

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-31452</b>	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
8. Well Number	<b>87</b>
9. OGRID Number	<b>241333</b>
10. Pool name or Wildcat [40990] LOVINGTON; UPPER SAN ANDRES, WEST	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3907.7</b>	

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**CHEVRON MIDCONTINENT, L.P.**

3. Address of Operator  
**6301 Deauville BLVD, Midland, TX 79706**

4. Well Location  
 Unit Letter **P**: **1305** feet from the **FEL** line and **1305** feet from the **FSL** line  
 Section **6** Township **17S** Range **36E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ **P AND A** ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**7/13/2022:** MIRU rig. Lay down production equipment.

**7/14/2022:** L/D tubing string. RIH with CIBP and set at 4676'.

**7/15/2022:** Tag at 4676'. Pressure test 1000 psi - good. Spot 100 sacks Class C cement from 4676' to 3689'. Spot 25 sacks Class C cement from 3104' to 2854'. Tag at 2825'. Spot 25 sacks Class C cement from 2089' to 1837'.

**7/18/2022:** Perforate at 1585' - no injection. Tag prior plug at 1798'. Spot 30 sacks Class C cement from 1635' to 1335'. Tag at 1291'. Perforate at 200' and establish injection rate. Squeeze 50 sacks Class C cement from 200' to surface.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 7/25/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.thibodeaux@chevron.com PHONE: 281-726-9683

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/12/22  
 Conditions of Approval (if any):



# EMC Ops Summary - External

Well Name WEST LOVINGTON UNIT 087	Field Name Lovington	Lease West Lovington Unit	Area Oil Area Operations		
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531452		
Basic Well Data					
Current RKB Elevation 3,924.00, <elvdttmstart>	Original RKB Elevation (ft) 3,924.00	Latitude (°) 32° 51' 36.144" N	Longitude (°) 103° 23' 20.868" W		
Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
6/28/2022 07:00	6/28/2022 10:00	PREP	FAC	3.00	
7/13/2022 07:00	7/13/2022 09:00	MOB	MOVEON	2.00	
7/13/2022 09:00	7/15/2022 08:45	ABAN	TBGPULL	21.25	
7/15/2022 08:45	7/19/2022 12:00	ABAN	CMTPLUG	23.75	
		REST	FAC		
Start Date		Summary			
6/28/2022		HSE meeting, wellhead gas/pressure checks, dig plan reviewed, unload equipment, equipment inspection/greasing, dismantled plumbing connected to wellhead, dig around well, exposed/removed old plumbing, made up new assemblies, installed new risers, painted valves as per code, backfilled exvavation, cleared brush/mesquite trees, load/secured equipment, location is prepped.			
7/13/2022		Moved WSU and cement equipment from WLU 67. MIRU. Bled down well. Pressure test tbg 100 psi 15 min tested good. Layed down 66-1" FG, 96-7/8" steel, 5-1" sinker bars and pump.			
7/14/2022		Checked presssure's 0 psi all strings. N/D WH, N/U BOPE. TOH with 162 jts 2 7/8" laid down blas jt and TAC. RIH with CIBP set at 4676'. TIH with 73 jts EOT at 2275'.			
7/15/2022		Checked pressure's 0 psi all strings. Bubble tested surface casing tested good. Finsihed TIH tagged CIBP at 4676'. Pressure test casing 1000 psi 15 min tested good. Spot MLF. Spot 100 sx class C f/ 4676' t/ 3689'. Tag waived by Kerry Fortner NMOCD. Spot 25 sx class C f/ 3104' t/ 2854'. Woc'd and tagged at 2825'. Spot 25 sx class C f/ 2089' t/ 1837'. TOH.			
7/18/2022		Checked pressure's 0 psi all strings. Bubble tested alls trings tested good 0 gas readings. MIRU WL, RIH perforate 5 DP shots at 1585'. Unable to inject pressured up to 1000 psi. Recieved approval to spot across perfs. TIH tagged cement at 1798'. Spot 30 sx class C across perfs f/ 1635' t/ 1335'. WOC'd and tagged at 1291'. Perforated at 200' while WOC. Established injection rate 1.5 BPM at 1000 psi no circulation. N/D BOPE, N/U WH. Squeeze 50 sx class C f/ 200' t/ surface.			
7/19/2022		Nippled down well head verified cement at surface. RDMO			

## As Plugged Schematic

Created: 04/25/19 By: \_\_\_\_\_  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: West Lovington Unit  
 Field: West Lovington Unit  
 Surf. Loc.: 1305 FSL & 1305 FEL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: \_\_\_\_\_

Well #: 87 St. Lse: \_\_\_\_\_  
 API: 30-025-31452  
 Unit Ltr.: P Section: 6  
 TSHP/Rng: 17S-36E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: Lovington, NM  
 Cheveno: OS6085

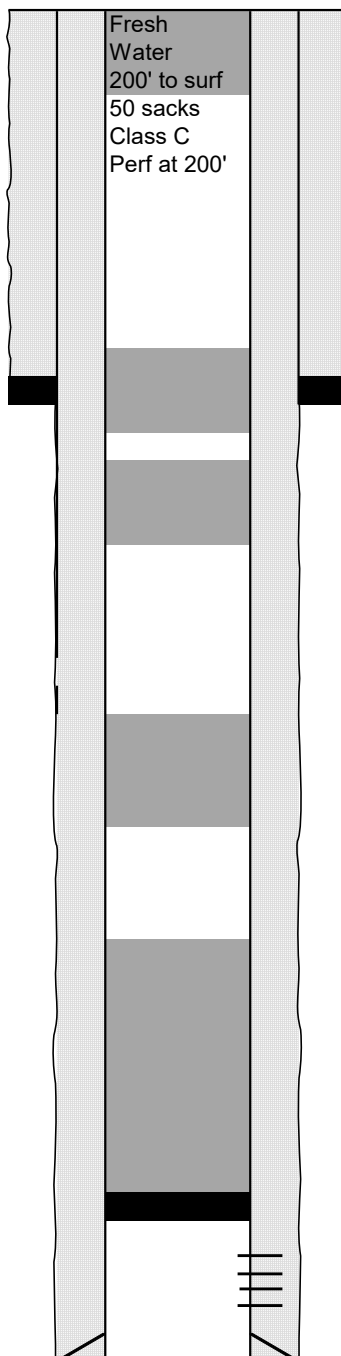
## Surface Casing

Size: 8-5/8"  
 Wt., Grd.: 24#  
 Depth: 1535'  
 Sxs Cmt: 600  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 12-1/4"

## Production Casing

Size: 5-1/2"  
 Wt., Grd.: 15.5#  
 Depth: 5230'  
 Sxs Cmt: 1150  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 7-7/8"

KB: 3,924  
 DF: \_\_\_\_\_  
 GL: 3,908  
 Ini. Spud: 03/05/92  
 Ini. Comp.: 03/31/92



Isolate 8-5/8" shoe  
 Cmt from 1635' to 1335'  
 Tag at 1291'  
 30 sacks Class C  
 Isolate Rustler, Salt Top  
 Cmt from 2089' to 1837'  
 Tag at 1798'

Isolate Yates, Salt Bottom  
 Cmt from 3104' to 2854'  
 25 sacks Class C cement  
 Tag at 2825'

Isolate San Andres, Grayburg, Queen  
 Barrier #1: CIBP set at +/- 4676'  
 Cmt from 4676' to 3689'  
 100 sacks Class C cement

Perfs: 4776' - 5057'

PBTD (est.): 5,183  
 TD: 5,230

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**District IV**  
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COMMENTS

Action 128287

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 128287
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	10/12/2022

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	10/12/2022