD	67	6427	15.74	207.98	95	6334.53	-787.90	-790.77	-380.09	1.18
MWD	68	6521	15.78	206.93	94	6425.00	-810.46	-813.43	-391.86	0.31
MWD	69	6616	15.82	206.93	95	6516.41	-833.44	-836.49	-403.57	0.04
MWD	70	6710	16.26	205.7	94	6606.75	-856.63	-859.77	-415.08	0.59
MWD	71	6805	16.57	204.99	95	6697.88	-880.81	-884.03	-426.57	0.39
MWD	72	6899	16.75	203.59	94	6787.93	-905.28	-908.59	-437.66	0.47
MWD	73	6993	16.22	203.32	94	6878.07	-929.67	-933.06	-448.27	0.57
MWD	74	7087	15.47	204.11	94	6968.50	-953.09	-956.56	-458.59	0.83
MWD	75	7181	14.9	204.11	94	7059.21	-975.49	-979.04	-468.65	0.61
MWD	76	7275	14.46	203.41	94	7150.14	-997.22	-1000.84	-478.25	0.50
MWD	77	7369	14.33	204.55	94	7241.19	-1018.50	-1022.19	-487.75	0.33
MWD	78	7463	14.2	203.85	94	7332.30	-1039.55	-1043.32	-497.24	0.23
MWD	79	7558	14.11	202.18	95	7424.41	-1060.87	-1064.70	-506.32	0.44
MWD	80	7652	14.9	201.74	94	7515.41	-1082.64	-1086.53	-515.13	0.85
MWD	81	7746	13.19	203.23	94	7606.60	-1103.65	-1107.61	-523.83	1.86
MWD	82	7840	12.75	203.67	94	7698.20	-1122.94	-1126.97	-532.23	0.48
MWD	83	7934	12.62	203.67	94	7789.91	-1141.79	-1145.87	-540.51	0.14
MWD	84	8029	10.68	205.08	95	7882.95	-1159.21	-1163.35	-548.41	2.06
MWD	85	8122	10.68	205.34	93	7974.34	-1174.74	-1178.95	-555.75	0.05
MWD	86	8216	9.8	204.9	94	8066.84	-1189.82	-1194.08	-562.85	0.94
MWD	87	8310	10.77	206.05	94	8159.33	-1204.91	-1209.22	-570.08	1.05
MWD	88	8405	9.8	207.54	95	8252.80	-1220.00	-1224.37	-577.71	1.06
MWD	89	8500	10.68	208.6	95	8346.29	-1234.83	-1239.26	-585.66	0.95
MWD	90	8594	11.78	210.18	94	8438.48	-1250.71	-1255.21	-594.66	1.22
MWD	91	8688	12.04	210.35	94	8530.46	-1267.39	-1271.96	-604.44	0.28
MWD	92	8782	12.53	203.94	94	8622.31	-1285.10	-1289.74	-613.53	1.54
MWD	93	8877	11.52	203.94	95	8715.23	-1303.13	-1307.83	-621.56	1.06
MWD	94	8972	11.08	205.61	95	8808.38	-1319.97	-1324.73	-629.35	0.58
MWD	95	9067	8.44	200.77	95	8902.00	-1334.68	-1339.49	-635.77	2.91
MWD	96	9162	6.86	197.08	95	8996.16	-1346.59	-1351.43	-639.91	1.74
MWD	97	9256	4.70	191.37	94	9089.67	-1355.71	-1360.57	-642.32	2.38
MWD	98	9351	3.38	194.97	95	9184.43	-1362.22	-1367.09	-643.81	1.41
MWD	99	9445	3.03	203.32	94	9278.29	-1367.17	-1372.05	-645.51	0.62
MWD	100	9540	2.86	200.69	95	9373.16	-1371.68	-1376.58	-647.34	0.23
MWD	101	9634	2.81	199.10	94	9467.05	-1376.04	-1380.95	-648.92	0.10
MWD	102	9728	1.89	212.29	94	9560.97	-1379.51	-1384.43	-650.51	1.13
MWD	103	9822	2.20	219.41	94	9654.91	-1382.20	-1387.14	-652.48	0.43
MWD	104	9876	2.20	220.81	54	9708.87	-1383.78	-1388.72	-653.82	0.10
MWD	105	9971	8.92	347.38	95	9803.52	-1377.93	-1382.90	-656.62	10.93
MWD	106	10065	20.75	359.59	94	9894.24	-1354.07	-1359.05	-658.34	12.95
MWD	107	10160	25.80	10.14	95	9981.52	-1316.88	-1321.83	-654.82	6.87
MWD	108	10256	33.67	2.49	96	10064.85	-1269.67	-1274.59	-649.97	9.09
MWD	109	10351	49.98	359.68	95	10135.40	-1206.56	-1211.47	-649.03	17.28
MWD	110	10446	59.30	0.91	95	10190.32	-1129.18	-1134.08	-648.58	9.87
MWD	111	10541	69.58	1.96	95	10231.26	-1043.64	-1048.52	-646.40	10.87
MWD	112	10636	70.24	2.14	95	10263.89	-954.51	-959.36	-643.21	0.72
MWD	113	10731	79.91	2.40	95	10288.33	-862.92	-867.75	-639.58	10.18
MWD	114	10826	86.24	359.68	95	10299.78	-768.71	-773.51	-637.88	7.24
MWD	115	10920	91.21	359.33	94	10301.87	-674.76	-679.57	-638.69	5.30
MWD	116	11015	93.67	0.21	95	10297.83	-579.85	-584.67	-639.07	2.75
MWD	117	11109	91.25	0.30	94	10293.79	-485.95	-490.76	-638.66	2.58
MWD	118	11203	92.18	0.12	94	10290.98	-392.00	-396.80	-638.31	1.01
MWD	119	11297	92.48	2.32	94	10287.16	-298.12	-302.91	-636.31	2.36
MWD	120	11392	94.07	2.67	95	10281.73	-203.41	-208.16	-632.18	1.71
MWD	121	11486	92.75	1.35	94	10276.14	-109.66	-114.39	-628.89	1.98
MWD	122	11581	90.81	0.91	95	10273.19	-14.75	-19.45	-627.02	2.09
MWD	123	11675	92.53	1.88	94	10270.45	79.16	74.47	-624.73	2.10
MWD	124	11770	92.31	358.71	95	10266.44	174.06	169.37	-624.25	3.34
MWD	125	11864	94.55	358.71	94	10260.81	267.87	263.18	-626.36	2.38
MWD	126	11958	90.90	359.68	94	10256.34	361.74	357.04	-627.68	4.02
MWD	127	12052	89.89	359.86	94	10255.70	455.74	451.04	-628.05	1.09
MWD	128	12146	91.96	1.17	94	10254.18	549.71	545.02	-627.21	2.61
MWD	129	12241	93.19	2.93	95	10249.91	644.52	639.85	-623.81	2.26
MWD	130	12334	94.42	0.56	93	10243.74	737.24	732.60	-620.99	2.87
MWD	131	12429	93.23	0.65	95	10237.40	832.01	827.38	-619.99	1.26
MWD	132	12523	91.08	1.61	94	10233.87	925.90	921.29	-618.13	2.50
MWD	133	12618	90.86	0.38	95	10232.26	1020.86	1016.26	-616.48	1.32
MWD	134	12712	91.47	0.38	94	10230.35	1114.83	1110.24	-615.86	0.65
MWD	135	12806	91.08	1.09	94	10228.25	1208.78	1204.20	-614.66	0.86
MWD	136	12901	89.89	359.42	95	10227.45	1303.77	1299.20	-614.23	2.16
MWD	137	12995	91.56	0.47	94	10226.26	1397.75	1393.18	-614.32	2.10
MWD	138	13089	89.54	358.63	94	10225.36	1491.74	1487.17	-615.06	2.91

MWD	139	13183	89.67	358.98	94	10226.01	1585.73	1581.14	-617.02	0.40
MWD	140	13277	93.10	1.09	94	10223.73	1679.68	1675.10	-616.97	4.28
MWD	141	13371	92.92	0.65	94	10218.80	1773.53	1768.96	-615.54	0.51
MWD	142	13466	91.30	359.59	95	10215.30	1868.45	1863.89	-615.34	2.04
MWD	143	13561	90.37	358.36	95	10213.92	1963.43	1958.86	-617.04	1.62
MWD	144	13655	90.15	358.71	94	10213.49	2057.42	2052.83	-619.44	0.44
MWD	145	13750	91.08	359.15	95	10212.47	2152.41	2147.80	-621.22	1.08
MWD	146	13844	91.56	359.59	94	10210.30	2246.38	2241.77	-622.25	0.69
MWD	147	13939	91.74	359.15	95	10207.57	2341.34	2336.73	-623.30	0.50
MWD	148	14034	92.26	359.59	95	10204.25	2436.28	2431.66	-624.34	0.72
MWD	149	14128	93.49	0.47	94	10199.54	2530.16	2525.54	-624.29	1.61
MWD	150	14223	92.79	358.45	95	10194.33	2625.01	2620.39	-625.19	2.25
MWD	151	14318	89.76	359.33	95	10192.22	2719.97	2715.34	-627.03	3.32
MWD	152	14412	88.79	359.77	94	10193.41	2813.96	2809.32	-627.76	1.13
MWD	153	14506	89.54	0.91	94	10194.78	2907.94	2903.31	-627.21	1.45
MWD	154	14602	91.08	2.76	96	10194.26	3003.85	2999.25	-624.13	2.51
MWD	155	14697	90.46	1.00	95	10192.98	3098.76	3094.19	-621.02	1.96
MWD	156	14791	92.62	357.48	94	10190.46	3192.71	3188.13	-622.26	4.39
MWD	157	14886	91.03	354.32	95	10187.43	3287.45	3282.82	-629.05	3.72
MWD	158	14980	92.57	354.76	94	10184.48	3381.04	3376.34	-637.99	1.70
MWD	159	15075	95.43	354.67	95	10177.85	3475.46	3470.70	-646.72	3.01
MWD	160	15169	93.54	356.34	94	10170.50	3568.93	3564.12	-654.06	2.68
MWD	161	15264	92.97	356.69	95	10165.11	3663.64	3658.79	-659.82	0.70
MWD	162	15373	95.12	356.96	109	10157.42	3772.23	3767.34	-665.85	1.99
PTB	163	15432	95.12	356.96	59	10152.15	3830.94	3826.02	-668.96	0.00

Well Name: THE CONTEST FED COM	Well Location: T24S / R34E / SEC 9 / NWSW / 32.2287121 / -103.4792592	County or Parish/State: LEA / NM
Well Number: 135H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0554252	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002546676	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Subsequent Report

Sundry ID: 2639816

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/15/2021

Date Operation Actually Began: 09/27/2021

Type of Action: Drilling Operations

Time Sundry Submitted: 02:02

Actual Procedure: 8/23/2021: TD Reached at 15432 ft MD, 10152 ft TVD. Plug Back Measured depth at 15369 ft MD, 10157 ft TVD. Rig Release on 8/26/2021 at 3:15. 9/27/2021: Pressure test casing to 5044 psi for 30 minutes, good test. 9/30/2021 to 10/5/2021: Perforate from 10456 ft to 15138 ft, 1 SPF, .55 inch holes with 247 total shots. 19 stage frac with 12,155,700 lbs of 100 mesh sand. 10/7/2021 to 10/8/2021: Drill out plugs 10/9/2021: Ready to produce Formation Tops (True Vertical Depth): Formation TVD Rustler 1106 Top of Salt 1297 Base of Salt 4994 Deleware 5314 Lamar 5324 Bell 5336 Ramsey 5381 Cherry 6371 Brushy 7649 Bone Spring 9034 Upper Avalon 9095 Middle Avalon 9302 Lower Avalon 9795 1st Bone Spring Sand 10110 Request for OCD extension of time to file BLM approved Form 3160-4.

Well Name: THE CONTEST FED COM	Well Location: T24S / R34E / SEC 9 / NWSW / 32.2287121 / -103.4792592	County or Parish/State: LEA / NM
Well Number: 135H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0554252	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002546676	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: BILL RAMSEY **Signed on:** OCT 15, 2021 02:02 PM

Name: TAP ROCK OPERATING LLC

Title: Regulatory Analyst

Street Address: 523 PARK POINT DRIVE SUITE 200

City: GOLDEN **State:** CO

Phone: (720) 360-4028

Email address: BRAMSEY@TAPRK.COM

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5752345972 **BLM POC Email Address:** jshepard@blm.gov

Disposition: Accepted **Disposition Date:** 11/17/2021

Signature: Jonathon Shepard

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-46676										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name THE CONTEST FED COM										
								6. Well Number: 141H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator TAP ROCK OPERATING, LLC						9. OGRID 372043												
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO						11. Pool name or Wildcat RED HILLS; BONE SPRING, NORTH												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	9	24-S	34-E	-	1426'	SOUTH	1297'	WEST	LEA								
BH:	D	9	24-S	34-E	-	33'	NORTH	661'	WEST	LEA								
13. Date Spudded 8/14/2021	14. Date T.D. Reached 8/23/2021		15. Date Rig Released 8/26/2021			16. Date Completed (Ready to Produce) 10/9/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3562 GR										
18. Total Measured Depth of Well 15432'			19. Plug Back Measured Depth 15369'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA										
22. Producing Interval(s), of this completion - Top, Bottom, Name 10456'-15138', BONE SPRING																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375"		54.5		1250'		17.5"		940 SKS		0								
9.625"		40		5351'		12.25"		1105 SKS		0								
5.5"		20		15417'		6.75"		945 SKS		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) Perforate from 10456 ft to 15138 ft, 1 SPF, .55 inch holes with 247 total shots.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10456'-15138'</td> <td>19 stage frac with 12,155,700 lbs of 100 mesh sand.</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10456'-15138'	19 stage frac with 12,155,700 lbs of 100 mesh sand.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
10456'-15138'	19 stage frac with 12,155,700 lbs of 100 mesh sand.																	
28. PRODUCTION																		
Date First Production 11/9/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING												
Date of Test 11/25/2021	Hours Tested 24	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 1671	Gas - MCF 1064	Water - Bbl. 4517	Gas - Oil Ratio 637											
Flow Tubing Press. 0	Casing Pressure 1292	Calculated 24-Hour Rate	Oil - Bbl. 1671	Gas - MCF 1064	Water - Bbl. 4517	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By											
31. List Attachments DIRECTIONAL SURVEY, C-102 AS DRILLED																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst			Date 12/22/2021									
E-mail Address jtrlica@tapr																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	1114		QUATERNARY					
1114	1305		RUSTLER					
1305	4984		TOP OF SALT					
4984	5304		BASE OF SALT					
5304	5326		DELAWARE					
5326	6329		BELL CANYON					
6329	7656		CHERRY CANYON					
7656	9035		BRUSHY CANYON					
9035	9317		BONE SPRING LIME					
9317	10056		AVALON					
10056			1ST BONE SPRING SAND					

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 124697

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 124697
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 124697

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 124697
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	9/28/2022