CENTER W Copy to Appropriate District 9:1	State of New Mexico	Form C-103 ¹
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-015-24921
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	CEC AND DEDODTS ON WELLS	7. Lease Name or Unit Agreement Name
	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Government D
PROPOSALS.)		O W 11 N1
1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number 3
2. Name of Operator		9. OGRID Number
Matador Producti	on Company	228937
3. Address of Operator		10. Pool name or Wildcat
5400 LBJ Freeway	y Ste 1500 Dallas, TX 75240	
4. Well Location	·	
Unit Letter G :	1554 feet from the North line and	1980 feet from the East line
Section 01	Township 21S Range 27E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, et	(c.)
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	ITENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WC	RK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE D	RILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING/CEME	NT JOB \square
DOWNHOLE COMMINGLE	_	_
CLOSED-LOOP SYSTEM	□ OTHER: MIT	[X]
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State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



Date: 7 - 15 - 22

API# 30 - 015 . 24921

A Mechanical Integrity Test (M.I.T.) was performed on, Well Lovermer

by the Operator on site. Submit a legible

M.I.T. is successful, the original chart has been retained by the Operator on site. Submit a legible scan of the chart with an attached Original C-103Z Form indicating reason for the test. A scanned image will appear on line via NMOCD website.

M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the non-compliance be closed.

M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please ensure all documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Dan Smolik EMNRD-O.C.D.

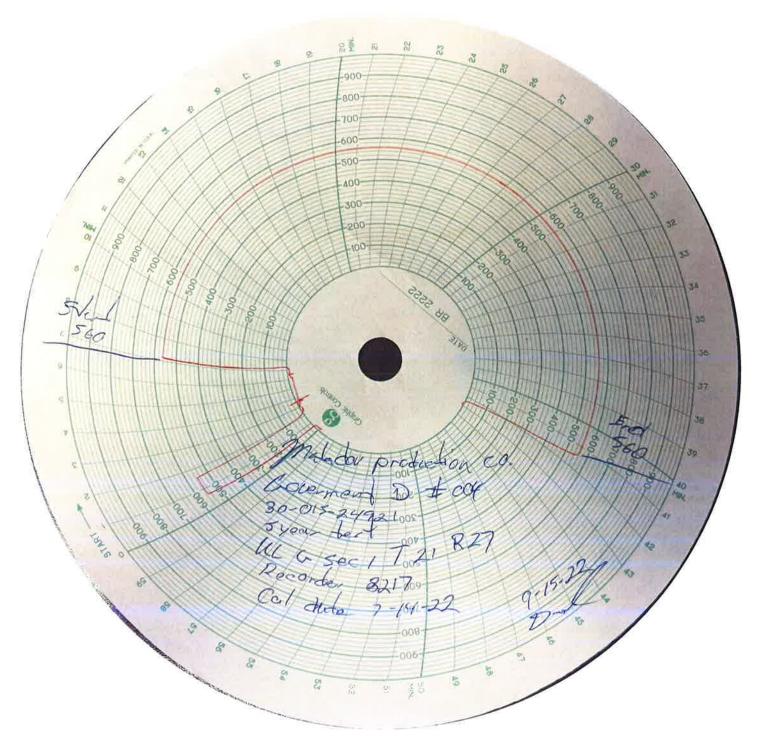
South District

Government D Fed #004

API #: 30-015-24921

MIT 9/15/2022

Witnessed by Dan Smolik



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 146137

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	146137
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/4/2022