Received by OCD 10/5/2022 5:12:20 Office	State of frew			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	Vatural Resources	WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION		5-02032
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F	Francis Dr.	5. Indicate Type of Leas STATE	se FEE 🗍
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	I 87505	6. State Oil & Gas Leas State B-11	e No.
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	TICES AND REPORTS ON WEI POSALS TO DRILL OR TO DEEPEN OR LICATION FOR PERMIT" (FORM C-10.	R PLUG BACK TO A	7. Lease Name or Unit A Cowtown Unit A	
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number 402		
2. Name of Operator	over Operating, LLC		9. OGRID Number 371	1484
3. Address of Operator	over Operating, LLC		10. Pool name or Wildo	eat
	on Rd., Ste. 300 Dallas, TX 75252	2	ARTESIA: QN-GB-SA	
4. Well Location	1670 0 0			
Unit Letter <u>E</u>			feet from the	West line
Section 24	Township 18S 11. Elevation (Show whether	Range 28E	NMPM	County Eddy
	GL: 3,513			
12. Check	Appropriate Box to Indicate	Nature of Notice, Re	port or Other Data	
NOTICE OF I	NTENTION TO:	SUBS	EQUENT REPOR	T OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK		RING CASING
TEMPORARILY ABANDON		COMMENCE DRIL		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌	
DOWNHOLE COMMINGLE]			
CLOSED-LOOP SYSTEM]	OTHER		
OTHER:	bleted operations. (Clearly state a	OTHER:	ive pertinent dates inclu	ding estimated date
of starting any proposed w	ork). SEE RULE 19.15.7.14 NM.	AC. For Multiple Comp	letions: Attach wellbore	diagram of
proposed completion or rec	completion.			
7/27/22 – MIRU, Contact NMOCD,	ND WH, CSG parted 2", DG Out w	/Backhoe, RG DN, RU, Do	3 out w/backhoe, set slip	os on.
7/28/22 – RU WL, RIH w/ GGRG to	2520', CBIP set @ 2493', CIRC, pu	mp 20 sx, CIBP from 249	3', WOC.	
7/29/22 – RU WL, TAG TOC @ 2362	' Run CRI POOH & RG DN WL c	ontact NMOCD to look @) CRI	
7723722 NO WE, TAG TOO @ 2302	, namebe, i dom a na biv vve, co	STRUCT WINDED TO TOOK @	CDL	
8/1/22 – RU WL, perf @ 2300', PKR	set @ 1841', pump 40 sxs cmt.			
8/2/22 – Unset PKR, TAG TOC @ 20	49', perf @ 740', pump 40 sx, Uns	set PKR, TAG TOC @ 480	, perf @ 383', pump 150) sx.
0/2/22 Unast DVD TAC TOC @ 12	0/ 120/120 20 20 frame 120/ to 20/15	an Tara eff CCC Natified	NMOCD DC DN	
8/3/22 – Unset PKR, TAG TOC @ 12	· ·	ce, rop off CSG, Notified	NIVIOCD, RG DN.	
Spud Date: 2/5/195	Rig Release	Date:	Approved for plugging of well	
			bond is retained pending Loca C-103Q (Subsequent Report o	
			may be found at OCD Web Pa	
I hereby certify that the information	above is true and complete to the	best of my knowledge a	n <mark>www.emnrd.state.nm.us</mark>	
P	,			
SIGNATURE Myan De	underann TITLE	Petroleum Engineer	DATE	10/5/2022
Type or print name Ryan Sand For State Use Only	lmann E-mail addr	ess: <u>rsandmann@rove</u>	rpetro.com_ PHONE:	_214-234-9115
ADDDOVED DV.	TITLE	Sta 1.1.7W	10/6 10/6 10/6	6/22

Plugging Report Cowtown Unit #402

- 7/27/22 MIRU, Contact NMOCD, ND WH, CSG parted 2", DG Out w/Backhoe, RG DN, RU, DG out w/backhoe, set slips on.
- 7/28/22 RU WL, RIH w/ GGRG to 2520', CBIP set @ 2493', CIRC, pump 20 sx, CIBP from 2493', WOC.
- 7/29/22 RU WL, TAG TOC @ 2362', Run CBL, POOH & RG DN WL, contact NMOCD to look @ CBL.
- 8/1/22 RU WL, perf @ 2300', PKR set @ 1841', pump 40 sxs cmt.
- 8/2/22 Unset PKR, TAG TOC @ 2049', perf @ 740', pump 40 sx, Unset PKR, TAG TOC @ 480', perf @ 383', pump 150 sx.
- 8/3/22 Unset PKR, TAG TOC @ 129', pump 20 sx from 129' to surface, Top off CSG, Notified NMOCD, RG DN.

ROVER OPERATING, LLC PROPOSED WELLBORE DIAGRAM

COWTOWN UNIT No. 402 P&A Lease/Well No.: ELEVATION, GL: 3,513 ft

1,650' FNL & 330' FWL Location:

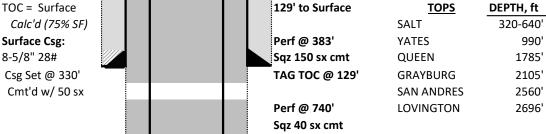
> UL: E, SEC: 24, T: 18-S, R:28-E FIELD: ARTESIA: QN-GB-SA

EDDY County, NM

LEASE No.: State B-11276-4 Spudded: 2/5/1956 API No.: Drlg Stopped: 3/14/1956 30-015-02032 Completed: 3/21/1956

> CABLE TOOLS LAT: LONG:

10" HOLE Spot 20 sx



8" HOLE

TOC Est'd @ 2,329'

Calucated (75% SF)

Production Csg: 5 1/2" 14# J-55 Csg Set @ 2,867' Cmt'd w/ 100 sx

Perf @ 2300' Sqz 40 sx cmt TAG TOC @ 2049'

TAG TOC @ 480'

Set CIBP @ 2493' Spot 20 sx cmt **TAG TOC 2362'**

PERFS:
2560 - 2570'
2696 - 2698'
2700 - 2702'
2708 - 2714'
2,867'
2867 - 2903' (O/H)
2 QU3' DRTD

2,903' PBTD 2,903' TD

Zone SPF - # Holes Date Premier 10' 2 spf - 20 holes 06/12/64 Lovington 2' 2 spf - 4 holes 06/12/64 Lovington 2' 2 spf - 4 holes 06/12/64 Lovington 6' 2 spf - 12 holes 06/12/64 20' -- 40 holes **TOTALS:**

San Andres Open-Hole 03/21/56

(Zones: 2263-80'; 2564-76'; 2867-2903')

CURRENT WBD P&A Cowtown Unit #402 WBD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 149184

CONDITIONS

Operator:	OGRID:
ROVER OPERATING, LLC	371484
17304 Preston Road	Action Number:
Dallas, TX 75252	149184
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Cre	ated By	Condition	Condition Date
gc	ordero	None	10/6/2022