Office	State of New Mexico	Form C-103 ¹		
<u>District I</u> – (575) 393-6161 Ener	gy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	CONCEDIATION DIVIGION	30-025-24605		
<u>District III</u> – (5/5) 746-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 1414 07303	6. State Oil & Gas Lease No.		
87505 SUNDRY NOTICES AND	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "APPLICATION FOR	ILL OR TO DEEPEN OR PLUG BACK TO A			
PROPOSALS.)	_	NORTH VACUUM ABO UNIT 8. Well Number		
Type of Well: Oil Well		9. OGRID Number		
CROSS TIMBERS ENERGY, LLC		298299		
3. Address of Operator		10. Pool name or Wildcat		
400 W 7TH ST, Fo	ORT WORTH, TX 76102	VACUUM; ABO, NORTH		
Unit Letter F : 1880	feet from theN line and	1975feet from theWline		
Section 25	Township 17S Range 34E	NMPM County LEA		
11. Elev	ation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropria	te Box to Indicate Nature of Notice,	Report or Other Data		
NOTICE OF INTENTIO	NITO: SUB	SEQUENT REPORT OF:		
	ND ABANDON REMEDIAL WOR			
	E PLANS COMMENCE DR			
	LE COMPL CASING/CEMEN	T JOB \square		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:	☐ OTHER:			
	tions. (Clearly state all pertinent details, an RULE 19.15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated date		
proposed completion or recompletion.	NOLE 19.13.7.14 NMAC. For Multiple Co	impletions. Attach wendore diagram of		
-	358, Cross Timbers Energy proposes to repa	air and RTI:		
1) MIRU 2) POOH (LL) L.				
2) POOH w/tubing and seal assembly. Scan tbg. Replace joints as needed.3) RBIH w/injection string and redressed seal assembly.				
4) Sting into packer at 8360'. Pressure test backside to 350 psi.				
5) Sting out of packer. Circulate backside with packer fluid. Sting back into packer. Contact NMOCD and run MIT for				
OCD representative's directive. 6) RDMO. RTI.				
3,				
		a A		
		Condition of Approval: notify		
Spud Date:	Rig Release Date:	OCD Hobbs office 24 hours		
		prior of running MIT Test & Chart		
I hereby certify that the information above is tru	ue and complete to the best of my knowledg	e and belief.		
SIGNATURE Connis Blaylock	TITLE REGULATORY ANA	ALYST DATE 10/04/2022		
\mathcal{O}				
Type or print name <u>CONNIE BLAYLOCK</u> For State Use Only	E-mail address: <u>cblaylock@mspa</u>	artners.com PHONE: <u>817-334-7882</u>		
Suitable States	THE A A	DATE 10/7/22		
APPROVED BY: Kerry Forther Conditions of Approv	TITLE_ Compliance Office	w #DATE_10/1122		

17½" HOLE

ELEV: GL: 4010' KB: 4020" ZERO: 10' AGL

> 12-¾", 24# 8RD ST&C CSG SET @ 253'. CMT'D W/ 400 SX. CL H CMT. W/ 2% CACL/ SK. CIRC.

> > 11" HOLE

8-5/8", 28# & 24# J*55 & K-55 ST&C CSG SET @ 3030'. CMT'D W/ 1200 SX. TRINITY LITE WATE CMT. W/ 7½"# SALT/SK. + 200 SX. CL C W/ 2.6# SALT/SK. CIRC.

CROSS TIMBERS ENERGY, LLC

NORTH VACUUM ABO UNIT #218 WIW

API: 30-025-24605 1,880' FNL & 1,975' FWL 25-17S-34E Lea County, NM

CURRENT WBS - OCT 2022

01/19/12: SUBS PLUS 260 JTS 2-3/8", J-55 TBG – IPC

BAKER MODEL NB PERM PKR @ 8360'

ABO PERFS:

8388', 90', 92', 96', 8412', 14', 16', 18', 20', 22', 26', 28', 2 JSPF, 24 HOLES

5½", 17 & 15.5#, N-80 & J-55 BUTTESS & 8RD LT&C CSG SET @ 8600' W/ 1800 SX. TILW W/ ¼# FLOCELE IN 1ST 1000 SX. + 200 SX CL C. NEAT. CIRC.

7-7/8" HOLE

TD @ 8600'

17½" HOLE

ELEV: GL: 4010' KB: 4020" ZERO: 10' AGL

> 12-3/4", 24# 8RD ST&C CSG SET @ 253'. CMT'D W/ 400 SX. CL H CMT. W/ 2% CACL/ SK. CIRC.

> > 11" HOLE

8-5/8", 28# & 24# J*55 & K-55 ST&C CSG SET @ 3030'. CMT'D W/ 1200 SX. TRINITY LITE WATE CMT. W/ 7½"# SALT/SK. + 200 SX. CL C W/ 2.6# SALT/SK. CIRC.

5½", 17 & 15.5#, N-80 & J-55 BUTTESS & 8RD LT&C CSG SET @ 8600' W/ 1800 SX. TILW W/ ¼# FLOCELE IN 1ST 1000 SX. + 200 SX CL C. NEAT. CIRC.

7-7/8" HOLE

CROSS TIMBERS ENERGY, LLC

NORTH VACUUM ABO UNIT #218 WIW

API: 30-025-24605 1,880' FNL & 1,975' FWL 25-17S-34E Lea County, NM

PROPOSED WBS - OCT 2022

TUBING: 2-3/8" INJECTION STRING

BAKER MODEL NB PERM PKR @ 8360'

ABO PERFS:

8388', 90', 92', 96', 8412', 14', 16', 18', 20', 22', 26', 28', 2 JSPF, 24 HOLES

TD @ 8600'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 148516

CONDITIONS

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	148516
Γ.	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	Run PWOT MIT/BHT	10/7/2022