

Submit a Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-03873
5. Indicate Type of Lease
STATE [X] FEE [ ]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [X] Other Injector
2. Name of Operator
CHEVRON MIDCONTINENT, L.P.
3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706
4. Well Location
Unit Letter H:1980 feet from the North line and 660 feet from the East line
Section 5 Township 17-S Range 36-E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL, 3,902

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [X]
CASING/CEMENT JOB [ ] PNR
OTHER: TEMPORARILY ABANDON [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. abandoned this well as follows:

- 1. 05/19/22 MIRU. Sqz 35sx class c cmt @ 4650' below packer
2. 05/20/22 NU BOP POA/RIH tag toc @ 4700' spot 105 sx class c cmt 4700'-3687' spot 30sx class c cmt 3119'-2830'
3. 05/23/22 Perf @ 2100' perms pressured up spot 60sx class c cmt 2150'-1575' Perf @ 350' EIR , ND BOP
4. 05/24/22 Circ 220 sx class c cmt to surf through all strings RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux
Hayes Thibodeaux
Engineer

E-mail address: Hayes.thibodeaux@chevron.com PHONE 281-726-9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/12/22
Conditions of Approval (if any):



# EMC Ops Summary - External

Well Name WEST LOVINGTON UNIT 011	Field Name LOVINGTON WEST	Lease West Lovington Unit	Area Central
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503887

Basic Well Data			
Current RKB Elevation 3,902.00, 5/20/2022	Original RKB Elevation (ft) 3,902.00	Latitude (°) 32° 51' 56.891" N	Longitude (°) 103° 22' 13.796" W

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
4/25/2022 07:00	4/25/2022 10:00	PREP	FAC	3.00	
5/19/2022 08:30	5/19/2022 08:45	MOB	MOVEON	0.25	
5/19/2022 08:45	5/19/2022 14:00	ABAN	TBGPULL	5.25	
5/19/2022 14:00	5/24/2022 11:30	ABAN	CMTPLUG	30.50	
5/31/2022 12:00	5/31/2022 19:00	REST	FAC	7.00	

Start Date	Summary
	Drove to location, HSE meeting, hazard hunt, wellhead gas/pressure checks, unload equipment, removed recycable parts, reviewed dig plan, performed location line sweep, excavate/cut anchors, backfilled diggings, excavate bell hole around wellhead, slopped excavation, built access ramp, rigged up oscillating saw, cut wellhead, removed saw from hole, toppled/removed saw from excavation, welded marking pole to stump, installed/filled with cement sunotube, backfilled excavation, load/secured equipment, location is restored.
4/25/2022	HSE meeting, hazard hunt, excavation gas test, removed cattle panels, unload equipment, cleaned the hole, scrapped off well casing to exposed corroded taps, communicated with WSR in charge, surface & intermediate sides have only one riser with the opposite sides open to the world -No Pressure/fluids-, a piece of suno-tube was installed to provide the rig the hability suck fluids when they circulate the well, the excavation was backfilled, load/secured equipment, location is prepped. Please call me if you have any questions regarding this well.
5/19/2022	Move on. JSA and safety meeting, update whiteboard, establish muster areas, complete permits. Spot in trailers, rig, and drop tanks. R/U pulling unit and ancillary equipment. R/U pump, hard lines, and return lines. Check pressures - 180 psi on tubing, 0 psi on production, intermediate, and surface casing. Bleed off tubing. Pressure test casing - 1000 psi held for 15 minutes. Establish injection rate, 1.5 bpm @ 800 psi. Recieve approval from NMOCD to squeeze below packer. Mix and squeeze 35 sx and displace plug to 4650'-4740'. Shut in pressure 900 psi. Load and offload work string from WLU 56. Secure location for night.
5/20/2022	JSA and safety meeting. Check pressures - 0 psi all strings. N/D tree. N/U 5K 7-1/16" BOP w/ larkin flange. N/U bird bath. Pressure test BOP 250 psi 5 minutes, 1000 psi 10 minutes, held good. R/U workflow, rails, tubing equipment, and geranimo. Unseat packer. TOH standing back 141' jts 2-3/8" IPC, remove packer. TIH 144 jts tag TOC @ 4700'. Circulate 50 bbls 10 ppg brine. Pressure test casing 1000 psi for 15 minutes, no leak off. Mix and spot 35 bbls salt gel MLF. Recieved approval to waive tag from NMOCD. Mix and spot 105 sx class C 1.32 yield 14.8 ppg cement @ 4700'-3689'. TOH 51 jts 2-3/8" tubing, EOT @ 3119', 95 jts in hole. Mix and spot 30 sx class C 1.32 yield 14.8 ppg cement @ 3119'-2830'. Lay down 49 jts 2-3/8" tubing, stand back 50 jts no tubing in hole. Secure well for night.
5/23/2022	JSA and safety meeting. Check pressures - 0 psi all strings. R/U wireline and make up 4 spf 60 deg phased DP strip gun. RIH & perf @ 2100'. R/D wireline. Attempt injection, held 1000 psi for 15 minutes, no leak off. TIH 66 jts 2-3/8", EOT @ 2150'. Recieved approval to spot 60 sx over perms. Mix and spot 60 sx class C 1.32 yield 14.8 ppg cement @ 2150'-1572'. TOH L/D 66 jts. Bubble test all strings, pass on production and intermediate. Surface string would fill up small cellar but no bubbles and no gas readings. R/U wireline and make up 4 spf 60 deg phasing DP strip gun. RIH & perf @ 350'. Circulate, began to circulate out of ground very freely. R/D wireline. R/D tubing equipment and workflow. N/D BOP. N/U B1 flange. Secure well & location for night.
5/24/2022	JSA and safety meeting. Check pressures - 0 psi all strings. Wait on cement. Mix and circulate 220 sx class C 1.32 yield 14.8 ppg cement @ 350'-0' circulated through all strings. Wash up equipment, verify TOC. R/D and load equipment. R/D pump and hard lines. Secure location, move out.
5/31/2022	Drove to location from Loving NM, HSE meeting, hazard hunt, reviewed dig plan, performed location line sweep, unload/fueled equipment, removed recycable parts, excavate/cut anchors, excavated bell hole around wellhead, welded marking pole information, slopped excavation, built access ramp, rigged up oscillating saw, cut wellhead, removed saw from hole, topple/removed wellhead from excavation, welded marking pole to stump, mixed/poured cement in sonotube, backfilled excavation, painted/leveled marking pole, load/secured equipment, location is restored. Allowed 2 hours to drive back and pick up marking poles for next wellsite.

**As Plugged Schematic - WLU 11**

Created:	04/24/19	By:		Well #:	11	St. Lse:	
Updated:		By:		API		30-025-03887	
Lease:	West Lovington Unit			Unit Ltr.:	H	Section:	5
Field:	West Lovington Unit			TSHP/Rng:		17S-36E	
Surf. Loc.:	1980 FNL & 660 FEL			Unit Ltr.:		Section:	
Bot. Loc.:				TSHP/Rng:			
County:	Lea	St.:	NM	Directions:		Lovington, NM	
Status:				Chevno:		FA5034	

**Surface Casing**

Size: 13-3/8"  
 Wt., Grd.: 50#  
 Depth: 300'  
 Sxs Cmt: 200  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 14-1/2"

KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GL: 3,902  
 Ini. Spud: 10/27/44  
 Ini. Comp.: 11/29/44

**Intermediate Casing**

Size: 8-5/8"  
 Wt., Grd.: 24#  
 Depth: 1980'  
 Sxs Cmt: 200  
 Circulate: No  
 TOC: 1035', Calc (100%)  
 Hole Size: 10-3/4"

Plug #3  
 Isolate Salt top, 8-5/8" shoe, Rustler  
 Perforate at 2100', no injection  
 Cmt from 2150' to 1572'  
 60 sacks Class C cement

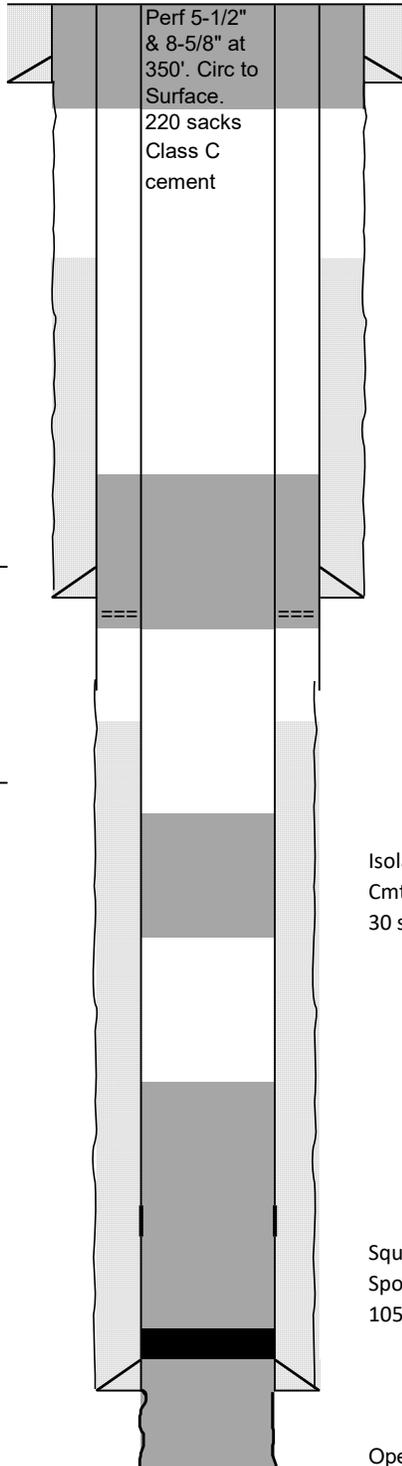
**Production Casing**

Size: 5-1/2"  
 Wt., Grd.: 14#, J-55  
 Depth: 4740'  
 Sxs Cmt: 350  
 Circulate: No  
 TOC: 2643, Calc (80%)  
 Hole Size: 7-5/8"

Isolate yates, Salt Bottom  
 Cmt from 3119' to 2830'  
 30 sacks Class C cement

Squeeze below packer: 35 sacks Class C c  
 Spot cement above packer f/ 4700' to 368  
 105 sacks Class C cement

Open Hole: 4740' - 5150'



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**District IV**  
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 Phone:(505) 476-3470 Fax:(505) 476-3462

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 127256

**COMMENTS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 127256
	Action Type: [C-103] Sub. Plugging (C-103P)

**COMMENTS**

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	10/12/2022

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**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	10/12/2022