

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Andrew W Taylor

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 630 FNL / 205 FEL / TWSP: 20S / RANGE: 28E / SECTION: 1 / LAT: 32.6084139 / LONG: -104.1225222 (TVD: 0 feet, MD: 0 feet)

PPP: NWNW / 450 FNL / 0 FWL / TWSP: 20S / RANGE: 29E / SECTION: 5 / LAT: 32.6088573 / LONG: -104.1057842 (TVD: 9046 feet, MD: 13960 feet)

PPP: NWNW / 450 FNL / 100 FWL / TWSP: 20S / RANGE: 29E / SECTION: 6 / LAT: 32.6089055 / LONG: -104.1215347 (TVD: 8974 feet, MD: 9105 feet)

BHL: NENE / 450 FNL / 100 FEL / TWSP: 20S / RANGE: 29E / SECTION: 5 / LAT: 32.6088035 / LONG: -104.0889215 (TVD: 9090 feet, MD: 19153 feet)

CONFIDENTIAL

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49639		² Pool Code 65010		³ Pool Name WINCHESTER BONE SPRING	
⁴ Property Code 333345		⁵ Property Name SIG 6/5 B2EH FED COM			⁶ Well Number 1H
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3292'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
1	1	20S	28E		660	NORTH	205	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	5	20S	29E		1980	NORTH	100	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION N 585106.1 - E 606251.5 LAT: 32.6083314° N LONG: 104.1225219° W BOTTOM HOLE N 583770.4 - E 616599.9 LAT: 32.6045990° N LONG: 104.0889248° W			CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1942" N 580454.6 - E 601133.7 B: FOUND BRASS CAP "1942" N 583106.0 - E 601136.9 C: FOUND BRASS CAP "1941" N 585733.7 - E 601140.1 D: FOUND BRASS CAP "1941" N 585750.5 - E 603795.4 E: FOUND BRASS CAP "1916" N 585767.2 - E 606452.8 F: FOUND BRASS CAP "1916" N 585766.9 - E 608834.4 G: FOUND BRASS CAP "1916" N 585757.6 - E 611400.7 H: FOUND BRASS CAP "1916" N 585749.7 - E 616696.7 I: FOUND BRASS CAP "1916" N:583011.3 - E: 616701.2			J: FOUND BRASS CAP "1916" N 580365.0 - E 616706.0 K: FOUND BRASS CAP "1916" N 580369.0 - E 614058.1 L: FOUND BRASS CAP "1916" N 580372.5 - E 611413.2 M: FOUND BRASS CAP "1916" N 580368.4 - E 608772.1 N: FOUND BRASS CAP "1916" N 580365.5 - E 606463.1 O: FOUND BRASS CAP "1916" N 580470.7 - E 606464.6 P: FOUND BRASS CAP "1942" N 580461.9 - E 603798.9 Q: FOUND BRASS CAP "1942" N 583023.8 - E 606467.5 R: FOUND BRASS CAP "1916" N 583112.1 - E 606467.2 S: FOUND BRASS CAP "1916" N 583013.9 - E 611406.8			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Andrew W Taylor</i> 6/16/2022 Signature Date Andy Taylor Printed Name ataylor@mewbourne.com E-mail Address		
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 6-22-18 Date of Survey Signature and Seal of Professional Surveyor 19680 Certificate Number PROF. ROBERT M. HOWETT NEW MEXICO 19680 PROFESSIONAL SURVEYOR								

Job No.: LS1806823

Mewbourne Oil Company

Eddy County, New Mexico NAD 83

Sig 6/5 B2EH Fed Com #1H

Sec 1, T20S, R28E

SHL: 660' FNL & 205' FEL, Sec 1

BHL: 1980' FNL & 100' FEL, Sec 5

Plan: Design #1

Standard Planning Report

17 June, 2022

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Sig 6/5 B2EH Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3320.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3320.0usft (Original Well Elev)
Site:	Sig 6/5 B2EH Fed Com #1H	North Reference:	Grid
Well:	Sec 1, T20S, R28E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 1980' FNL & 100' FEL, Sec 5		
Design:	Design #1		

Project	Eddy County, New Mexico NAD 83		
Map System:	US State Plane 1983	System Datum:	Ground Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Sig 6/5 B2EH Fed Com #1H		
Site Position:		Northing:	585,106.00 usft
From:	Map	Easting:	606,252.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32.6083312
		Longitude:	-104.1225201

Well	Sec 1, T20S, R28E		
Well Position	+N/-S	0.0 usft	Northing: 585,106.00 usft
	+E/-W	0.0 usft	Easting: 606,252.00 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	3,320.0 usft
Grid Convergence:	0.11 °	Ground Level:	3,292.0 usft

Wellbore	BHL: 1980' FNL & 100' FEL, Sec 5				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/31/2014	7.43	60.36	48,408.78840434

Design	Design #1				
Audit Notes:					
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	97.36	

Plan Survey Tool Program	Date	6/17/2022			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.0	18,255.1	Design #1 (BHL: 1980' FNL & 100		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,017.2	12.34	191.17	1,012.4	-65.0	-12.8	2.00	2.00	0.00	191.17	
6,700.8	12.34	191.17	6,564.6	-1,257.0	-248.2	0.00	0.00	0.00	0.00	
7,318.0	0.00	0.00	7,177.0	-1,322.0	-261.0	2.00	-2.00	0.00	180.00	KOP: 1980' FNL & 47
8,209.6	89.16	90.08	7,750.0	-1,322.7	303.6	10.00	10.00	0.00	90.08	
18,255.1	89.16	90.08	7,898.0	-1,336.0	10,348.0	0.00	0.00	0.00	0.00	BHL: 1980' FNL & 100

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Sig 6/5 B2EH Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3320.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3320.0usft (Original Well Elev)
Site:	Sig 6/5 B2EH Fed Com #1H	North Reference:	Grid
Well:	Sec 1, T20S, R28E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 1980' FNL & 100' FEL, Sec 5		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SHL: 660' FNL & 205' FEL (1)									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	2.00	191.17	500.0	-1.7	-0.3	-0.1	2.00	2.00	0.00
600.0	4.00	191.17	599.8	-6.8	-1.4	-0.5	2.00	2.00	0.00
700.0	6.00	191.17	699.5	-15.4	-3.0	-1.0	2.00	2.00	0.00
800.0	8.00	191.17	798.7	-27.4	-5.4	-1.9	2.00	2.00	0.00
900.0	10.00	191.17	897.5	-42.7	-8.4	-2.9	2.00	2.00	0.00
1,000.0	12.00	191.17	995.6	-61.4	-12.1	-4.2	2.00	2.00	0.00
1,017.2	12.34	191.17	1,012.4	-65.0	-12.8	-4.4	2.00	2.00	0.00
1,100.0	12.34	191.17	1,093.3	-82.3	-16.3	-5.6	0.00	0.00	0.00
1,200.0	12.34	191.17	1,191.0	-103.3	-20.4	-7.0	0.00	0.00	0.00
1,300.0	12.34	191.17	1,288.7	-124.3	-24.5	-8.4	0.00	0.00	0.00
1,400.0	12.34	191.17	1,386.4	-145.3	-28.7	-9.8	0.00	0.00	0.00
1,500.0	12.34	191.17	1,484.1	-166.2	-32.8	-11.3	0.00	0.00	0.00
1,600.0	12.34	191.17	1,581.8	-187.2	-37.0	-12.7	0.00	0.00	0.00
1,700.0	12.34	191.17	1,679.5	-208.2	-41.1	-14.1	0.00	0.00	0.00
1,800.0	12.34	191.17	1,777.1	-229.2	-45.2	-15.5	0.00	0.00	0.00
1,900.0	12.34	191.17	1,874.8	-250.1	-49.4	-16.9	0.00	0.00	0.00
2,000.0	12.34	191.17	1,972.5	-271.1	-53.5	-18.4	0.00	0.00	0.00
2,100.0	12.34	191.17	2,070.2	-292.1	-57.7	-19.8	0.00	0.00	0.00
2,200.0	12.34	191.17	2,167.9	-313.1	-61.8	-21.2	0.00	0.00	0.00
2,300.0	12.34	191.17	2,265.6	-334.0	-65.9	-22.6	0.00	0.00	0.00
2,400.0	12.34	191.17	2,363.3	-355.0	-70.1	-24.1	0.00	0.00	0.00
2,500.0	12.34	191.17	2,461.0	-376.0	-74.2	-25.5	0.00	0.00	0.00
2,600.0	12.34	191.17	2,558.6	-396.9	-78.4	-26.9	0.00	0.00	0.00
2,700.0	12.34	191.17	2,656.3	-417.9	-82.5	-28.3	0.00	0.00	0.00
2,800.0	12.34	191.17	2,754.0	-438.9	-86.6	-29.7	0.00	0.00	0.00
2,900.0	12.34	191.17	2,851.7	-459.9	-90.8	-31.2	0.00	0.00	0.00
3,000.0	12.34	191.17	2,949.4	-480.8	-94.9	-32.6	0.00	0.00	0.00
3,100.0	12.34	191.17	3,047.1	-501.8	-99.1	-34.0	0.00	0.00	0.00
3,200.0	12.34	191.17	3,144.8	-522.8	-103.2	-35.4	0.00	0.00	0.00
3,300.0	12.34	191.17	3,242.5	-543.8	-107.4	-36.8	0.00	0.00	0.00
3,400.0	12.34	191.17	3,340.1	-564.7	-111.5	-38.3	0.00	0.00	0.00
3,500.0	12.34	191.17	3,437.8	-585.7	-115.6	-39.7	0.00	0.00	0.00
3,600.0	12.34	191.17	3,535.5	-606.7	-119.8	-41.1	0.00	0.00	0.00
3,700.0	12.34	191.17	3,633.2	-627.7	-123.9	-42.5	0.00	0.00	0.00
3,800.0	12.34	191.17	3,730.9	-648.6	-128.1	-44.0	0.00	0.00	0.00
3,900.0	12.34	191.17	3,828.6	-669.6	-132.2	-45.4	0.00	0.00	0.00
4,000.0	12.34	191.17	3,926.3	-690.6	-136.3	-46.8	0.00	0.00	0.00
4,100.0	12.34	191.17	4,024.0	-711.5	-140.5	-48.2	0.00	0.00	0.00
4,200.0	12.34	191.17	4,121.7	-732.5	-144.6	-49.6	0.00	0.00	0.00
4,300.0	12.34	191.17	4,219.3	-753.5	-148.8	-51.1	0.00	0.00	0.00
4,400.0	12.34	191.17	4,317.0	-774.5	-152.9	-52.5	0.00	0.00	0.00
4,500.0	12.34	191.17	4,414.7	-795.4	-157.0	-53.9	0.00	0.00	0.00
4,600.0	12.34	191.17	4,512.4	-816.4	-161.2	-55.3	0.00	0.00	0.00
4,700.0	12.34	191.17	4,610.1	-837.4	-165.3	-56.7	0.00	0.00	0.00
4,800.0	12.34	191.17	4,707.8	-858.4	-169.5	-58.2	0.00	0.00	0.00
4,900.0	12.34	191.17	4,805.5	-879.3	-173.6	-59.6	0.00	0.00	0.00
5,000.0	12.34	191.17	4,903.2	-900.3	-177.7	-61.0	0.00	0.00	0.00
5,100.0	12.34	191.17	5,000.8	-921.3	-181.9	-62.4	0.00	0.00	0.00

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Sig 6/5 B2EH Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3320.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3320.0usft (Original Well Elev)
Site:	Sig 6/5 B2EH Fed Com #1H	North Reference:	Grid
Well:	Sec 1, T20S, R28E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 1980' FNL & 100' FEL, Sec 5		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,200.0	12.34	191.17	5,098.5	-942.3	-186.0	-63.8	0.00	0.00	0.00
5,300.0	12.34	191.17	5,196.2	-963.2	-190.2	-65.3	0.00	0.00	0.00
5,400.0	12.34	191.17	5,293.9	-984.2	-194.3	-66.7	0.00	0.00	0.00
5,500.0	12.34	191.17	5,391.6	-1,005.2	-198.5	-68.1	0.00	0.00	0.00
5,600.0	12.34	191.17	5,489.3	-1,026.2	-202.6	-69.5	0.00	0.00	0.00
5,700.0	12.34	191.17	5,587.0	-1,047.1	-206.7	-71.0	0.00	0.00	0.00
5,800.0	12.34	191.17	5,684.7	-1,068.1	-210.9	-72.4	0.00	0.00	0.00
5,900.0	12.34	191.17	5,782.3	-1,089.1	-215.0	-73.8	0.00	0.00	0.00
6,000.0	12.34	191.17	5,880.0	-1,110.0	-219.2	-75.2	0.00	0.00	0.00
6,100.0	12.34	191.17	5,977.7	-1,131.0	-223.3	-76.6	0.00	0.00	0.00
6,200.0	12.34	191.17	6,075.4	-1,152.0	-227.4	-78.1	0.00	0.00	0.00
6,300.0	12.34	191.17	6,173.1	-1,173.0	-231.6	-79.5	0.00	0.00	0.00
6,400.0	12.34	191.17	6,270.8	-1,193.9	-235.7	-80.9	0.00	0.00	0.00
6,500.0	12.34	191.17	6,368.5	-1,214.9	-239.9	-82.3	0.00	0.00	0.00
6,600.0	12.34	191.17	6,466.2	-1,235.9	-244.0	-83.7	0.00	0.00	0.00
6,700.8	12.34	191.17	6,564.6	-1,257.0	-248.2	-85.2	0.00	0.00	0.00
6,800.0	10.36	191.17	6,661.9	-1,276.2	-252.0	-86.5	2.00	-2.00	0.00
6,900.0	8.36	191.17	6,760.6	-1,292.1	-255.1	-87.6	2.00	-2.00	0.00
7,000.0	6.36	191.17	6,859.7	-1,304.7	-257.6	-88.4	2.00	-2.00	0.00
7,100.0	4.36	191.17	6,959.3	-1,313.9	-259.4	-89.0	2.00	-2.00	0.00
7,200.0	2.36	191.17	7,059.1	-1,319.6	-260.5	-89.4	2.00	-2.00	0.00
7,300.0	0.36	191.17	7,159.1	-1,321.9	-261.0	-89.6	2.00	-2.00	0.00
7,318.0	0.00	0.00	7,177.0	-1,322.0	-261.0	-89.6	2.00	-2.00	0.00
KOP: 1980' FNL & 473' FEL (1)									
7,350.0	3.20	90.08	7,209.1	-1,322.0	-260.1	-88.7	10.00	10.00	0.00
7,400.0	8.20	90.08	7,258.8	-1,322.0	-255.1	-83.8	10.00	10.00	0.00
7,450.0	13.20	90.08	7,307.9	-1,322.0	-245.9	-74.6	10.00	10.00	0.00
7,500.0	18.20	90.08	7,356.0	-1,322.0	-232.3	-61.1	10.00	10.00	0.00
7,550.0	23.20	90.08	7,402.8	-1,322.1	-214.7	-43.6	10.00	10.00	0.00
7,600.0	28.20	90.08	7,447.8	-1,322.1	-193.0	-22.1	10.00	10.00	0.00
7,650.0	33.20	90.08	7,490.8	-1,322.1	-167.5	3.2	10.00	10.00	0.00
7,700.0	38.20	90.08	7,531.4	-1,322.2	-138.3	32.1	10.00	10.00	0.00
7,750.0	43.20	90.08	7,569.3	-1,322.2	-105.7	64.5	10.00	10.00	0.00
7,800.0	48.20	90.08	7,604.2	-1,322.3	-69.9	100.0	10.00	10.00	0.00
7,850.0	53.20	90.08	7,635.9	-1,322.3	-31.3	138.3	10.00	10.00	0.00
7,900.0	58.20	90.08	7,664.0	-1,322.4	10.0	179.3	10.00	10.00	0.00
7,950.0	63.20	90.08	7,688.5	-1,322.4	53.6	222.5	10.00	10.00	0.00
8,000.0	68.20	90.08	7,709.1	-1,322.5	99.2	267.7	10.00	10.00	0.00
8,050.0	73.20	90.08	7,725.6	-1,322.5	146.4	314.5	10.00	10.00	0.00
8,100.0	78.19	90.08	7,737.9	-1,322.6	194.8	362.5	10.00	10.00	0.00
8,150.0	83.19	90.08	7,746.0	-1,322.7	244.1	411.5	10.00	10.00	0.00
8,200.0	88.19	90.08	7,749.8	-1,322.7	294.0	460.9	10.00	10.00	0.00
8,209.6	89.16	90.08	7,750.0	-1,322.7	303.6	470.5	10.00	10.00	0.00
8,218.3	89.16	90.08	7,750.1	-1,322.8	312.3	479.1	0.00	0.00	0.00
LP/FTP: 1980' FNL & 100' FWL (6)									
8,300.0	89.16	90.08	7,751.3	-1,322.9	393.9	560.1	0.00	0.00	0.00
8,400.0	89.16	90.08	7,752.8	-1,323.0	493.9	659.3	0.00	0.00	0.00
8,500.0	89.16	90.08	7,754.3	-1,323.1	593.9	758.5	0.00	0.00	0.00
8,600.0	89.16	90.08	7,755.8	-1,323.3	693.9	857.6	0.00	0.00	0.00
8,700.0	89.16	90.08	7,757.2	-1,323.4	793.9	956.8	0.00	0.00	0.00
8,800.0	89.16	90.08	7,758.7	-1,323.5	893.9	1,056.0	0.00	0.00	0.00
8,900.0	89.16	90.08	7,760.2	-1,323.7	993.9	1,155.2	0.00	0.00	0.00
9,000.0	89.16	90.08	7,761.6	-1,323.8	1,093.9	1,254.4	0.00	0.00	0.00
9,100.0	89.16	90.08	7,763.1	-1,323.9	1,193.9	1,353.5	0.00	0.00	0.00

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Sig 6/5 B2EH Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3320.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3320.0usft (Original Well Elev)
Site:	Sig 6/5 B2EH Fed Com #1H	North Reference:	Grid
Well:	Sec 1, T20S, R28E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 1980' FNL & 100' FEL, Sec 5		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,200.0	89.16	90.08	7,764.6	-1,324.1	1,293.8	1,452.7	0.00	0.00	0.00
9,300.0	89.16	90.08	7,766.1	-1,324.2	1,393.8	1,551.9	0.00	0.00	0.00
9,400.0	89.16	90.08	7,767.5	-1,324.3	1,493.8	1,651.1	0.00	0.00	0.00
9,500.0	89.16	90.08	7,769.0	-1,324.4	1,593.8	1,750.3	0.00	0.00	0.00
9,600.0	89.16	90.08	7,770.5	-1,324.6	1,693.8	1,849.5	0.00	0.00	0.00
9,700.0	89.16	90.08	7,772.0	-1,324.7	1,793.8	1,948.6	0.00	0.00	0.00
9,800.0	89.16	90.08	7,773.4	-1,324.8	1,893.8	2,047.8	0.00	0.00	0.00
9,900.0	89.16	90.08	7,774.9	-1,325.0	1,993.8	2,147.0	0.00	0.00	0.00
10,000.0	89.16	90.08	7,776.4	-1,325.1	2,093.8	2,246.2	0.00	0.00	0.00
10,100.0	89.16	90.08	7,777.9	-1,325.2	2,193.7	2,345.4	0.00	0.00	0.00
10,200.0	89.16	90.08	7,779.3	-1,325.4	2,293.7	2,444.6	0.00	0.00	0.00
10,300.0	89.16	90.08	7,780.8	-1,325.5	2,393.7	2,543.7	0.00	0.00	0.00
10,400.0	89.16	90.08	7,782.3	-1,325.6	2,493.7	2,642.9	0.00	0.00	0.00
10,500.0	89.16	90.08	7,783.7	-1,325.8	2,593.7	2,742.1	0.00	0.00	0.00
10,600.0	89.16	90.08	7,785.2	-1,325.9	2,693.7	2,841.3	0.00	0.00	0.00
10,700.0	89.16	90.08	7,786.7	-1,326.0	2,793.7	2,940.5	0.00	0.00	0.00
10,800.0	89.16	90.08	7,788.2	-1,326.2	2,893.7	3,039.7	0.00	0.00	0.00
10,900.0	89.16	90.08	7,789.6	-1,326.3	2,993.7	3,138.8	0.00	0.00	0.00
11,000.0	89.16	90.08	7,791.1	-1,326.4	3,093.6	3,238.0	0.00	0.00	0.00
11,100.0	89.16	90.08	7,792.6	-1,326.6	3,193.6	3,337.2	0.00	0.00	0.00
11,200.0	89.16	90.08	7,794.1	-1,326.7	3,293.6	3,436.4	0.00	0.00	0.00
11,300.0	89.16	90.08	7,795.5	-1,326.8	3,393.6	3,535.6	0.00	0.00	0.00
11,400.0	89.16	90.08	7,797.0	-1,327.0	3,493.6	3,634.8	0.00	0.00	0.00
11,500.0	89.16	90.08	7,798.5	-1,327.1	3,593.6	3,733.9	0.00	0.00	0.00
11,600.0	89.16	90.08	7,800.0	-1,327.2	3,693.6	3,833.1	0.00	0.00	0.00
11,700.0	89.16	90.08	7,801.4	-1,327.4	3,793.6	3,932.3	0.00	0.00	0.00
11,800.0	89.16	90.08	7,802.9	-1,327.5	3,893.6	4,031.5	0.00	0.00	0.00
11,900.0	89.16	90.08	7,804.4	-1,327.6	3,993.6	4,130.7	0.00	0.00	0.00
12,000.0	89.16	90.08	7,805.8	-1,327.7	4,093.5	4,229.9	0.00	0.00	0.00
12,100.0	89.16	90.08	7,807.3	-1,327.9	4,193.5	4,329.0	0.00	0.00	0.00
12,200.0	89.16	90.08	7,808.8	-1,328.0	4,293.5	4,428.2	0.00	0.00	0.00
12,300.0	89.16	90.08	7,810.3	-1,328.1	4,393.5	4,527.4	0.00	0.00	0.00
12,400.0	89.16	90.08	7,811.7	-1,328.3	4,493.5	4,626.6	0.00	0.00	0.00
12,500.0	89.16	90.08	7,813.2	-1,328.4	4,593.5	4,725.8	0.00	0.00	0.00
12,600.0	89.16	90.08	7,814.7	-1,328.5	4,693.5	4,825.0	0.00	0.00	0.00
12,700.0	89.16	90.08	7,816.2	-1,328.7	4,793.5	4,924.1	0.00	0.00	0.00
12,800.0	89.16	90.08	7,817.6	-1,328.8	4,893.5	5,023.3	0.00	0.00	0.00
12,900.0	89.16	90.08	7,819.1	-1,328.9	4,993.4	5,122.5	0.00	0.00	0.00
13,000.0	89.16	90.08	7,820.6	-1,329.1	5,093.4	5,221.7	0.00	0.00	0.00
13,060.4	89.16	90.08	7,821.5	-1,329.1	5,153.8	5,281.6	0.00	0.00	0.00
PPP2: 1980' FNL & 0' FWL (5)									
13,100.0	89.16	90.08	7,822.0	-1,329.2	5,193.4	5,320.9	0.00	0.00	0.00
13,200.0	89.16	90.08	7,823.5	-1,329.3	5,293.4	5,420.0	0.00	0.00	0.00
13,300.0	89.16	90.08	7,825.0	-1,329.5	5,393.4	5,519.2	0.00	0.00	0.00
13,400.0	89.16	90.08	7,826.5	-1,329.6	5,493.4	5,618.4	0.00	0.00	0.00
13,500.0	89.16	90.08	7,827.9	-1,329.7	5,593.4	5,717.6	0.00	0.00	0.00
13,600.0	89.16	90.08	7,829.4	-1,329.9	5,693.4	5,816.8	0.00	0.00	0.00
13,700.0	89.16	90.08	7,830.9	-1,330.0	5,793.4	5,916.0	0.00	0.00	0.00
13,800.0	89.16	90.08	7,832.4	-1,330.1	5,893.3	6,015.1	0.00	0.00	0.00
13,900.0	89.16	90.08	7,833.8	-1,330.3	5,993.3	6,114.3	0.00	0.00	0.00
14,000.0	89.16	90.08	7,835.3	-1,330.4	6,093.3	6,213.5	0.00	0.00	0.00
14,100.0	89.16	90.08	7,836.8	-1,330.5	6,193.3	6,312.7	0.00	0.00	0.00
14,200.0	89.16	90.08	7,838.3	-1,330.6	6,293.3	6,411.9	0.00	0.00	0.00

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Sig 6/5 B2EH Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3320.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3320.0usft (Original Well Elev)
Site:	Sig 6/5 B2EH Fed Com #1H	North Reference:	Grid
Well:	Sec 1, T20S, R28E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 1980' FNL & 100' FEL, Sec 5		
Design:	Design #1		

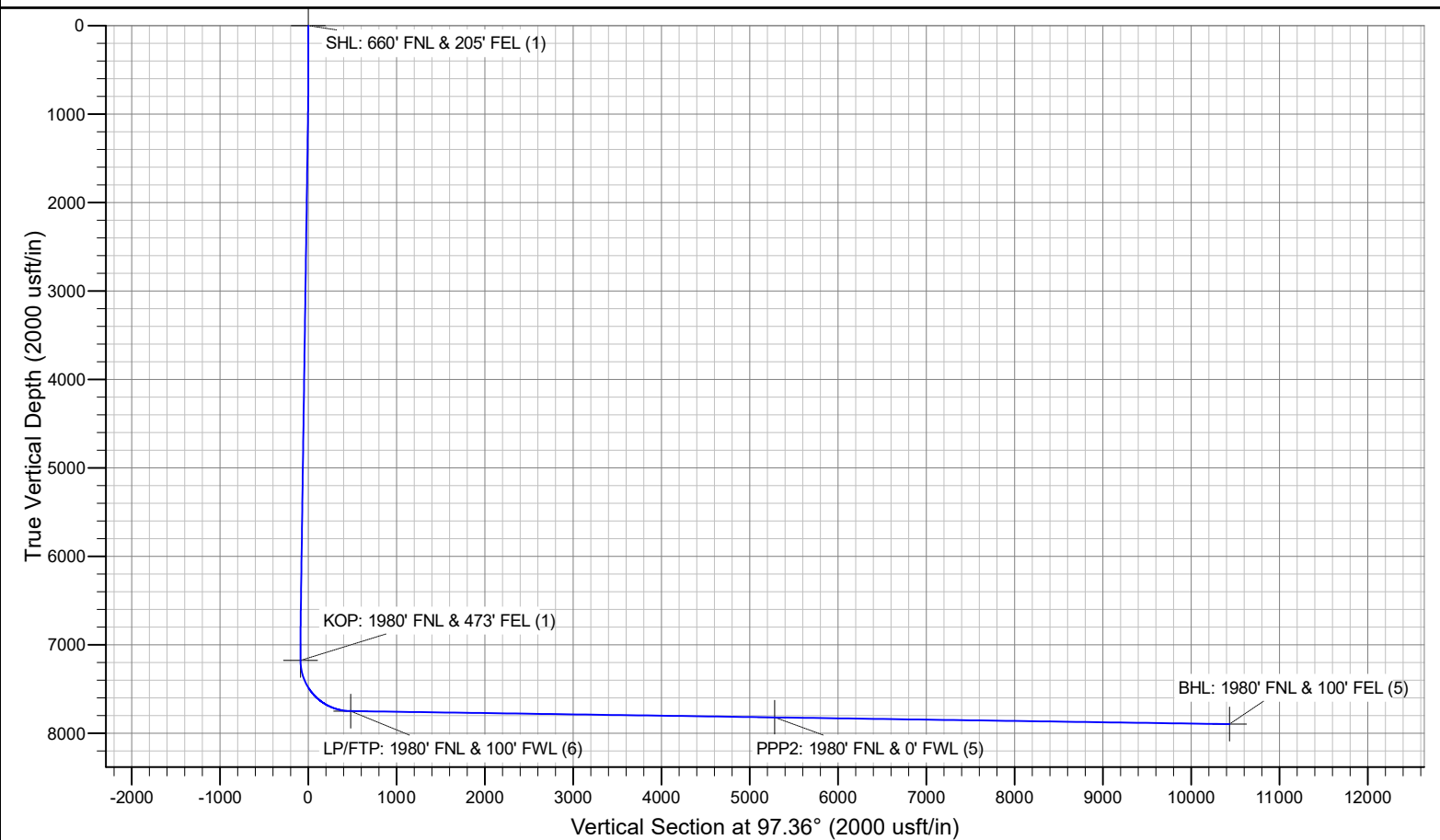
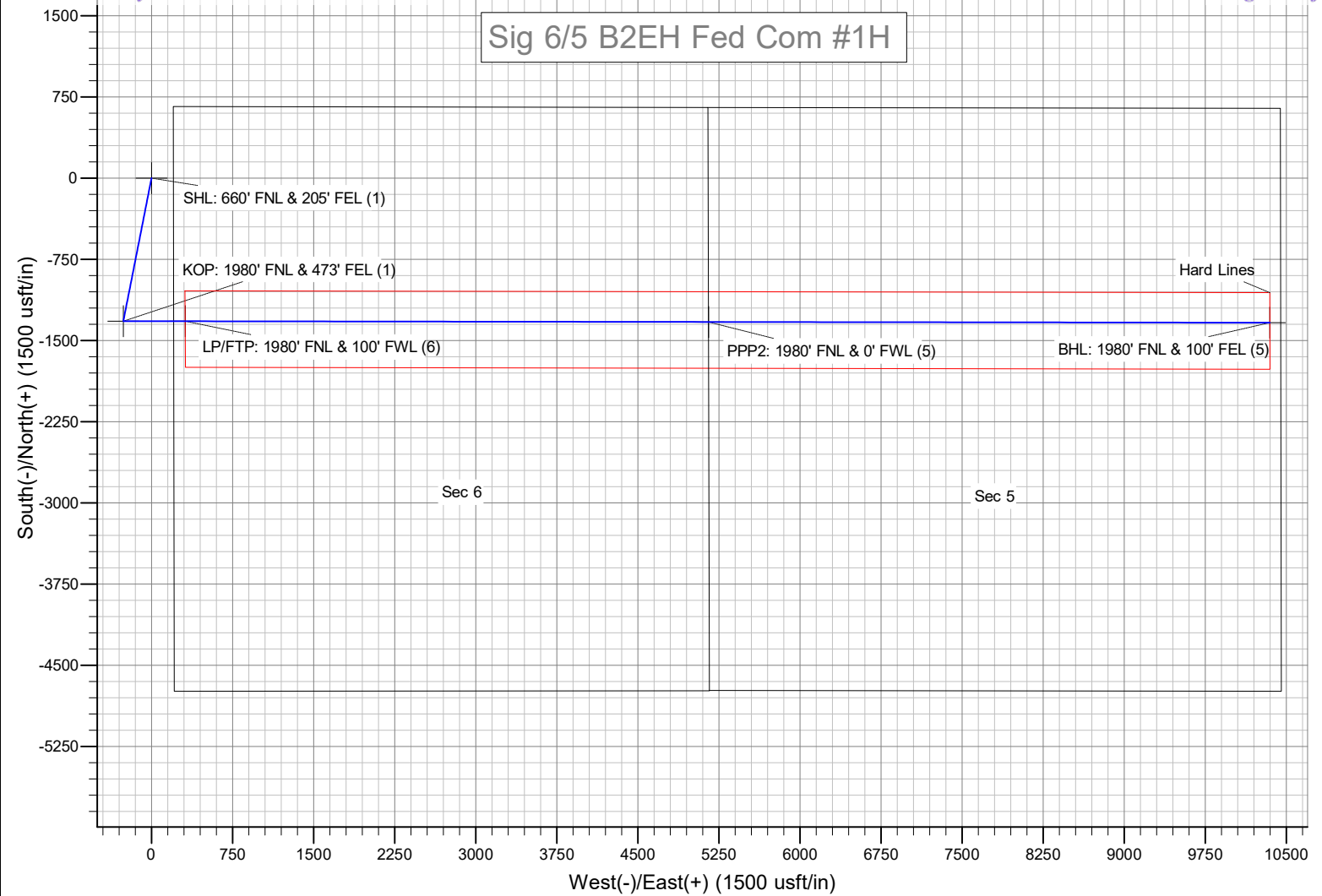
Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
14,300.0	89.16	90.08	7,839.7	-1,330.8	6,393.3	6,511.1	0.00	0.00	0.00	
14,400.0	89.16	90.08	7,841.2	-1,330.9	6,493.3	6,610.2	0.00	0.00	0.00	
14,500.0	89.16	90.08	7,842.7	-1,331.0	6,593.3	6,709.4	0.00	0.00	0.00	
14,600.0	89.16	90.08	7,844.1	-1,331.2	6,693.3	6,808.6	0.00	0.00	0.00	
14,700.0	89.16	90.08	7,845.6	-1,331.3	6,793.2	6,907.8	0.00	0.00	0.00	
14,800.0	89.16	90.08	7,847.1	-1,331.4	6,893.2	7,007.0	0.00	0.00	0.00	
14,900.0	89.16	90.08	7,848.6	-1,331.6	6,993.2	7,106.2	0.00	0.00	0.00	
15,000.0	89.16	90.08	7,850.0	-1,331.7	7,093.2	7,205.3	0.00	0.00	0.00	
15,100.0	89.16	90.08	7,851.5	-1,331.8	7,193.2	7,304.5	0.00	0.00	0.00	
15,200.0	89.16	90.08	7,853.0	-1,332.0	7,293.2	7,403.7	0.00	0.00	0.00	
15,300.0	89.16	90.08	7,854.5	-1,332.1	7,393.2	7,502.9	0.00	0.00	0.00	
15,400.0	89.16	90.08	7,855.9	-1,332.2	7,493.2	7,602.1	0.00	0.00	0.00	
15,500.0	89.16	90.08	7,857.4	-1,332.4	7,593.2	7,701.3	0.00	0.00	0.00	
15,600.0	89.16	90.08	7,858.9	-1,332.5	7,693.1	7,800.4	0.00	0.00	0.00	
15,700.0	89.16	90.08	7,860.4	-1,332.6	7,793.1	7,899.6	0.00	0.00	0.00	
15,800.0	89.16	90.08	7,861.8	-1,332.8	7,893.1	7,998.8	0.00	0.00	0.00	
15,900.0	89.16	90.08	7,863.3	-1,332.9	7,993.1	8,098.0	0.00	0.00	0.00	
16,000.0	89.16	90.08	7,864.8	-1,333.0	8,093.1	8,197.2	0.00	0.00	0.00	
16,100.0	89.16	90.08	7,866.2	-1,333.2	8,193.1	8,296.4	0.00	0.00	0.00	
16,200.0	89.16	90.08	7,867.7	-1,333.3	8,293.1	8,395.5	0.00	0.00	0.00	
16,300.0	89.16	90.08	7,869.2	-1,333.4	8,393.1	8,494.7	0.00	0.00	0.00	
16,400.0	89.16	90.08	7,870.7	-1,333.6	8,493.1	8,593.9	0.00	0.00	0.00	
16,500.0	89.16	90.08	7,872.1	-1,333.7	8,593.0	8,693.1	0.00	0.00	0.00	
16,600.0	89.16	90.08	7,873.6	-1,333.8	8,693.0	8,792.3	0.00	0.00	0.00	
16,700.0	89.16	90.08	7,875.1	-1,333.9	8,793.0	8,891.4	0.00	0.00	0.00	
16,800.0	89.16	90.08	7,876.6	-1,334.1	8,893.0	8,990.6	0.00	0.00	0.00	
16,900.0	89.16	90.08	7,878.0	-1,334.2	8,993.0	9,089.8	0.00	0.00	0.00	
17,000.0	89.16	90.08	7,879.5	-1,334.3	9,093.0	9,189.0	0.00	0.00	0.00	
17,100.0	89.16	90.08	7,881.0	-1,334.5	9,193.0	9,288.2	0.00	0.00	0.00	
17,200.0	89.16	90.08	7,882.5	-1,334.6	9,293.0	9,387.4	0.00	0.00	0.00	
17,300.0	89.16	90.08	7,883.9	-1,334.7	9,393.0	9,486.5	0.00	0.00	0.00	
17,400.0	89.16	90.08	7,885.4	-1,334.9	9,492.9	9,585.7	0.00	0.00	0.00	
17,500.0	89.16	90.08	7,886.9	-1,335.0	9,592.9	9,684.9	0.00	0.00	0.00	
17,600.0	89.16	90.08	7,888.3	-1,335.1	9,692.9	9,784.1	0.00	0.00	0.00	
17,700.0	89.16	90.08	7,889.8	-1,335.3	9,792.9	9,883.3	0.00	0.00	0.00	
17,800.0	89.16	90.08	7,891.3	-1,335.4	9,892.9	9,982.5	0.00	0.00	0.00	
17,900.0	89.16	90.08	7,892.8	-1,335.5	9,992.9	10,081.6	0.00	0.00	0.00	
18,000.0	89.16	90.08	7,894.2	-1,335.7	10,092.9	10,180.8	0.00	0.00	0.00	
18,100.0	89.16	90.08	7,895.7	-1,335.8	10,192.9	10,280.0	0.00	0.00	0.00	
18,200.0	89.16	90.08	7,897.2	-1,335.9	10,292.9	10,379.2	0.00	0.00	0.00	
18,255.1	89.16	90.08	7,898.0	-1,336.0	10,348.0	10,433.9	0.00	0.00	0.00	
BHL: 1980' FNL & 100' FEL (5)										

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Sig 6/5 B2EH Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3320.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3320.0usft (Original Well Elev)
Site:	Sig 6/5 B2EH Fed Com #1H	North Reference:	Grid
Well:	Sec 1, T20S, R28E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 1980' FNL & 100' FEL, Sec 5		
Design:	Design #1		

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL: 660' FNL & 205' FE - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	585,106.00	606,252.00	32.6083312	-104.1225201
KOP: 1980' FNL & 473' I - plan hits target center - Point	0.00	0.00	7,177.0	-1,322.0	-261.0	583,784.00	605,991.00	32.6046988	-104.1233762
LP/FTP: 1980' FNL & 10 - plan hits target center - Point	0.00	0.00	7,750.1	-1,322.8	312.3	583,783.25	606,564.30	32.6046936	-104.1215144
PPP2: 1980' FNL & 0' F - plan hits target center - Point	0.00	0.00	7,821.5	-1,329.1	5,153.8	583,776.86	611,405.80	32.6046485	-104.1057922
BHL: 1980' FNL & 100' F - plan hits target center - Point	0.00	0.00	7,898.0	-1,336.0	10,348.0	583,770.00	616,600.00	32.6045980	-104.0889246

Sig 6/5 B2EH Fed Com #1H



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 133390

COMMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 133390
	Action Type: [C-103] NOI Change of Plans (C-103A)

COMMENTS

Created By	Comment	Comment Date
jagarcia	Approved, John Garcia, Petroleum Engineer	9/30/2022

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CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	9/30/2022