

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30.025.03898
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Injector		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name West Lovington Unit
4. Well Location Unit Letter J: 1980 feet from the South line and 1980 feet from the East line Section 7 Township 17S Range 36E NMPM Lea County		8. Well Number 58
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3997' G.L.		9. OGRID Number 241333
		10. Pool name or Wildcat W. Lovington Upper San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐ PNR

OTHER: ☐

OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA INC abandoned this well as follows:

- 05/24/22 MIRU.
- 05/25/22 Sqz 35 sx C cmt @ 4680'-4750' below packer.
- 05/26/22 Spot 75 bbls 10# MLF, 35 sx C cmt @ 4657'-4320'. Spot 30 sx C cmt @ 3900'-3611'. Spot 60 sx C cmt @ 3400'-2822'.
- 05/27/22 Spot 40 sx C cmt @ 2150'-1765'. Spot 45 sx C cmt @ 362'-0'. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux  
Hayes Thibodeaux  
Engineer

E-mail address: [Hayes.thibodeaux@chevron.com](mailto:Hayes.thibodeaux@chevron.com) PHONE 281-726-9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/12/22  
Conditions of Approval (if any):



# EMC Ops Summary - External

Well Name WEST LOVINGTON UNIT 058	Field Name LOVINGTON WEST	Lease West Lovington Unit	Area Central Permian		
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503898		
Basic Well Data					
Current RKB Elevation 3,997.00, 5/25/2022	Original RKB Elevation (ft) 3,997.00	Latitude (°) 32° 50' 50.971" N	Longitude (°) 103° 23' 31.085" W		
Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
5/19/2022 12:00	5/19/2022 19:00	PREP	FAC	7.00	
5/24/2022 11:30	5/24/2022 11:45	MOB	MOVEON	0.25	
5/24/2022 11:45	5/25/2022 15:30	ABAN	TBGPULL	14.25	
5/25/2022 15:30	5/27/2022 13:00	ABAN	CMTPLUG	18.00	
		REST	FAC		
Start Date		Summary			
5/19/2022		Drove to location, HSE meeting, reviewed dig plan, wellhead gas/pressure checks, unload/fueled/greased equipment, removed cattle panels, verified injection line was depressured, removed injection line, humungous concrete pad, rigged up hydraulic hammer to break pad into sections/removal, excavated wellhead string connections, removed old plumbing, made up new assemblies, installed new risers, painted new valves as per code, moved all concrete debris to location edge, backfilled excavation, cleared brush/mesquite trees, load/secured equipment, location is prepped.			
5/24/2022		Move on from WLU 11. JSA and safety meeting, establish muster areas, complete permits. R/U equipment and fans. Check pressures - 100 psi on tubing, 50 psi on production casing, 0 psi intermediate and surface. Bleed off. Replumb production casing. Secure well for night.			
5/25/2022		JSA and safety meeting. Loan pump to WLU 23 to top off surface casing. Move on pump and R/U pump. Unload equipment and drop tanks. Check pressures - 100 psi tubing, 0 psi casing strings. Bleed down tubing. Pressure test casing, held 1000 psi for 15 minutes, tubing had no communication. Establish injection, inject 24 bbls 10ppg brine into formation 0.7 bpm @ 1000 psi. Recieve approval from OCD to squeeze plug below packer. Mix and squeeze 35 sx @ 4680'-4750'. Bubble test annuli, pass on surface string, pass on intermediate string. Secure well for night.			
5/26/2022		JSA and safety meeting. Check pressures. N/D tree. N/U spool, 7-1/16" 5K BOP, bird bath - had issues with wing valves in the way. Pressure test BOP 250 psi 5 minutes, 1000 psi 10 minutes. R/U workfloor, tubing equipment, geranimo. Could not unseat packer, come off safety collar. TOH 149 jts 2-3/8" standing back and remove any extra jewelry. TIH 149 tag packer @ 4657'. Crew lunch break. Pressure test casing 1000 psi for 15 minutes, get approval from NMOCD to waive tags. Spot 97 bbls MLF. Mix and spot 35 sx class C 1.32 yield 14.8 ppg cement @ 4657'-4320'. TOH L/D 25 jts EOT @ 3900'. Mix and spot 30 sx class C 1.32 yield 14.8 ppg cement @ 3900'-3611'. TOH L/D 16 jts EOT @ 3400'. Mix and spot 60 sx class C 1.32 yield 14.8 ppg cement @ 3400'-2822'. TOH L/D 40 jts EOT @ 2150'. Secure well for night.			
5/27/2022		Held jsa safety meeting. Check pressure on well and do bubble test, good. Tubing depth 2150. Pump 40 sacks class C 1.32 yield at 14.8 lbs and displace 6.5 bls toc 1765. Pull lay down 57 jts leaving 11 jts in hole depth 362. Pump 45 sacks cement till circulate. Pull lay down all tubing and top off well. Rig down tools, floor and birdbath. Nipple down bop. Nipple up flange. Rig down service unit. Load equipment and move to next location. End Report.			

**As Plugged Wellbore**

Created: 04/25/19 By: \_\_\_\_\_  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: West Lovington Unit  
 Field: West Lovington Unit  
 Surf. Loc.: 1980 FSL & 1980 FEL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: \_\_\_\_\_

Well #: 58 St. Lse: \_\_\_\_\_  
 API: 30-025-03898  
 Unit Ltr.: J Section: 7  
 TSHP/Rng: 17S-36E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: FA5045

**Surface Casing**

Size: 10-3/4"  
 Wt., Grd.: 40.5#  
 Depth: 312'  
 Sxs Cmt: 225  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 15"

KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GL: 3,997  
 Ini. Spud: 09/22/48  
 Ini. Comp.: 10/24/48

**Intermediate Casing**

Size: 7-5/8"  
 Wt., Grd.: 26.4/22#  
 Depth: 2005'  
 Sxs Cmt: 1000  
 Circulate: Yes  
 TOC: Surface, 300 sxs  
 Hole Size: 9-7/8"

Spot 40 sacks Class C cement  
 from 2150' to 1765'

**Production Casing**

Size: 5-1/2"  
 Wt., Grd.: 14#  
 Depth: 4734'  
 Sxs Cmt: 1175  
 Circulate: \_\_\_\_\_  
 TOC: SURFACE 50% FILL-UP  
 Hole Size: 6-3/4"

Spot 60 sacks Class C cement  
 from 3400' to 2822'

Spot 30 sacks Class C cement  
 from 3900' to 3611'

**Production Liner**

Size: 4"  
 Wt., Grd.: \_\_\_\_\_  
 Top: 4710'  
 Depth: 5110'  
 Sxs Cmt: 20  
 Hole Size: 4-3/4"

Spot 35 sacks Class C cement  
 from 4657' (packer) to 4320'

Guiberson PKR @ 4657'  
 Squeeze 35 sacks Class C cement  
 below packer from 4680' to 4750'

Perfs: 4750' - 5108'

PBTD (est.): \_\_\_\_\_  
 TD: 5,110

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COMMENTS  
  
Action 128253

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 128253
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	10/12/2022

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	10/12/2022