

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43102
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 261
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3623.9' (KB)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OCCIDENTAL PERMIAN LTD

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

4. Well Location
Unit Letter L : 1964 feet from the South line and 879 feet from the East line
Section 4 Township 19S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RTP <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see performed procedure attached.

Spud Date: 9/16/2021

Rig Release Date: 9/24/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 7/21/2022

Type or print name _____ E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/5/22
Conditions of Appro: _____

Procedure continued.

SHOU 261
30-025-43102

9/16/21: Mipu, mi equipment, rupu, ru equipment, tbg had 400psi, csg had 600psi, killed well, ndwh, nubop, and ru workfloor. Ru spooler, unset pkr, pooh w/149jts, laid down pkr, rih w/7" inj pkr, rih w/6jts, mixed 25' of cmt in tbg, dumped inside the tbg, rih w/142jts, set cibp@4880', stung out of cicr dumping cmt on top, pumped 20bbls down tbg, and sion.

9/17/2021: Circulated well, tested good at 600psi. RU WL and perforated well. RD WL and RIH w/ PPI tools, set and tested.

9/18/2021: RU acid trucks and Perform PPI Job. RD acid truck.

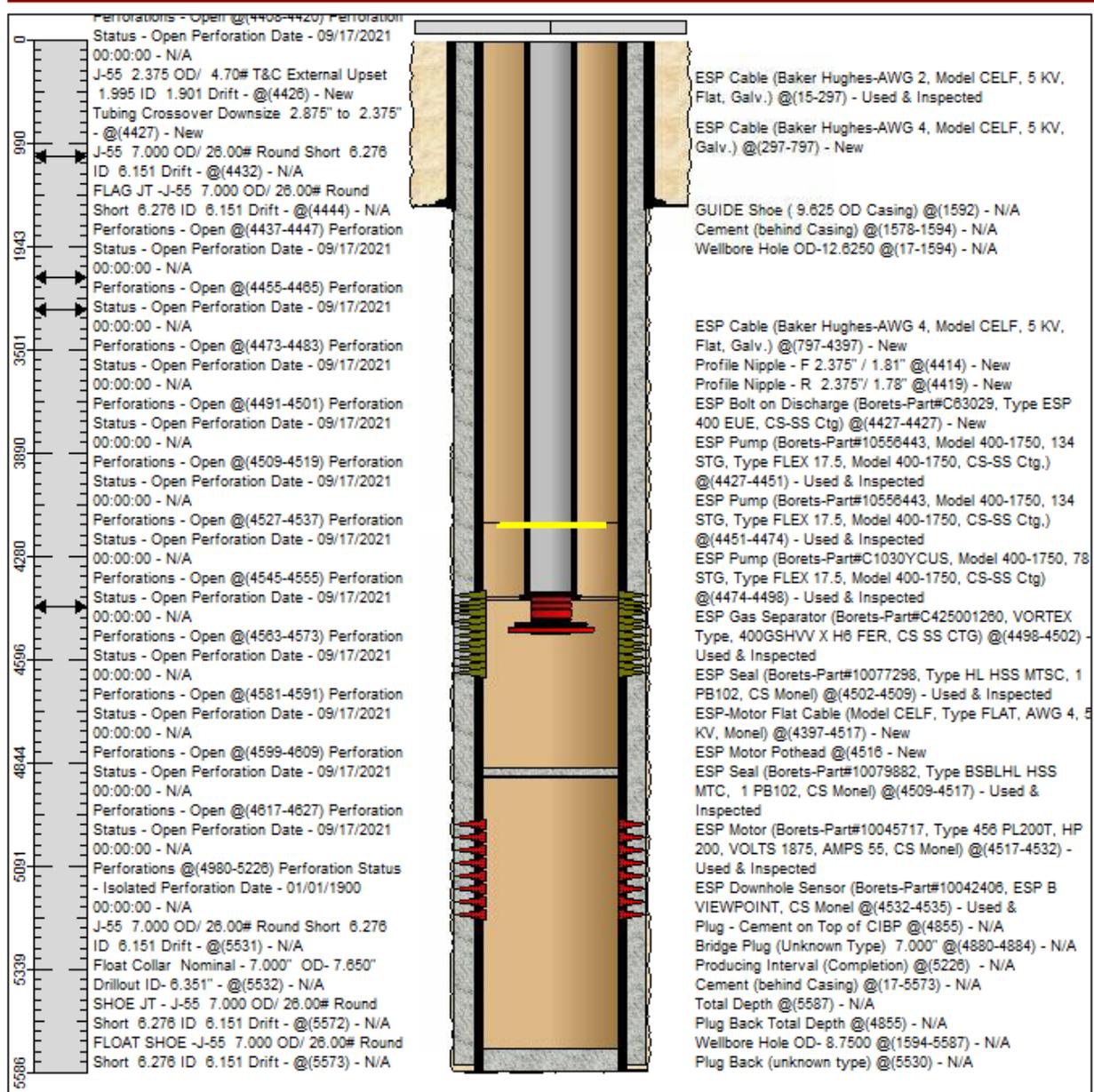
9/20/21: Tbg had 100psi, csg had 0psi, unset ppi tools, killed well, pooh w/134jts, ppi tools, pu esp equipment, assembled esp equipment, and ru spooler. Rih w/esp, 128jts, ran out of cable, had to splice 400' of esp cable, did splice, ran 15 more jts, ran qci through penetrator, and rd spooler. Rd workfloor, ndbop, nuwh, tested tree to 5000psi which held, hooked up flowline, electrical swing arm, rdpu, rd equipment, moved off of location, cleaned location, and sion.

9/22/21: Mipu, mi equipment, rupu, ru equipment, and sion.

9/23/21: Held TGSM, tbg had 700psi, csg had 900psi, killed well, ruwl, set 1.78R blanking plug, set @4577', rdwl, well started flowing again, and tried to kill well but wasnt able to. Ruwl, attempted to fish bp, took many attempts, was able to latch onto bp, killed well again, rdwl, ndwh, nubop, ru workfloor, pooh laying down 5jts, made new qci penetrator through hanger, landed hanger, rd workfloor, ndbop, nuwh, tested tree to 4000psi which held ok, hooked up swing arm, nu flowline, and sion.

9/24/21: Held TGSM, tbg had 0psi, csg had 600psi, ruwl, fished 1.78 "R" blanking plug, rdwl, rdpu, rd equipment, cleaned location, and moved off of location.

SHU 261 - Wellbore Diagram
API #: 30-025-43102



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CONDITIONS

Action 127834

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 127834
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	10/5/2022