

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-43099
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 262
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
 OCCIDENTAL PERMIAN LTD

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210

4. Well Location
 Unit Letter E : 2491 feet from the North line and 1039 feet from the West line
 Section 4 Township 19S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3609' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐ RTP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see performed procedure attached.

Spud Date: 4/29/2021

Rig Release Date: 6/14/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 7/21/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/6/22
 Conditions of Approval

SHOU-262
30-025-43099
Return to Producer
4/29/2021 - 06/14/2021

4/29/30: Miru pu and rev unit, Check psi, 0 psi, Pressure tested casing to 600 psi and held, Nd wh, Nu bop, Pooh w 145 3-1/2" tbg, Sion.

4/30/2021: Check psi, 0 psi, Ruwl, Rih and perforated 7" casing from 4071-81', 4091'-4101', 4112-22', 4132-42', 4152-62', 4173-81', 4191-99', 4209-19', 4229-39', 4249-59', 4269-79', 4289-99', Pooh and Rdwl, Rih w 7" ppi tools w 16' spacing and 144 3-1/2" tbg to 4431', Set spot control valve, Pressure tested tubing to 2500 psi and held, Pooh w 14 3-1/2" tbg, Nippled up stripper head, Set tools @4007', Pressure tested casing to 600 psi and held, Pressure tested tools to 1500 psi and held, Sion.

5/3/2021: Check psi, 0 psi, Released ppi tools, Rih w 12 3-1/2" tbg to 4303', Ru acid trucks, Performed 12 setting ppi acid job with 6006 gals of 15% IC 200 acid, Pooh to check valve, Rd acid trucks, Flushed csg w 120 bbls of 10# brine water, Pooh w 130 3-1/2" tbg and 7" ppi tools w 16' spacing, Sion.

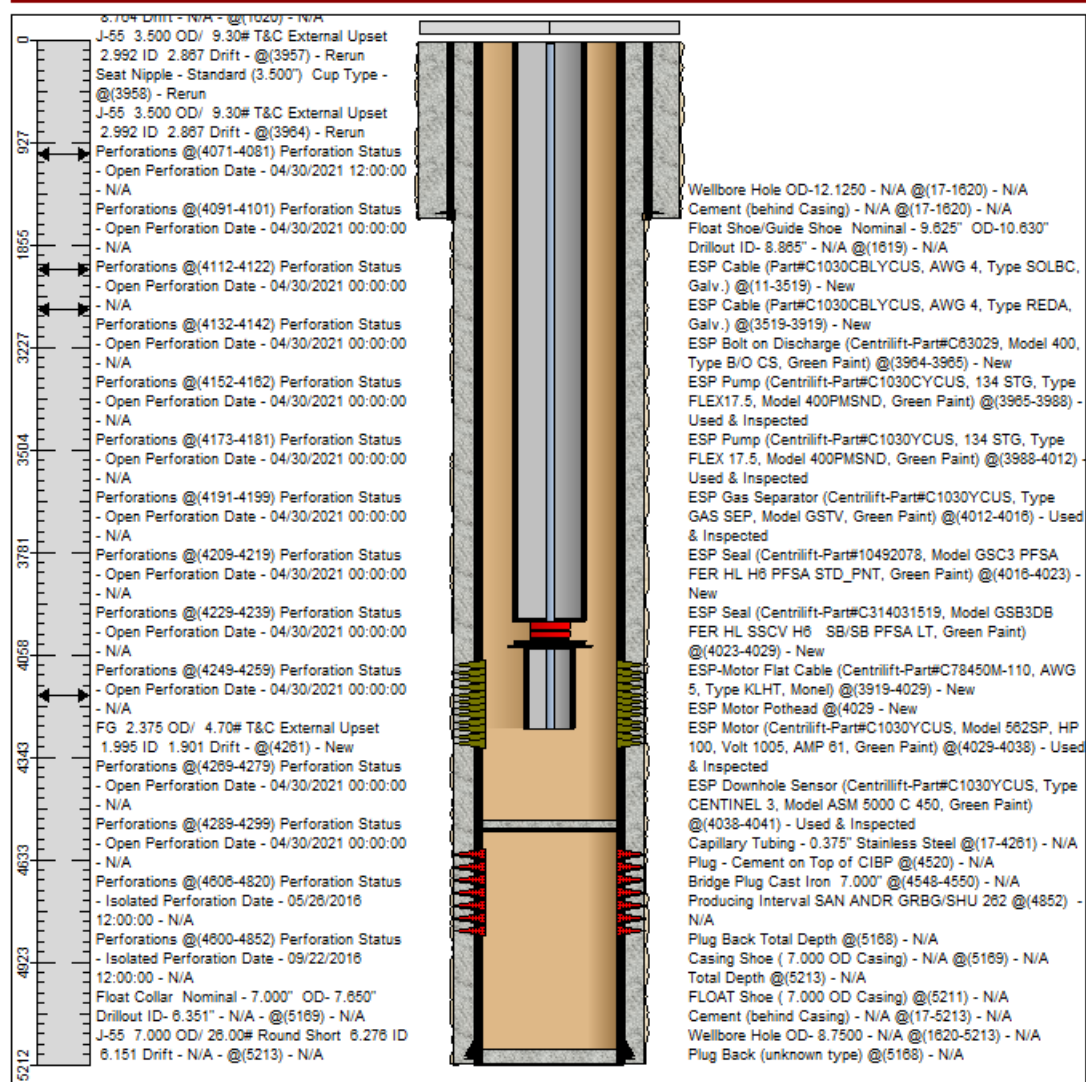
5/4/2021: Check psi, 600 psi on csg, Killed well, Picked up and assembled esp equipment, Rih w esp equipment and 129 3-1/2" tbg, Qci installed penetrator, Nd bop, Nu wh, Rdpu, Cleaned location. Sion.

6/10/2021: Miru pu and rev unit, Check psi, 500 psi on csg, 500 psi on tbg, Killed well, Nd wh, Nu bop, Ru workflow, Ru spooler, Pooh w esp hanger, 6'x3-1/2" tbg sub, 129 3-1/2" tubing, 3-1/2" seat nipple, 6'x3-1/2" tbg sub, and esp equipment. Disassembled, laid down esp equipment, top pump was stiff w/100rems of norm, 2nd pump was stiff reading 240rems of norm, intake was reading 250rems of norm, all hot equipment had very slight coat of scale, seals, motor, and sensor were all good with no norm. Left both pumps on location, sent seals, motor, and sensor in, secured well in and sion.

6/11/21: Check psi, 600 psi on csg, Killed csg, Rih w 7" ppi tools w 16' spacing and 129 3-1/2" tbg, Picked up 11 2-7/8" tbg, Performed 12 setting ppi injectivity test into perms, Pumped 15 bbls in each setting, Pooh and set 7" ppi tools @3950', Pumped 165 gals of 16085A mixed w 40 bbls fresh water and 10 gals of misc 17600A and flushed w 200 bbls of fresh water, Pooh w 129 3-1/2" tbg and 7" ppi tools, Nu annular bop, Sion.

6/12/21: SICP = 800 psi, kill well with 180 bbl of fresh water. Make up 7 fiberglass with ct line and RIH, make up motor and pumps and connect MLE, start to RIH when well kicked. Shut in annular with cable and ct line. Kill well with 100 bbl of fluid. When we went to open annular up the cable sheathing had been compromised. POOH with ESP and fiberglass joints. Hung ESP in derrick and laid down motor and fiberglass joints. Cap well, SDFD NDP - RIH ESP / RTP.

6/14/21: Well had 800psi, killed well w/180bbls of fresh water, ru ct line spooler, rih w/7jts of 2-3/8 fiberglass tbg, assembled esp equipment, ru cable spooler, rih w/esp equipment, 129jts, and rd both spoolers. Ran qci penetrator through hanger, landed hanger, rd workflow, nd hydrill, ndbop, nuwh, tested tree to 5000psi which held, hooked up electrical swing arm, rdpu, rd equipment, cleaned location, and moved off of location, and sion.

SHU 262 – Wellbore Diagram**API #: 30-025-43099****Wellbore Diagram**

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CONDITIONS

Action 127848

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 127848
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	10/6/2022